

State of New Mexico  
Energy, Minerals and Natural Resources Department

**Susana Martinez**  
Governor

**Tony Delfin**  
Acting Cabinet Secretary

**David R. Catanach, Division Director**  
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-5 form.

Operator Signature Date: 8/27/18

Well Information:

API WELL #	Well Name	Well #	Operator Name	Type	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	W/E	Feet	NS	Ft	EW
30-045-35569-00-00	NAVAJO 18	060	VISION ENERGY GROUP LLC	O	N	San Juan	N	M	7	29	N	16	W	1054	S	699	W

Conditions of Approval:

**Amend sundry to include:**

- Duration and results of pressure tests
- Date TD reached
- Rig Release date.

\_\_\_\_\_  
NMOCD Approved by Signature

10/10/18  
Date

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

AUG 31 2018

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No. 1-89-IND-58

6. If Indian, Allottee or Tribe Name  
NAVAJO NATION

7. If Unit of CA/Agreement, Name and/or No.  
N/A

8. Well Name and No. NAVAJO 18 #60

9. API Well No. 30-045-35569

10. Field and Pool or Exploratory Area  
HOGBACK DAKOTA

11. Country or Parish, State  
SAN JUAN, NEW MEXICO

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
VISION ENERGY GROUP LLC

3a. Address 5000 AMBASSADOR CAFFERY BLDG 15B  
LAFAYETTE, LA 70508

3b. Phone No. (include area code)  
(337) 534-8686

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SWSW 7-29N-16W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input checked="" type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

MIRU drilling unit @ 10:00 on 8/24/18 & spud a 8-3/4" surface hole. Drilled to 240'. RU and ran 7" 20# K-55 CSG to 219'. Cement w/ 144 sx Class G cement @ 15.8 ppg; Yield 1.150 cu-ft/sx. Displaced 8.8 bbls water circ. Circulated 18 bbls of cement to surface. Dropped plug and bumped plug at 250 psi, shut-in pressure was approximately 250 psi. WOC 12 hours. N/U BOP @ manifold/test all valves to 600 psi against surface casing. All valves ok. Received variance from BLM to test against casing to 600 psi. ✓

Drill out CMT. Drilled a 6-3/4" hole to 723'. RU and run 4-1/2" casing, 11.6# P-110 to 718'. CMT 4-1/2" csg w/ 144 sx Class G cement @ 15.8 ppg; Yield 1.15 cu-ft/sx. Displaced 10.5 bbls of water. Circulated 8.5 bbls of cement to surface. Dropped plug and bumped plug at 315 psi. Last pressure and rate observed was 325 psi @ 2 bbls/min. ✓

NMOCD  
SEP 14 2018  
DISTRICT III

SEP 11 2018  
FARMINGTON FIELD OFFICE  
By: 

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
KAYLA DUBEA

Title DRILLING OFFICER

Signature 

Date 08/27/2018

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212. make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD 