Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

	WELL (COMPL	ETION O	R RE	CON	IPLETI	ON R	EPOF	RT	AND LO	OG			ease Serial N MNM0335			
1a. Type of	_	Oil Well	⊠ Gas V	Vell	☐ Di	ry 🗆	Other				-		6. If	Indian, Allo	ottee o	r Tribe Name	
b. Type o	f Completion	Othe		☐ Wo	rk Ove	r 🗖 I	Deepen		Plug	Back	□ Diff. Re	esvr.	7. U	nit or CA A IMNM1376	greem 883	ent Name and No.	
2. Name of BP AM	Operator ERICA PRO	DUCTIC	ON COMPA	√Mail: p	patti.ca	Contact: F	PATTI C	AMPB m	BEL	L				ease Name a			
3. Address		ORT RD					3a.			o. (include :	area code)		9. A	PI Well No.		45-35829-00-X1	
4. Location	of Well (Re	port locati	ion clearly an	d in acc	cordanc	e with Fe	deral rec	uireme	ents)	*				Field and Po		Exploratory	
Sec 13 T31N R7W Mer NMP At surface SWNW 1909FNL 587FWL 36.901531 N Lat, 107.529266 W Lon Sec 13 T31N R7W Mer NMP										BASIN MANCOS 11. Sec., T., R., M., or Block and Survey or Area Sec 13 T31N R7W Mer NMP							
At top prod interval reported below NWSW 1978FSL 678FWL 36.897681 N Lat, 107.528947 W Lon Sec 18 T31N R6W Mer NMP										12. County or Parish 13. State							
At total depth NESE 1991FSL 52FEL 36.897735 N Lat, 107.495448 W Lon										SAN JUAN NM							
14. Date S ₁ 10/20/2	oudded 2017			ite T.D. /09/201		ed		\Box D	8	Completed A 🛭 R D/2018	l Ready to Pr	rod.	17.]	Elevations (1 650	DF, KI 00 GL	B, RT, GL)*	
18. Total D	epth:	MD TVD	17389 7080)	19. P	lug Back	T.D.:	MD TVI		172 708		20. Dep	th Bri	dge Plug Se	t:	MD TVD	
21. Type E CBL GI	lectric & Oth R CBL GR	ner Mecha	nical Logs R	ın (Sub	mit cop	y of each)			5	22. Was w Was D Direct	vell cored OST run? ional Su	l? rvey?	NoNoNoNo	☐ Yes ☐ Yes ☒ Yes	s (Submit analysis) s (Submit analysis) s (Submit analysis)	
23. Casing a	nd Liner Rec	ord (Repo	ort all strings	set in v	vell)												
Hole Size	Hole Size Size/Grade		W (#/H)		Top Bottom (MD)							Slurry (BB			Гор*	Amount Pulled	
26.000		000 J-55			0	12	_				380				0		
17.500 12.250		J-55BTC 110BTC	54.0 40.0		0	103 650	_		_		515 1980	_			0		
8.750			20.0		0	1735	_				2852				2900		
24 T-1:	D1																
24. Tubing Size	Depth Set (N	(D) P	acker Depth	(MD)	Size	e Dei	oth Set (MD)	р	acker Dept	h (MD)	Size	T De	epth Set (MI)) T	Packer Depth (MD)	
Size	Depth Set (iv	10)	deker Bepin	(VID)	Siz	5 50	our set ((III)	Ė	аскег Верг	II (IVID)	Size		pui set (Wi	7	rucker Depth (MD)	
25. Produci	ng Intervals					2	6. Perfor	ation R	leco	rd							
	ormation	1000	Тор		Bottom]	Perforated Interval			17100			No. Holes		Perf. Status	
A) B)				7581 17		17169			7581 TO 17169 7581 TO 17169		0.4			DUCING - DETAILED DUCING - DETAILED			
C)				\neg		\neg				7301 10	17105	. 0.4	00	3004	1 KOI	BOOMO - BETAILLE	/ LIN IN
D)																	
			ment Squeeze	, Etc.					_								
	Depth Interva		169 PUMPE	24.70	6.901 0	GAL TOTA	L FLUID	INCLU		nount and 6 G 47.531 G			22.616	3.330 LBS PI	ROPPA	ANT	
			169 PUMPE														
28. Product	ion - Interval	A															
Date First Produced			Test Production			Gas Water MCF BBL		Oil Gra Corr. A					Production Method				
Choke			Water BBL		Gas:Oil Well Status Ratio			atus	THU CD								
	SI													SFF	0 8	2018	
28a. Produc	tion - Interva	Hours	Test	Oil	G	as	Water	In	il Gr	avity	Gas		Product	ion Method D	10-		
Produced	Date	Tested	Production	BBL				. roduct	ion Method P	167	111						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL		as CF	Water BBL		as:Oi atio	1	Well Sta	itus					

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #433426 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



28. Production - Interval C Different Total Section			1.0												
Producted Date Top Posts of Top				Tree	To:	G	Tw-t-	Tota com to	T ₀		In this water				
Production Pro											Production Method				
Due Figure Tent T		ize Flwg. Press.							Wel	ll Status					
Dec President Dec President Dec President Dec President Dec	28c. Proc	duction - Interv	al D												
Price Pric					Oil BBL						Production Method				
UNKNOWN 30. Summary of Protous Zones (Include Aquifers): Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Reas. Dep REITTAND COAL PICTURED CLIFFS LEWIS LEWIS LEWIS AGRANGE E 4644 PICTURED CLIFFS LEWIS AGRANGE AGRANG		Flwg.							Wel	ll Status	itatus				
30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name RIRTLAND FRUITLAND COAL FRUITLAND FRUITLAND FRUITLAND FRUIT			Sold, used f	for fuel, vent	ed, etc.)		•	•							
tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas Depth			Zones (Inc	lude Aquife	rs):					31. For	mation (Log) Markers				
32. Additional remarks (include plagging procedure): The top for the OUO ALAMO formation is at 2420 feet. Re-submitting to allow for correction of Top of Production and BHL footages and Lat/Long caused by BLM issue. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #433426 Verified by the BLM Well Information System. For BP AMERICA PRODUCTION COMPANY, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 08/30/2018 [LBJMNS02065E] Name (please print) PATTI CAMPBELL Title REGULATORY ANALYST Signature (Electronic Submission) Date 08/30/2018	tests,	including deptl							5						
32. Additional remarks (include plugging procedure): The top for the OJO ALAMO formation is at 2420 feet. Re-submitting to allow for correction of Top of Production and BHL footages and Lat/Long caused by BLM issue. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #433426 Verified by the BLM Well Information System. For BP AMIERICA PRODUCTION COMPANY, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 08/30/2018 (ISMVS0206SE) Name (please print) PATTI CAMPBELL Title REGULATORY ANALYST Signature (Electronic Submission) Date 08/30/2018		Formation		Тор	Bottom		Description	ons, Contents, etc.			Name	Top Meas. Depth			
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Signature (Electronic Submission) Date 08/30/2018		0		Electr For Committee	onic Submi	ission #4334 RICA PRO	426 Verified DUCTION	l by the BLM W COMPANY, sec CK SAVAGE on	ell Information to the 108/30/20	mation Sy Farmingto 018 (18JW	stem. on /S0206SE)	tions):			
	Name	e(please print)	PATTI CA	AMPBELL				Title R	EGULA1	TORY AN	ALYST				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any nerson knowingly and willfully to make to any department or agency	Signa	nture	(Electroni	c Submissi	on)		Date 08	Date <u>08/30/2018</u>							
	Title 18 I	U.S.C. Section	1001 and T	Title 43 U.S.	C Section 1	212 make i	t a crime for	any person know	vingly and	d willfully	to make to any department or	ragency			

of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.