<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

<u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

5 Copies

AMENDED REPORT	1

Form C-104

Revised Feb. 26, 2007

	I.	RI	EQUI	EST FO	RALL	OWABLE	AND AUT	HOR	RIZAT	TION	TO T	RAN	NSP	ORT	
¹ Operator n			ess						² OGR	ID Nun	ıber				
Hilcorp Ener 382 Road 31	0.	mpany					-	3 Door	n for F	iling C	3721		ve Date		
Aztec, NM 8									Reaso					Recomplete)	
⁴ API Numbe			⁵ Poo	l Name	See Pagariera	200.022					1	ol Cod	de		
30-045-264	nco-Mesaverd	e (Prorated Ga	s)			723									
⁷ Property Code 8 Property Name 318683 Ric							gle B 9 Well N						umber 10E		
II. 10 Su	rface	Locati	on												
Ul or lot no.	Section	on Tow	nship	Range	Lot Idn	Feet from the	1		Feet fro		East/V		ne	County	
O 27 3		0N				SOUTH	ł	1460		E.	AST		San Juan		
UL or lot no.			ocation ocatio		Lot Idn	East from th	e North/South	Line	Feet fro	tha	East/V	Vost II	m.a.	County	
UL or lot no.	Section	on 1 ow	nsnip	Range	Lot lan	reet from the	North/South	Line	reet ire	om the	East/ v	vest II	ne	County	y
12 Lse Code 13 Produ		oducing M	ducing Method 14 G		4 Gas Connection 15 C-129		ermit Number 16 0		C-129 Effective Da		Date	17 (C-129 Expiration Date	
F Code			Date			C-129 Fermit Number			C-129 Effective Da			ate C-		129 Expiration Date	
III. Oil a	and G		nspor	ters		1									
18 Transpor	ter		P			19 Transpo	orter Name							²⁰ O/G/W	
OGRID						and A	ddress								
248440						Western	Refinery							0	
151618						Ente	rprise							G	
															No.
	+100														
Market State and Control of the State of the															
IV Well	Cor	nletio	n Dote												
IV. Well						²³ TD	²⁴ PB	TD	25	Perfor	ations		26	DHC, MC	
IV. Well 21 Spud Da 6/18/198	ate	22	n Data Ready 10/16/2	Date	, i	²³ TD MD 7150'	²⁴ PB MD 7		- 1	Perfor:~4140'-~	0.000		DH	DHC, MC IC 4082 AZ	
²¹ Spud Da 6/18/1985	ate 5	22 ~	Ready	Date 2018		MD 7150'	MD 7	134'			0.000		DH sity E	IC 4082 AZ Exception R-1	4775
²¹ Spud Da 6/18/1983	ate 5 ole Size	22 ~	Ready	Date 2018 ²⁸ Casing	g & Tubir	MD 7150'	MD 7	134' oth Set			0.000	³⁰ Sa	DH sity E acks (IC 4082 AZ Exception R-1 Cement	4775
²¹ Spud Da 6/18/1983	ate 5	22 ~	Ready	Date 2018 ²⁸ Casing		MD 7150'	MD 7	134'			0.000	³⁰ Sa	DH sity E acks (IC 4082 AZ Exception R-1	4775
²¹ Spud Da 6/18/198: ²⁷ Ho	ate 5 ole Size	22 ~	Ready	Date 2018 ²⁸ Casing 9-5/8	g & Tubir	MD 7150' ng Size -55	²⁹ De ₂	134' oth Set			0.000	³⁰ Sa 150 s	DH sity E acks C sx (17	IC 4082 AZ Exception R-1 Cement	4775
²¹ Spud Da 6/18/198: ²⁷ Ho	ole Size	22 ~	Ready	Date 2018 ²⁸ Casing 9-5/8	g & Tubir ", 36#, K	MD 7150' ng Size -55	²⁹ De ₂	134' oth Set 27'			0.000	³⁰ Sa 150 s	DH sity E acks C sx (17	IC 4082 AZ Exception R-1 Cement 77 cu ft)	4775
²¹ Spud Da 6/18/198: ²⁷ Ho 12	ole Size	22 ~	Ready 10/16/2	Date 2018 ²⁸ Casing 9-5/8	g & Tubir ", 36#, K- 20#, K-5	MD 7150' ng Size -55	29 Deg	134' oth Set 27'			0.000	³⁰ Sa 150 s 300 s	DH sity E acks C sx (17	IC 4082 AZ Exception R-1 Cement 77 cu ft)	4775
²¹ Spud Da 6/18/198: ²⁷ Ho 12	nte 5 Dole Size -1/4"	22 ~	Ready 10/16/2	Date 2018 28 Casing 9-5/8' 7", 4-1/2", 10.	g & Tubir ", 36#, K- 20#, K-5: 5# & 11.0	MD 7150' ng Size -55 5 6#, K-55	29 Dep 22 29 71	134' oth Set 27' 225' 50'			0.000	³⁰ Sa 150 s 300 s	DH sity E acks C sx (17	Cxception R-1 Cement 77 cu ft)	4775
21 Spud Da 6/18/1983 27 Ho 12 8-	nte 5 ole Size -1/4" -3/4"	22 ~ ~	Ready 10/16/2	Date 2018 28 Casing 9-5/8' 7", 4-1/2", 10.	g & Tubir ", 36#, K- 20#, K-5	MD 7150' ng Size -55 5 6#, K-55	29 Dep 22 29 71	134' oth Set 27' 25'			0.000	³⁰ Sa 150 s 300 s	DH sity E acks C sx (17	Cxception R-1 Cement 77 cu ft)	4775
21 Spud Da 6/18/1983 27 Ho 12 8- 6-	nte 5	e Data	Ready 110/16/2	Date 2018 28 Casing 9-5/8' 7", 4-1/2", 10.	g & Tubir ", 36#, K- 20#, K-5: 5# & 11.6	MD 7150' ng Size -55 5 6#, K-55	29 Dep 22 29 71 Not	134' oth Set 27' 225' 50' t Yet		4140'~~	5090'	³⁰ Sa 150 s 300 s 505 s	DH sity E acks (17 sx (50 sx (95	Cxception R-I Cement 77 cu ft) 04 cu ft) 52 cu ft)	
21 Spud Da 6/18/1983 27 Ho 12 8-	nte 5	22 ~ e	Ready 10/16/2	Date 2018 28 Casing 9-5/8' 7", 4-1/2", 10.	g & Tubir ", 36#, K- 20#, K-5: 5# & 11.6	MD 7150' ng Size -55 5 6#, K-55	29 Dep 22 29 71	134' oth Set 27' 225' 50' t Yet		4140'~~	g. Press	³⁰ Sa 150 s 300 s 505 s	DH sity E acks C sx (17 sx (50 sx (95	Cxception R-1 Cement 77 cu ft)	
21 Spud Da 6/18/198: 27 Ho 12 8- 6- V. Well 31 Date New NA	nte 5 ole Size -1/4" 3/4" Test	22 ~ e	Ready 10/16/2	Date 2018 28 Casing 9-5/8' 7", 4-1/2", 10. 2-3/8' ery Date 16/2018	g & Tubir ", 36#, K- 20#, K-5: 5# & 11.0	MD 7150' ng Size -55 5 6#, K-55 -55	29 Dej 22 29 71 Not	134' oth Set 27' 225' 50' t Yet Length		35 Tbg	g. Press	³⁰ Sa 150 s 300 s 505 s	DHH sisity E acks (17	Cxception R-1 Cement 77 cu ft) 04 cu ft) 52 cu ft) 36 Csg. Pressu SI- psi	ıre
21 Spud Da 6/18/198: 27 Ho 12 8- 6- V. Well	nte 5 ole Size -1/4" 3/4" Test	22 ~ e	Ready 10/16/2	Date 2018 28 Casing 9-5/8' 7", 4-1/2", 10. 2-3/8' ery Date 16/2018	g & Tubir ", 36#, K- 20#, K-5: 5# & 11.0	MD 7150' ng Size -55 5 6#, K-55	29 Dej 22 29 71 Not	134' oth Set 27' 225' 50' t Yet Length		35 Tbg	g. Press	³⁰ Sa 150 s 300 s 505 s	DHH sisty E acks (17	Cxception R-1 Cement 77 cu ft) 04 cu ft) 52 cu ft)	ıre
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