

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM03358

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
NMNM136939

2. Name of Operator **BP AMERICA PRODUCTION CO** Contact: **PATTI CAMPBELL**
E-Mail: **patti.campbell@bpx.com**

8. Lease Name and Well No.
NEBU 604 COM 1H

3. Address **PO BOX 3092**
HOUSTON, TX 77253

3a. Phone No. (include area code)
Ph: **970-712-5997**

9. API Well No.
30-045-35793-00-X1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 Sec 13 T31N R7W Mer NMP
 At surface **SWNW 1871FNL 601FWL 36.901634 N Lat, 107.529221 W Lon**
 Sec 13 T31N R7W Mer NMP
 At top prod interval reported below **NWNW 621FNL 666FWL 36.905071 N Lat, 107.529024 W Lon**
 Sec 18 T31N R6W Mer NMP
 At total depth **NENE 652FNL 53FEL 36.904960 N Lat, 107.495463 W Lon**

10. Field and Pool, or Exploratory
BASIN MANCOS

11. Sec., T., R., M., or Block and Survey
or Area **Sec 13 T31N R7W Mer NMP**

12. County or Parish
SAN JUAN

13. State
NM

14. Date Spudded
10/18/2017

15. Date T.D. Reached
01/30/2018

16. Date Completed
 D & A Ready to Prod.
05/18/2018

17. Elevations (DF, KB, RT, GL)*
6500 GL

18. Total Depth: **MD 17390**
TVD 7061

19. Plug Back T.D.: **MD 17214**
TVD 7057

20. Depth Bridge Plug Set: **MD**
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL GR CBL GR

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26.000	20.000 J-55	94.0	0	128		380		0	
17.500	13.375 J-55BTC	54.0	0	1038		665		0	
12.250	9.625 P-110BT	40.0	0	6556		2250		0	
8.750	5.500 P110GBC	20.0	0	17352		2862		2803	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MANCOS	7575	17165	7575 TO 17165	0.430	3064	PRODUCING - DETAILED PERF R
B)			7575 TO 17165	0.430	3064	PRODUCING - DETAILED PERF R
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7575 TO 17165	PUMPED 25,311,511 GAL TOTAL FLUID INCLUDING 47,466 GAL 15% HCL AND 23,937,442 LBS PROPPANT.
7575 TO 17165	PUMPED 25,311,511 GAL TOTAL FLUID INCLUDING 47,466 GAL 15% HCL AND 23,937,442 LBS PROPPANT.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						NMOCD
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						DISTRICT III
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #433430 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				KIRTLAND	2551
				FRUITLAND COAL	3059
				PICTURED CLIFFS	3414
				LEWIS	3676
				MENEFEE	5451
				CLIFFHOUSE	5614
				POINT LOOKOUT	5896
				MANCOS	6371

32. Additional remarks (include plugging procedure):

The top for the OJO ALAMO formation is at 2491 feet MD.

Re-submitting to allow for correction of Top of Production and BHL footages and Lat/Long caused by BLM issue.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #433430 Verified by the BLM Well Information System.
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by JACK SAVAGE on 08/30/2018 (18JWS0204SE)**

Name (please print) PATTI CAMPBELL Title REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 08/30/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****