

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 10 2018

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NO-G-1312-1823

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Enduring Resources LLC

3a. Address
332 Cr 3100 Aztec, NM 87410

3b. Phone No. (include area code)
505-636-9743

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1724' FNL & 2332' FWL SEC 26 22N 7W
BHL: 2319' FSL & 1614' FWL SEC 22 22N 7W

7. If Unit of CA/Agreement, Name and/or No.
S Escavada Unit

8. Well Name and No.
S Escavada Unit 352H

9. API Well No.
30-043-21323

10. Field and Pool or Exploratory Area
Rusty Gallup Oil Pool

11. Country or Parish, State
Sandoval, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water ShutOff
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other FINAL CASING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ACCEPTED FOR RECORD

8/31/18- Test BOPS, Annular: 250 Low, 3,500 High, Blinds, Pipes, Choke Manifold, Floor Valves: 250 Low, 5,000 High. **All Tests held for 10 Minutes.**
Tested 9-5/8" casing to 1500 psi for 30 min and performed accumulator test. All Tests passed. ✓

9/1/18 thru 9/2/18-Drilling 8-1/2" hole.

9/3/18- TD 8-1/2" @ 11962'

9/4/18- Run 5-1/2" Production Casing, 277 Jts of 5-1/2", 17# P-110, LT&C, csng set @ 11948', frac initiation sleeve (PBDT) @ 11809'

Tested Mandrel- good

9/5/18-Cemented Production casing with Halliburton. NU BOP, & Tested BOP good.
Cemented Production casing with Halliburton.
Cement Summary: Rigged up cement head & lines. Filled lines and pressure tested to 5500 psi. Pumped 20 bbls freshwater spacer (13 bbls to establish returns). Pumped 60 bbls tuned spacer @ 11.5 ppg. Dropped bottom plug and pumped **213 bbls (610 sx) of lead cement** at 10.3 ppg, 1.96 ft3/sk, 10.3 gal/sk H2O. Pumped 374.2 bbls of **tail cement** at 13.3 ppg, 1.36 ft3/sk, 6 gal/sk H2O, (1545 sks 374 bbls). Dropped top plugs. Displaced with 255.5 bbls freshwater (First 40 bbls with 1 jug MMCR per tub). Plug bumped 20 bbls early. (255.5 actual displacement at 2000 psi/7 BPM & pressured up to 2600 psi.) Maintained returns throughout cement job. **Circulated 30 bbls of good cement to surface.** Floats held, bled back 3.0 bbls,
Will report 5-1/2" test on completion paper work ✓
Rig released ✓

SEP 26 2018

FARMINGTON FIELD OFFICE
By: _____

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Lacey Granillo

Title: **Permitting Specialist**

Signature: _____ Date: **9/10/18**

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.