

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF080614

6. If Indian, Allottee or Tribe Name
EASTERN NAVAJO

7. If Unit or CA/Agreement, Name and/or No.
892000844L

8. Well Name and No.
GALLEGOS CANYON UNIT 386

9. API Well No.
30-045-28308-00-S1

10. Field and Pool or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
SAN JUAN COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other: COAL BED METHANE

2. Name of Operator
BP AMERICA PRODUCTION CO
Contact: TOYA COLVIN
E-Mail: Toya.Colvin@bp.com

3a. Address
200 ENERGY COURT
FARMINGTON, NM 87401

3b. Phone No. (include area code)
Ph: 281.366.7148

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 13 T29N R13W NENE 0820FNL 0915FEL
36.731310 N Lat, 108.151080 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please see the attached P&A operations performed on the subject well April 2018.

Eastern Navajo
892000844L

NMOCG
SEP 11 2018
DISTRICT III

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #411758 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by JACK SAVAGE on 05/07/2018 (18JWS0066SE)**

Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 04/16/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JACK SAVAGE Title PETROLEUM ENGINEER	Date 05/07/2018
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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BP America

Plug And Abandonment End Of Well Report

GCU 386

820' FNL & 915' FEL, Section 13, T29N, R13W

San Juan County, NM / API 30-045-28308

Work Summary:

- 4/9/18** Made BLM, and NMOCD P&A operations notifications at 9:30 AM MST.
- 4/10/18** MOL and R/U P&A rig. Checked well pressures: Tubing: 0 psi, Casing: 17 psi, Bradenhead: 0 psi. Bled down well. POOH with rods and L/D rod string. N/D wellhead, N/U BOP and function tested. POOH with production string and tallied. P/U casing scraper and round tripped above top perforation at 1373'. P/U CR, TIH and set at 1317'. Stung out of CR and circulated hole clean with 25 bbl of fresh water. Pressure tested casing to 900 psi in which it successfully held pressure. R/U wireline services. Ran CBL from CR at 1317' to surface. Sent copy of CBL to BLM and NMOCD for review. Shut-in well for the day. Jamie Joe was BLM inspector on location.
- 4/11/18** Checked well pressures: Tubing 0 psi, Casing 0 psi and Bradenhead 0 psi. Bled down well. R/U cementing services. **Plug #1:** (Pictured Cliffs Interval and Fruitland Formation Top 1317'-1000', 25 Sacks Class G Cement) Mixed 25 sx Class G cement and spotted a balanced plug to cover Pictured Cliffs interval and Fruitland formation top. POOH with tubing. R/U wireline services. RIH and perforated squeeze holes at 184'. R/U cementing services. **Plug #2:** (Surface 184'-surface, 84 Sacks Class G Cement(10 sacks for top-off) Successfully circulated 74 sx cement through perforations at 184' and back around Bradenhead at surface. Once surface plug had been pumped cement continued to flow out of Bradenhead. Shut-in Bradenhead for 4 hours while cement set up. Opened Bradenhead back up after 4 hours and flow had stopped. Cut-off wellhead and topped well off with 10 sx of Class G cement. Installed P&A marker

per BLM and NMOCD standards. Took picture of P&A marker in place and recorded GPS coordinates. R/D and MOL. Jamie Joe was BLM inspector on location.

Wellbore Diagram

Gallegos Canyon Unit 386
API #: 3004528308
San Juan, New Mexico

Surface Casing

8.625" 24# @ 139 ft

Plug 2

184 feet - Surface
184 feet plug
84 sacks of Class G Cement
10 sacks of cement for top-off

Plug 1

1317 feet - 1000 feet
317 feet plug
25 sacks of Class G Cement

Formation

Kirtland - 134 feet
Fruitland Coal - 1110 feet

Retainer @ 1317 feet

Production Casing
4.5" 10.5# @ 1576 ft

Perforations

1373 feet - 1397 feet

