

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM136298
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. NMNM 135255A
2. Name of Operator Enduring Resources IV, LLC		8. Well Name and No. Kimбето Wash Unit 767H
3a. Address 332 Cr 3100 Aztec, NM 87410	3b. Phone No. (include area code) 505-636-9743	9. API Well No. 30-045-35879
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 471' FSL & 1063' FEL Sec 17 T23N R9W SHL: 330' FNL & 1200' FWL Sec 17 T23N R9W		10. Field and Pool or Exploratory Area Basin Mancos
		11. Country or Parish, State San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water ShutOff
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other FINAL CASING
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

BP

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/24/18- Tested 9 5/8 Casing to 1,500 for 30 minutes. - Good ✓

Test BOP - Tested Blind Rams to 250 psi low for 5 minutes and 5000 psi high for 10 minutes. Tested Pipe Rams to 250 psi low for 5 minutes and 5000 high for 10 minutes. Tested Annular Preventer to 250 psi low for 5 minutes and 3000 psi high for 10 minutes. Performed Accumulator test. **All tests were good tests.**

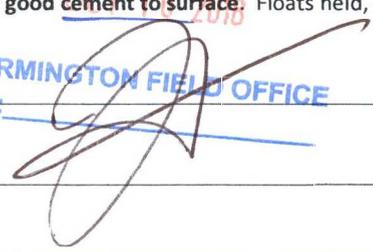
9/25/18 thru 9/26/18-Drilling 8-1/2" hole.

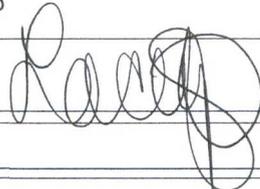
9/27/18- TD 8-1/2" @ 10535'

9/28/18- Run 5-1/2" Production Casing. 250 Jts of 5-1/2", 17# P-110, LT&C, csng set @ 10521', FC @ 10433', frac initiation sleeve (PBTD) @ 10389'.

Cemented Production casing with Halliburton. Filled lines and pressure tested to 5000 psi. Pumped 10 bbls freshwater spacer. Pumped 60 bbls tuned spacer @ 11.4 ppg. Pumped **199 bbls (585 sks) of lead cement** at 12.4 ppg, 1.91 ft3/sk, 9.99 gal/sk H2O. Pumped **309 bbls (1275 sks) of tail cement** at 13.3 ppg, 1.36 ft3/sk, 6 gal/sk H2O. Dropped top plugs. Displaced with 242 bbls freshwater (First 40 bbls with 1 jug MMCR per tub). (242 actual displacement at 2050 psi/7.9 BPM & pressured up to 2600 psi.) Maintained returns throughout cement job. **Circulated 40 bbls of good cement to surface.** Floats held, bled back 1 bbls, Top of Tail 3003

Rig released ✓

FARMINGTON FIELD OFFICE
By: 

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo	Title: Permit Specialist
Signature 	Date: 10/1/18

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
		NMOCD
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OCT 12 2018
NMOCD
DISTRICT III
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