District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rto Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised April 3, 2017

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action **OPERATOR** Initial Report Final Report Name of Company NM&O Operating Company Contact Cauy Davis or Larry Sweet Address 15 East 5th Street Ste 3000 Tulsa Ok 74103 Telephone No. 5053206502 or 9185843802 Facility Name Bearcat Fed #1 Facility Type Gas Well Surface Owner Larry Hatley Mineral Owner NM&O Operating Co API No. 30-039-23913 LOCATION OF RELEASE Unit Letter Section East/West Line Township Range Feet from the North/South Line Feet from the County 25N 2W 1660 East Rio Arriba Latitude 36.3785858 Longitude -107.034111 NAD83 NATURE OF RELEASE Type of Release Oil/Condensate Volume of Release 10-15bbls Volume Recovered Approximately Source of Release Tank Date and Hour of Occurrence Date and Hour of Discovery 8/27/16 8/27/16 Was Immediate Notice Given? If YES, To Whom? Larry Sweet By Whom? Bryan C Davis Date and Hour 8/27/16 Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. ☐ Yes ⊠ No If a Watercourse was Impacted, Describe Fully.* NMOGD MAR 0 8 2018 Describe Cause of Problem and Remedial Action Taken.* Lightning Strike on oil tank. Kept an eye on it while it burned out. DISTRICT III Describe Area Affected and Cleanup Action Taken.* Oil and Condensate released on location. Called OCD Monday morning on 8/28/16, cleaned up oil, stockpiled, put firewall around stockpile. See attached lab results. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Approved by Environmental Specialist Printed Name: Bryan Davis Title: Contractor xpiration Date: E-mail Address: kd7945/a/gmail.com Conditions of Approval Attached [

* Attach Additional Sheets If Necessary

Phone:5053206502

NVF16243330412





September 28, 2016

Project Number 11168-0003

Mr. Cauy Davis NM&O Operating 15 East 5th Street, Suite 3000 Tulsa, Oklahoma 74103

Phone: (505) 320-6502

RE: CONFIRMATION SAMPLING DOCUMENTATION FOR THE BEARCAT #1 WELL SITE, RIO ARRIBA COUNTY, NEW MEXICO

Dear Mr. Davis,

Enclosed please find the *Vicinity Map, Field Notes, Summary of Analytical Results*, and *Analytical Results* for confirmation sampling activities performed at the Bearcat #1 well site located in Section 22, Township 25 North, Range 2 West, Rio Arriba County, New Mexico. The regulatory standards for the site were determined to be in accordance with the New Mexico Oil and Gas Conservation Division (NMOCD) and Bureau of Land Management (BLM) risk ranking criteria. Based on the horizontal distance to surface water being between 200 and 1,000 feet from the location, a depth to groundwater greater than 100 feet, and the well site not being located within a well head protection area, per a conversation with NMOCD representative Vanessa Fields, the regulatory standards were determined to be 1,000 parts per million (ppm) total petroleum hydrocarbons (TPH) Gasoline Range Organics (GRO) and Diesel Range Organics (DRO), 100 ppm organic vapors, 10 ppm benzene, and 50 ppm BTEX.

On September 15, 2016, Envirotech arrived on site. A brief site assessment was conducted and a job safety analysis (JSA) was completed. The area of concern was excavated approximately 100 feet by 50 feet and one (1) foot below ground surface (BGS). The excavated area was divided into two (2) sections, Section 1 and Section 2. One (1) five (5)-point composite sample was collected from each section. The samples were screened in the field for organic vapors using a photoionization detector (PID) and for TPH using USEPA Method 418.1. Both samples returned a result below the regulatory standard TPH and organic vapors; see enclosed Field Notes and Summary of Analytical Results. The samples were placed into individual, laboratory-provided, four (4)-ounce glass jars, capped headspace free, and transported on ice, under chain of custody to Envirotech's Analytical Laboratory to be analyzed for TPH using USEPA Method 8015D and benzene and total BTEX using USEPA Method 8021B. The sample returned results below the regulatory standards for all constituents analyzed; see enclosed Summary of Analytical Results and Analytical Results.

Additionally, one (1) grab sample was collected from the vadose zone of the area where the spoil pile of contaminated soil was staged. The sample was placed into a four (4)-ounce glass, laboratory-provided, jar, capped head space free, and transported on ice under chain of custody to Envirotech's Analytical Laboratory to be analyzed for TPH using USEPA Method 8015D and benzene and total BTEX using USEPA Method 8021B. The sample returned results below the regulatory standards for all constituents

analyzed; see enclosed *Summary of Analytical Results* and *Analytical Results*. Based on the analytical results, Envirotech-Inc. recommends *No Further Action* in regards to this project.

We appreciate the opportunity to be of service. Should you have any questions or require additional information, please contact our office at (505) 632-0615.

Respectfully submitted, ENVIROTECH, INC.

Isaac Garcia

Environmental Field Technician igarcia@envirotech-inc.com

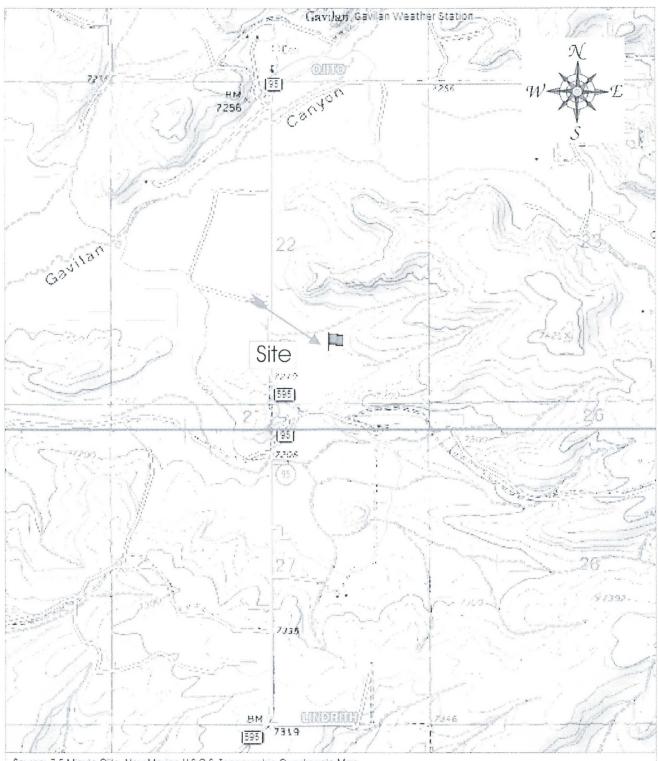
Enclosure(s): Field Notes

Summary of Analytical Results

Analytical Results

Cc:

Client File Number 11168



Source: 7.5 Minute, Ojito, New Mexico U.S.G.S. Topographic Quadrangle Map

Scale: 1:24,000 1" = 2000'

NM&O Operating Bearcat #1 Section 22 Township 25N Range 2W Rio Arriba County, New Mexico

Project Number:11168-0003 Date Drawn: 10/4/16



5796 U.S. HIGHWAY 64 Farmington, New Mexico 87401 505.632.0615

Vicinity Map

Figure #1

DRAWN BY: Isaac Garcia

PROJECT MANAGER: Felipe Aragon

CLIENT:	Na.	+0 opera	ling				Envmtl. Spe	elst:	8. Garcia
CLIENT/JOB #:	11165-	0005	(-3)	envi	rotec	h	C.O.C. No:		
START DATE:	5//15/	76	The same of the sa		5 (800) 362-1		LAT		36, 37859342
FINISH DATE:	91151	116	5796	U.S. Hwy 64,	Farmington, NA	187401	LONG		-107. 034134
Page #	7	of /							
		Fie	eld Repor	t: Spill C	losure Ve	rification	n		
NMOCD Ranking:		10		Depth to	GW:	7 100	WH Protect	tion Area:	No Yes
NMOCD TPH Closu	ire Std.:	1,000		Distance to	SW: 20	10-1000)		
LOCATION:	Name: /	Pearcat			Well #: /			API:	
		Rio Arril			State: New				
Cause of Release:	Lightn	ng strike	ng a tanl	Material Re	leased: C1	ude or		Amt. Release	ed: 10-15 BBL3
QUAD/UNIT:									
Wellhead Lat/Long:			Land.	Jurisdiction:			QTR Footag	e:	
Spill Located Approx	imately:	150	FT.		FROM	Well h	cael		
Excavation Approx:								ige:	
Disposal Facility:					Remediaton M				
Land Use:				Lease:			Land Owner		
			I	TELD 418.	1 ANLAYSI	S			
SAMPLE DESCRIP	ITION	TIME	SAMPLE I.D.		WEIGHT (g)	mL FREON	DILUTION	READING	CALC. ppm
200 s forchard		12:06						706	
Section #1		12:27			5	てひ	4	112	48
Section 117		17:31			25"	20	4	703	812
		OVM R	esults				Lab Testir	ıg	
Sample ID	Field Head	Ispace PID (ppm)	Sample ID	Field Heads	pace PID (ppm)	Sample ID		Analysis Typ	e Time
Section MI	7.	7						7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	
Les hour # 2	(Z) 5								

Page 1 Of _____

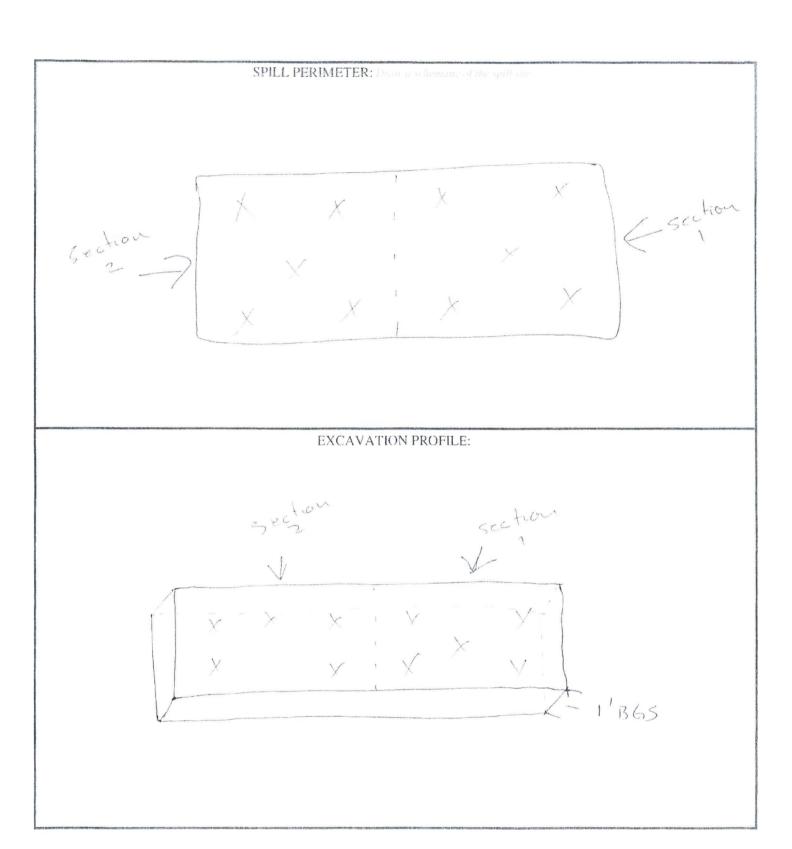


Table 1, Summary of Analytical Results

NM Operating Bearcat #1

Confirmation Sampling Report Project Number 11168-0003

					USEPA Method 8015	USEPA Me	
11 1		Sample	PID OV	418.1 TPH	TPH (GRO+DRO)	Benzene	BTEX
Date	Sample Description	Number	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
	New Mexico Oil Conservation						
NA	Division Standards	NA	100	1,000	1,000	10	50
9/15/2016	Section #1	1	2.9	448	54	ND	ND
9/15/2016	Section #2	2	2.5	812	222	ND	ND
9/15/2016	Vadose sample	3	NS	NS	102	ND	ND

^{*}Values in **BOLD** above regulatory limits

^{*}NS - Parameter not sampled *ND - Parameter not detected

^{*}Closure Sample



CONTINUOUS CALIBRATION EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Cal. Date:

15-Sep-16

Parameter	Standard Concentration mg/L	Concentration Reading mg/L	
Angera group, # · ·			
TPH	100		
	200	206	
	500		
	1000		
	5000		

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

Bun is	10/4/2016
Analyst	Date
Isaac Garcia	
Print Name	
· Olgie of way	10/4/2016
Review	Date

Felipe Aragon, CES

Print Name



EPA METHOD 418.1 TOTAL PETROLEUM **HYDROCARBONS**

Client:

NM&O Operating

Sample No.:

Sample ID:

Sample Matrix:

Preservative:

Condition:

Section #1

Soil

Cool

Cool and Intact

Project #:

11168-0003

Date Reported:

10/4/2016 9/15/2016

Date Sampled: Date Analyzed:

9/15/2016

Analysis Needed:

TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

448

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis

of Water and Waste, USEPA Storet No. 4551, 1978.

Comments:

Bearcat #1

Instrument calibrated to 200 ppm standard and zeroed before each sample.

Analyst

Isaac Garcia

Printed

Felipe Aragon, CES

Printed



EPA METHOD 418.1 TOTAL PETROLEUM **HYDROCARBONS**

Client:

NM&O Operating

2

Section #2

Sample Matrix:

Sample No.:

Sample ID:

Soil

Preservative:

Cool

Condition:

Cool and Intact

Project #:

11168-0003

Date Reported:

10/4/2016

Date Sampled:

9/15/2016

Date Analyzed:

9/15/2016

Analysis Needed:

TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

812

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis

of Water and Waste, USEPA Storet No. 4551, 1978.

Comments:

Bearcat #1

Instrument calibrated to 200 ppm standard and zeroed before each sample.

Isaac Garcia

Printed

Felipe Aragon, CES

Printed



Analytical Report

Report Summary

Client: NM & O

Chain Of Custody Number:

Samples Received: 9/15/2016 4:08:00PM

Job Number: 11168-0003 Work Order: P609044

Project Name/Location: Bearcat #1

Report Reviewed By:	Walter Hinkman 1 H	Date:	9/23/16	
	Walter Hinchman, Laboratory Director	and the second		
	Tim Cain, Quality Assurance Officer	Date:	9/23/16	

The results in this report apply to the samples submitted to Envirotech's Analytical Laboratory and were analyzed in accordance with the chain of custody document supplied by you, the client, and as such are for your exclusive use only. The results in this report are based on the sample as received unless otherwise noted. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc. If you have any questions regarding this analytical report, please don't hesitate to contact Envirotech's Laboratory Staff.



NM & O

15 Fast 5th St. suite 3000

Julsa ()K., 74103

Project Name:

Bearcat (1

Project Number Project Manager: 11168-0003 Felipe Aragon Reported:

23-Sep-16 17 47

Analyical Report for Samples

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
Section 1	P609044-01A	Solid	09/15/16	09/15/16	Glass Jar, 4 oz.
Section 2	P609044-02A	Solid	09/15/16	09/15/16	Glasy Jar, 4 oz.
Vadose Sample	P609044-03A	Solid	09/15/16	09/15:16	Glass Jar, 4 oz.



NM & 0

15 Fast 5th St. suite 3000

Project Name:

Rearest #1

Project Number. Project Masager

11:08-18:08

Reported:

23-Sep-16/17/47

Section 1 P609044-01 (Solid)

		Reporting							
Analyte	Result	1.686	1 845	Dilation	Balch	Propased	Analyzed	Melhad	Notes
Volatile Organics by EPA 8021			and the state of t	Professional Communication Com	NAMES AND A SAME OF A SAME OF SAME A SAME OF SAME ASSESSMENT				
Benzene	ND	0.10	mg kg	9	1038020	09/16/16	09 19 16	EPA 8621B	
Toluene	ND	0.10	mg Eg	1	1638020	09-16-16	u9/19/16	EPA 8021B	
i-thylbenzene	ND:	() [()	ing kg	1	1638020	(19.16-16	p9 19 16	EPA 8021B	
p.m-Xylenc	ND	0.20	mg kg	1	1638620	09 16 16	09-19-16	EPA 8021B	
o-Xylene	ND	0.10	rag kg	1	(638020	09/16/16	09-19/16	EPA 8021B	
Total Xylenes	ND	0.10	ing Eg	1	1638030	09/16/16	09.19/16	EPA \$021B	
Total BTEX	ND	0,10	mg kg	1	1638020	119-[6-[6	89 19/16	EPA 80213	
Surrogate: 4-Bromovitlonabenzene-PID		48.3 %	50	-150	163892U	09/16/16	:4:15:16	17:180218	
Nonhalogenated Organics by 8015			and the second s	MINISTER OF STREET	ANNA A REGIONAL BUT ON BEECOTT TOPOGETTE				***************************************
Gasoline Range Organics (C6-C10)	ND	20.0	mg kg	1	1638020	99 16 In	021946	FPA 8015D	
Diesel Range Organics (C10-C28)	54.0	25.0	nıg kg	300	1639004	09/21-16	09.22/16	FPA 8015D	
Surrogate, 1-Chloro-4-fluorobeazene-FB)		99,9%	50	-150	1643030	199. 1 6.16	09-19-15	EPA 8015D	
Surveyare, a Norane		98,600	39	-209	7a.19997	69-21-76	9-2:15	FP4 s015D	



NM& 0

15 Fast 5th St. suite 3000.

Tulsa OK, 74103

Project Name.

Bearcat #1

Project Number: Project Manager: 11163-0003

Felipe Aragon

Reported: 23-Sep-16 17:47

Section 2 P609044-02 (Solid)

Analyte	Result	Reporting Limit	Unics	Dilution	Batch	Prepared	Analyzed	Mohod	Notes
Volatile Organics by EPA 8021									
Benzene	NI	0.10	mg kg	1	1638020	09/16/16	09/28/16	EPA 8021B	
Tolnene	ND	1), }()	mg kg	}	1638020	09/16/16	09/20/16	EPA 8021B	
Ethylbenzene	ND	0.10	ing kg	1	1638020	69/16/16	(19/2)). 16	EPA 8021B	
p.m-Xylene	ND.	0.20	nig kg	}	1638020	69/16/16	09-20-16	13PA 8021B	
o-Xylene	ND	0.10	mg lig	1	1638020	09/16/16	(9) 20/16	EPA 80211)	
Total Xylenes	ND	0.10	mg Lg	X A	1638020	09/16/16	09/20/16	EPA 8021B	
Total BTEX	ND	0.10	mg kg	1	1638020	09, 16-16	99 20/16	FPA 802 FB	
Surrogate: 4-Brumovhlorobenzene PID		702 °c	502-	150	1638020	09:16:16	89.70.76	EPA 80218	
Nonhalogenated Organics by 8015			annanan ministrativi ki tiri k				· · · · · · · · · · · · · · · · · · ·		
Gasoline Range Organics (C6-C10)	ND	20.0	nig kg	1 3	1638620	no 16 16	09/20/16	FPA 8015D	
Diesel Range Organics (C10-C28)	323	25.0	mg kg	3	16)9904	09/21/16	09.22/16	EPA 8015D	
Surveyare: 1-Cilono-t-fluorobenzera FB1		1042,	50.	150	1638029	09-16-16	95-39-18	EPA 8013D	
Smrugale: n-Nomine		105 "#	50.	200	1639004	49.71.16	25.27.29	FP4 8015D	



0.8167

15 Fast 5th St. spite 3000

Tuba (HC 74103

Project Name:

Bearcat #1

Project Number: Project Manager: 11168-0003

Reported: 23-Sqr-16 17:47

Vadose Sample P609044-03 (Solid)

		Reporting							
Analyte	Result	Limi	Lasts	Ditaine	Batch	Prepared	Analyzed	Method	Notes
Volatile Organics by EPA 8021									
Benzene	ND	0.10	mg kg	***	1638020	09/16/16	09.20/16	EPA 8021H	
Windowski and the second secon	ND	0.10	ng kg	****	1638020	09/16/16	09 20 16	EPA 802111	
Ethylbenzene	ND	(),) ()	aglg	3000	1638020	09 16 16	119-24-14-	EFA 8021B	
y.m-Xylene	ND	0.20	mglg	500	1638020	09.16.16	09-26-16	FPA 8621B	
»-Xylene	ND	(), ()	mg kg	ì	1638020	09/16/16	09 20 16	EPA 8021B	
Total Xylenes	ND	0.10	$\max L_{B}$	1	1678020	09/16/16	09/20/16	EPA 80213	
Fotal BTEX	ND	0.10	mg kg	1	1638020	09/16/16	69-26-16	EPA 8021B	
Sarvgaa: 4-Bromechlorobenzene-PU)		98 4 49	50	-150	1633020	09/16/16	05-20-16	CEA 8021B	
Nonhalogenated Organics by 8015		**************************************	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~			*****	AAN AAN NA NA AAN BOOK BOOK BOOK BOOK BOOK SIND ON THE STREET STR		
Gasoline Range Organics (C6-C10)	ND	20.0	mg Lg	i	1638020	09/16/16	09/24/16	FPA 8015D	
Diesel Range Organies (C10-C28)	102	25.0	ong ku	1	1639004	09/21/16	09 32/16	LPA 8015D	
Surregule: 1-Chloro-1-Amorobestieno-110		104%	50	-150	1638620	09-15-16	95 Jn 15	EPA 8015D	
Survey ate a Surveya		973%	50	-200	1039001	08-21-15	95.17.19	EPA 30151)	



NM & O

Analyta

Henrene

Telucie

p.m-Nylone

15 Fast 5th St. suite 3000

Tulsa OK, 74103

Project Name:

Bearcat#1

Project Number Project Manager:

Reporting

Limit

Result

5.44

0.10

(1.11)

0.10

0.20

0.10

mpky

5 (:6)

Silin

3.00

100

ND

ND

ND

ND.

ND

1 ()

1119

54.3-133

61.4-130

6144133

613-13

6.30

6.26

6,17

30

20

30

30

11168-0003 Felipe Aragon

Spike

Level

Result

* aREC

Reported: 23-Sep-16 17,47

220

Limit

*skhC

Limits

RPD

Volatile Organics by EPA 8021 - Quality Control

Envirotech Analytical Laboratory

Units

Blank (1638020-BLK1)				Prepared: 10	-Sep-16 A	unalyzed:	19-Sep-16
Benzene	ND	0.10	mg/kg				
l'eluene	ND	0.19					
Ethy (benzene	ND	0.10					
p.m-Xylene	ND	0.20	-4				
r-Xylene	ND	0.10					
Total Xylenes	ND	0.10	(85)				
Tesal BTEX	ND	0.10					
Survegeur 4-Bramwehlenwhenseur-PID	r •9		»	8.00		97.3	30-150
LCS (1638020-BS1)				Prepared: 1	6-Sep-16 /	Analyzed;	19-Sep-16
Beuzene	5.30	0.10	mg/kg	SUB		106	70-(30
Toluene	5.26	(), ()	54	5,00		105	70-130
Ethytheazene	9.35	0.10	-2	5,00		105	7(1-1,3()
m-Nylong	143.5	(), 2()	24	(1,1)		105	70-130
o-Xylene	5.15	0.10	-03	5,60		[03	70.130
Surrogate. 4-Bromochlorobynzene-P4D	7.94		2.8	8,50		VV.3	50-150
Matrix Spike (1638020-MS1)	Source	e: P609033-	01	Prepared: 1	6-Sep-16	Amalyzed:	19-Sep-16
Berzeic	5.15	0.10	:tug.1-g	5.66	20	103	54.3-133
Taluene	5.08	0.10	40	5.00	SD	102	61.4-130
Ethylbenzene	\$ 603	0.10	**	5.60	ND	102	61.4-133
p.m-Xylene	10.1	0.30	14) (x t)	ND	102	63,3-131
e-Xylene	4,94	0.10	*	5.60	ND	98.8	63,3-131
Surrogate 4 Beamochlorobenzene-PH)	7.93		183	8.00		99.4	\$4-1,50
Matrix Spike Dup (1638020-MSD1)	Sourc	c; P609033-	-01	Prepared: 1	6-Sep-16	Analyzed:	19-Sep-16

Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc.

5796 US Highway 64, Farmington, RM 8740 L

Surrogate: 4-Bronzo, Morobenz enc-PID

Three Springs • 65 Mercado Street, Suite 115. Durango, (Ó 81301

Ph (505) 632-0615 (x (305) 632-1865)

Philo201259-0615 In 8001367-1879



NM&O

15 East 5th St. suite 3000

Project Name

Boardat - I

Project Number

11168-4001

Peline Arann

Reported: 23-Sep-16 17 47

Nonhalogenated Organics by 8015 - Quality Control

Envirotech Analytical Laboratory

		Reputing		Spike	Source		*«KEC		RPD	
Analyty	Result	limi	Units	Level	Result	* REC	Limits	RFD	Lavait	Notes
Batch 1638020 - Purge and Trap EPA 5030A				***************************************	****	····	***************************************	·····		decorpor si si si comprendente de possibilità de la comprendente de la comprendente de la comprendente de la c
Blank (1638020-B1.K1)	Prepared: 16-Sep-16 Analyzed: 19-Sep-16									
Gasoline Range Organics (C6-C10)	ND	213 ()	myskę							
Surrogate: 1-Oldero-4-fluorobenzene FID	8.01			8 09		101	50-150			
LCS (1638020-BS1)				Prepared:	It-Sep-Iti.	Analyzed.	19-Sep-16			10 AVA - 100 (11 (10 (10 (10 (10 (10 (10 (10 (10
Gasolina Range Organics et 6-C10)	67.2	241.48	mg kg	60.9		110	20-130			
Surrogate, 1-Chloro-1-fluorobystene-140	8.41			8.86		305	39-750			
Matrix Spike (1638020-MS1)	Spike (1638020-MS1) Source: P609033-01 Prepared: 16-Sep-16 Analyzed: 19-Sep-16									
Gasoline Range Organics (C6-C10)	64.2	20.0	mpkg	66.9	NO	1115	76-130			
Sarvagate: 1-Cliliara 4-fluorobenzene FID	3.21			8.10		103	30-730			
Matrix Spike Dup (1638020-MSD1)	ISD1) Source: P609033-01 Prepared: 16-Sep-16 Analyzed: 19-Sep-16									80- 4 0-00-80-4-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-
Caseline Range Organics (C6-C10)	(sic_3	20.0	ing kg	(:0.9	ND	109	70-130	5.22	20	
Sarrogate: 1-Chlora-1-francobenzene FH1	7,45			X 190		VV 4	50-150			



NM & O

15 Past 5th St. suite 3000 Tulsa OK, 74103

Project Manager

Bearcat #1

Project Number

11168-0003 Eclipe Amgon

Reported: 23-Sep-16 17:47

Nonhalogenated Organics by 8015 - Quality Control

Envirotech Analytical Laboratory

		Reporting		Spike	Source		* REC		100.10	
Analyte	Result	Limit	Costs	1 ovel	Result	**KF(,	Lingits	81,13	1 354:51	Notes
Batch 1639004 - DRO Extn/II2SO4 Cles	mup EPA 3570/36	65A		***************************************		~~~	**************************************		***************************************	************************
Blank (1639004-BLK1)	11-Sep-16									
Diesel Range Organics (CI0-C28)	ZD	25.0	mg.kg							
Surrogate, a-Nemuse	56.2		*	300		112	50 200			
LCS (1639004-BS1)				Prepared:	20-Sep-16	11-Sep-16				
Diesel Renge Organies (C10-C25)	445	23.0	meka	\$00		89,0	38-132			
Surrogate, a-Nevame	52.3		*	50.0	11 30 30 30 30 30 30 30 30 00 00 00 00 00	105	56-200			
Matrix Spike (1639004-MS1)	Sour	re: P609033-		Prepared:	20-Sep-16	Analyzed:	21-Sep-16			
Diesel Range Organics (C10-C28)	190	250	mg/Fg	500	ND	97.9	38-132			
Storrogate; in Nomine	18.4			500	THE PERSON NAMED OF THE PERSON NAMED IN	96.8	50-200			
Matrix Spike Dup (1639004-MSD1)	Source: P609033-01 Prepared: 20-Sep-16 Analyzed: 21-Sep-16									
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Notes and Definitions

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Sample results repetted on a dry weight basis

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