

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-28003
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Sly Slav
8. Well Number 3
9. OGRID Number 006515
10. Pool name or Wildcat Basin Fruitland Coal
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5315' FL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Dugan Production Corp.

3. Address of Operator
PO Box 420, Farmington, NM 87499-0420

4. Well Location
 Unit Letter N : 1250 feet from the South line and 1800 feet from the West line
 Section 13 Township 30N Range 15W NMPM San Juan County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dugan Production Corp. requests permission to TA this well. The well will be placed on TA status as per the following procedure:

1. POOH w/2-3/8" tbg.
2. RIH w/4½" retrievable bridge plug. Set BP @ 465'.
3. Pressure test casing to 600 psi for 30 mins. Record pressure on 1000 psi, 1 hr pressure recorder chart.
4. POOH and LD tubing.
5. Submit pressure recording for records.

Notify NMOCD

24 hours

prior to MIT

NMOCD

OCT 05 2018

DISTRICT III

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Engineering Supervisor DATE October 3, 2018

Type or print name Aliph Reena E-mail address: aliph.reena@duganproduction.com PHONE: 505-325-1821

For State Use Only

Deputy Oil & Gas Inspector,
 District #3

APPROVED BY: [Signature] TITLE [Signature] DATE 10/10/18

Conditions of Approval (if any):

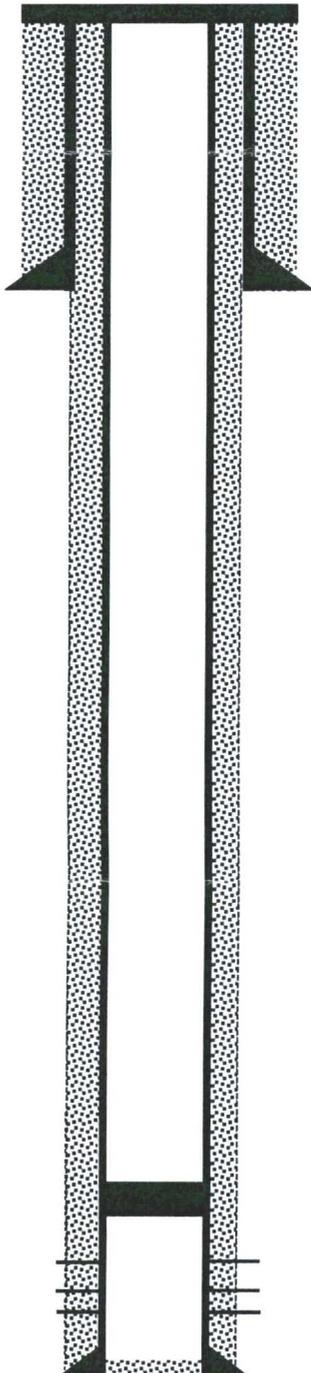
N

NMOCD

OCT 05 2018

DISTRICT III

Planned TA Schematic
Sly Slav # 3
Dugan Production Corp
API #30-045-28003
1250' FSL & 1800' FWL
Unit N, Sec. 13, T30N, R15W
San Juan County, New Mexico



7" J-55 20# casing @ 94'. Cemented w/
40 sks Class B (47 Cu.ft) Circulated 1 bbl
Cement to surface. Hole size 9-7/8"

Cemented with 25 sks 2% Lodense followed by
50 sks Class. 110 cu.ft total slurry. Circulated 2
bbls cement to surface.

4 1/2" 10.5 # J-55 casing @ 766'. PB @ 740'

Set 4 1/2" BP at 465'

Fruitland Coal Perfs @ 515'-520', 642'-653'

PBTD @ 740'