

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No. NMNM058122
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. MEDIA ENTRADA UNIT 9 UNIT 9	
2. Name of Operator WARREN E&P INC	Contact: JOY A KENNEDY E-Mail: jkennedy@warrenresources.com	9. API Well No. 30-043-20936
3a. Address TWO LINCOLN CENTRE 5420 LBJ FREEWAY, SUITE DALLAS, TX 75240	3b. Phone No. (include area code) 670 307-680-6080	10. Field and Pool or Exploratory Area MEDIA ENTRADA UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T19N R03W Mer 6PM 390FSL 100FWL		11. County or Parish, State SANDOVAL COUNTY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Final Abandonment tice
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

ATTN: LUCAS VARGO

Regarding Lease #NMNM-058122

Warren E & P Inc. respectfully requests your final inspection for this subject well bond release. This well has been plugged and reclamation has been completed to the BLM's satisfaction.

NMOCD

OCT 22 2018

DISTRICT III

14. I hereby certify that the foregoing is true and correct. Electronic Submission #424726 verified by the BLM Well Information System For WARREN E&P INC, sent to the Rio Puerco Committed to AFMSS for processing by ALBERTA WETHINGTON on 09/20/2018 ()	
Name (Printed/Typed) CHRIS HEROLD	Title RECLAMATION, HSE
Signature (Electronic Submission)	Date 06/20/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>Elaine Lopez</i>	Title ^{FOR} ACTING FIELD MANAGER	Date 9/21/18
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office RIO PUERCO FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

NMOCD AV

4

Final Reclamation Inspection/Monitoring - Environmental

Case #:
 Lease #: **NMNM-**
 Operator: Present: Yes No
WARREN ERP INC

Multi-Well
 Location
 Yes
 No

Well Name: **MEDIA ENTRADA UNIT**
 Well #: **9**
 API #: **30-043-20936**
 Well Status: **ABD**
 Plugged Date: **-**
 Facility ID: **-**
 Facility Name: **-**
 H2S: Yes No
 Inspection Activity: ES/ SA

Twn: **19N** Rng: **3W** County: **SANDOVAL**
 Sec: **14** Qtr: State: **NM**
 N/S Foot: **390'** E/W Foot: **100'** Lat: **-** Long: **-**

Surface Owner: **BLM**
 Present: Yes No

Office Time: **3.0** Travel Time: **0.2 + 0.6** Inspection Time: **0.5** Trips:

Inspection Open Date: Click here to enter a date. **09/21/18** Inspection Close Date: Click here to enter a date. Inspector: **LUCAS VARGO**

Inspected: Well/Facility Location ; Road ; Pipeline ; Power Line ; Other

Inspection Items	Met	Not Met	N/A	Order/INC
1. All Facilities Removed for Final Reclamation (Including cement, surface and shallow pipes, risers, markers, signs, fences, culverts, gates, cattleguards, trash, etc.)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
2. Surfacing Material Removed from Location and Road	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
3. Free of Oil or Salt-Contaminated Soil	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
4. Compacted Areas Ripped/Disked (Locations, Roads, etc.)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
5. All Original Disturbance Areas Recontoured Back to Original Contour	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
6. Adequate Topsoil Replaced	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
7. Seeded Drill Seeded <input checked="" type="checkbox"/> Broadcast Seeded <input type="checkbox"/> Other	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
8. Adequate Surface Roughness	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
9. Erosion and Runoff Controlled Methods	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
10. Mulch Type	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
11. Reclamation Fence: Follow-up needed to ensure fence removal? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
12. Dry-hole Marker: Surface Monumented <input checked="" type="checkbox"/> Subsurface Monumented (preferred) <input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
13. Free of Noxious or Invasive Weeds Treatment Needed Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/> Species Present	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
14. Revegetation Success & Desired Species Density/Cover Measurement and % 70+% Species Types and % Galleta, alkali sacaton, Bluegrass, four-wing saltbush sand dropseed. Reference Site Density/Cover Measurement and % <input checked="" type="checkbox"/> Reference Site Species Types and % Transect Sheets Completed Yes <input type="checkbox"/> No <input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
15. Overall Site Stability (Wind & Water Erosion, Subsidence, Vegetation)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
16. Split Estate: Surface Owner Consultation/Concurrence	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
17. Other: (Describe)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
Summary: All Reclamation Work According to the Approved Reclamation Plan & BLM Policy and Successful	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>

Entered in AFMSS
 09/21/18

Final Reclamation Approvable - Yes No

Comments, Inspection/Monitoring Results, and Additional Actions Necessary:

The wellsite was reclaimed satisfactorily.

Original Disturbance Acres/Well:

(including location, roads, and pipelines):

Meets Final Reclamation Standards Acres/Well:

Follow-up Requirements:
Choose an item.

Correct problem by: [Click here](#)
to enter a date.

Next Inspection date: [Click](#)
here to enter a date.

Date AFMSS updated: [Click](#)
here to enter a date.

Order/INC No.

The Privacy Act of 1974 and the regulations in 43 CFR 2.48(d) require that you be furnished the following information.

Authority: 30 U.S.C. 181 et seq.; 43 CFR 3160; Onshore Oil and Gas Order No. 1.

Purpose: The BLM uses this information to document and track operator compliance with the terms of a Federal permit for the development oil and natural gas and to contact the permit holder and other affected parties.

Routine uses: In addition to those disclosures generally permitted under 5 U.S.C. 552a(b) of the Privacy Act, all or a portion of the information collected may be disclosed as a routine use pursuant to 5 U.S.C. 552a(b)(3) as follows: (1) Document and track compliance with permit conditions. (2) Gather contact information for permittees and parties affected by the permit. (3) Track monitoring data. (4) Information from the record and/or the record will be transferred to appropriate Federal, State, or local agencies when relevant to civil, criminal, or regulatory investigations or prosecutions.

Effect of not providing information: Disclosure of the information is voluntary; however, failure to provide the requested information may impede individual participation.

