

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 29 2018

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No. NO-G-1311-1807
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator Enduring Resources IV LLC		7. If Unit of CA/Agreement, Name and/or No. West Escavada Unit
3a. Address 332 Cr 2100 Aztec, NM 87410	3b. Phone No. (include area code) 505-636-9743	8. Well Name and No. W Escavada Unit 304H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 235' FSL & 248' FEL, Sec 17, T22N, R7W BHL: 2301' FSL & 1087' FWL, Sec 7 T22N, R7W		9. API Well No. 30-043-21307
		10. Field and Pool or Exploratory Area Escavada W; Mancos
		11. Country or Parish, State Sandoval, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other AMENDED Intermediate Casing
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

NMOCD

Enduring Resources IV LLC would like to amend the following:

SEP 12 2018

DISTRICT III

ACCEPTED FOR RECORD

7/18/18 - MIRU. PSI tested 13-3/8" csg to 1500# for 30 min - Good Test
12-1/4" Drilling ahead.

Intermediate TD @ 2930'

7/19/18- RIH, w / 68 jts of 9-5/8", 36# J-55, LT&C set @ 2917, FC @ 2870'

Cement with Halliburton (70% excess on 12 1/4 Total Hole Figured, added to Lead Volume) 3500 Psi Test on Lines Fresh Water Spacer @ 8.3# (10 Bbls) , followed by Chem Wash @ 8.4 # (20 Bbls) , followed by Fresh Water Spacer @ 8.3 # (10 Bbls) , followed by Lead Cement Mixed @ 12.3 # , YD-2.00 , Water 10.67 Gal/sx (600 sks/213.8 Bbls Econo Cem) followed by Tail Cement Mixed @ 15.8 # , YG 1.15 , Water 5.08 Gal/sx (180 sks/ 36.9 Bbls of Hal Cem) Drop wiper plug , displace W/ Fresh H2O Totalling 222 Bbls , Bump Plug @ 19:01 7/19/2018 , Press up to 1400 PSI , Press prior @ 2.5 BPM 900 PSI , Held for 5 min. 1.5 Bbl Back on Bleed off/ Floats Held 72 bbls good cement back to surface , Top of Tail 2,499 ft , Rig Down Halliburton

Enduring Resources will conduct 9-5/8" psi csg test at later date & file on the final casing sundry.

FARMINGTON FIELD OFFICE
By: _____

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Lacey Granillo

Title: **Permitting Specialist**

Signature

Date: 8/29/18

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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