

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised Feb. 26, 2007

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit to Appropriate District Office  
5 Copies

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Hilcorp Energy Company 382 Road 3100 Aztec, NM 87410		<sup>2</sup> OGRID Number 372171
		<sup>3</sup> Reason for Filing Code/ Effective Date Test Allowable – Gas (Recomplete)
<sup>4</sup> API Number 30-045-26597	<sup>5</sup> Pool Name Blanco-Mesaverde (Prorated Gas)	<sup>6</sup> Pool Code 72319
<sup>7</sup> Property Code 318659	<sup>8</sup> Property Name Pierce A	<sup>9</sup> Well Number 4

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/SouthLine	Feet from the	East/West line	County
P	13	30N	10W	16	790	South	1160	East	San Juan

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/SouthLine	Feet from the	East/West line	County
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
248440	Western Refinery	O
151618	Enterprise	G

**IV. Well Completion Data**

<sup>21</sup> Spud Date 12/8/1985	<sup>22</sup> Ready Date ~10/16/2018	<sup>23</sup> TD MD 7552'	<sup>24</sup> PBTB MD 7538'	<sup>25</sup> Perforations ~4590'--5720'	<sup>26</sup> DHC, MC 4077AZ
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
12 1/4"	9 5/8", 32.3#, H-40	225'	230 sx (271 cf)		
8 3/4"	7", 20#, K-55	3313'	299 sx (502 cf)		
6 1/4"	4 1/2", 10.5. 11.6#, K-55	7552'	346 sx (652 cf)		
	”, #,	Not Yet			

**V. Well Test Data**

<sup>31</sup> Date New Oil NA	<sup>32</sup> Gas Delivery Date 10/16/2018	<sup>33</sup> Test Date	<sup>34</sup> Test Length hr	<sup>35</sup> Tbg. Pressure SI- psi	<sup>36</sup> Csg. Pressure SI- psi
<sup>37</sup> Choke Size "	<sup>38</sup> Oil	<sup>39</sup> Water bwpd	<sup>40</sup> Gas mcf/d	<sup>41</sup> Test Method N/A	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Amanda Walker*  
Printed name: Amanda Walker  
Title: Operations Regulatory Tech Sr.  
E-mail Address: mwalker@hilcorp.com  
Date: 10/8/2018 Phone: (505) 324-5122

OIL CONSERVATION DIVISION  
Approved by: *Charles Kern* 10-11-2018  
Title: SUPERVISOR DISTRICT #3  
Approval Date: OCT 11 2018

\*Density Exemption R-14774\*

Exception

AV

11/08/2018  
OCT 09 2018  
DISTRICT III