

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

Ken McQueen
Cabinet Secretary

Matthias Sayer
Deputy Cabinet Secretary

Heather Riley, Division Director
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-4 or 3160-5 form.

Operator Signature Date: 10/17/18

Well information:

API WELL #	Well Name	Well #	Operator Name	Type	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	W/E
30-045-07256-00-00	ANGEL PEAK B	025	LOGOS OPERATING, LLC	G	A	San Juan	F	N	24	28	N	11	W

Application Type:

- P&A
 Drilling/Casing Change
 Location Change
 Recomplete/DHC (For hydraulic fracturing operations review EPA Underground injection control Guidance #84; Submit Gas Capture Plan form prior to spudding or initiating recompletion operations)
 Other: Bradenhead repair

Conditions of Approval:

- Notify NMOCD 24 Hours prior to commencing activities.
- Notify the Agencies of any issues discovered.
- Provide any proposed remediation to the agencies for review and approval prior to beginning remediation.



NMOCD Approved by Signature

10/25/18
Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 17 2018

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No. NMSF 047017B
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator LOGOS Operating, LLC		7. If Unit of CA/Agreement, Name and/or No.
3a. Address 2010 Afton Place Farmington, NM 87401		8. Well Name and No. Angel Peak B 25
3b. Phone No. (include area code) (505) 787-2218		9. API Well No. 30-045-07256
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 800 FSL & 1700 FWL, SE/SW, N Sec 24 T28N R11W		10. Field and Pool or Exploratory Area Basin Dakota
		11. Country or Parish, State San Juan County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	BH Remediation	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

LOGOS requests to perform a Bradenhead Remediation per the attached procedure and current wellbore diagram.

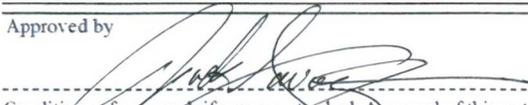
Reference: RBDMS MPK1820056996

NMOC
OCT 23 2018
DISTRICT III

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Marie E. Florez		Regulatory Specialist	
Signature 		Title	Date 10/17/2018

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by 	Title FE	Date 10/19/18
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FHO	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC FV

Angel Peak B 25

API: 30-045-07256

Angel Peak B 025 Bradenhead Remediation Plan of Action:

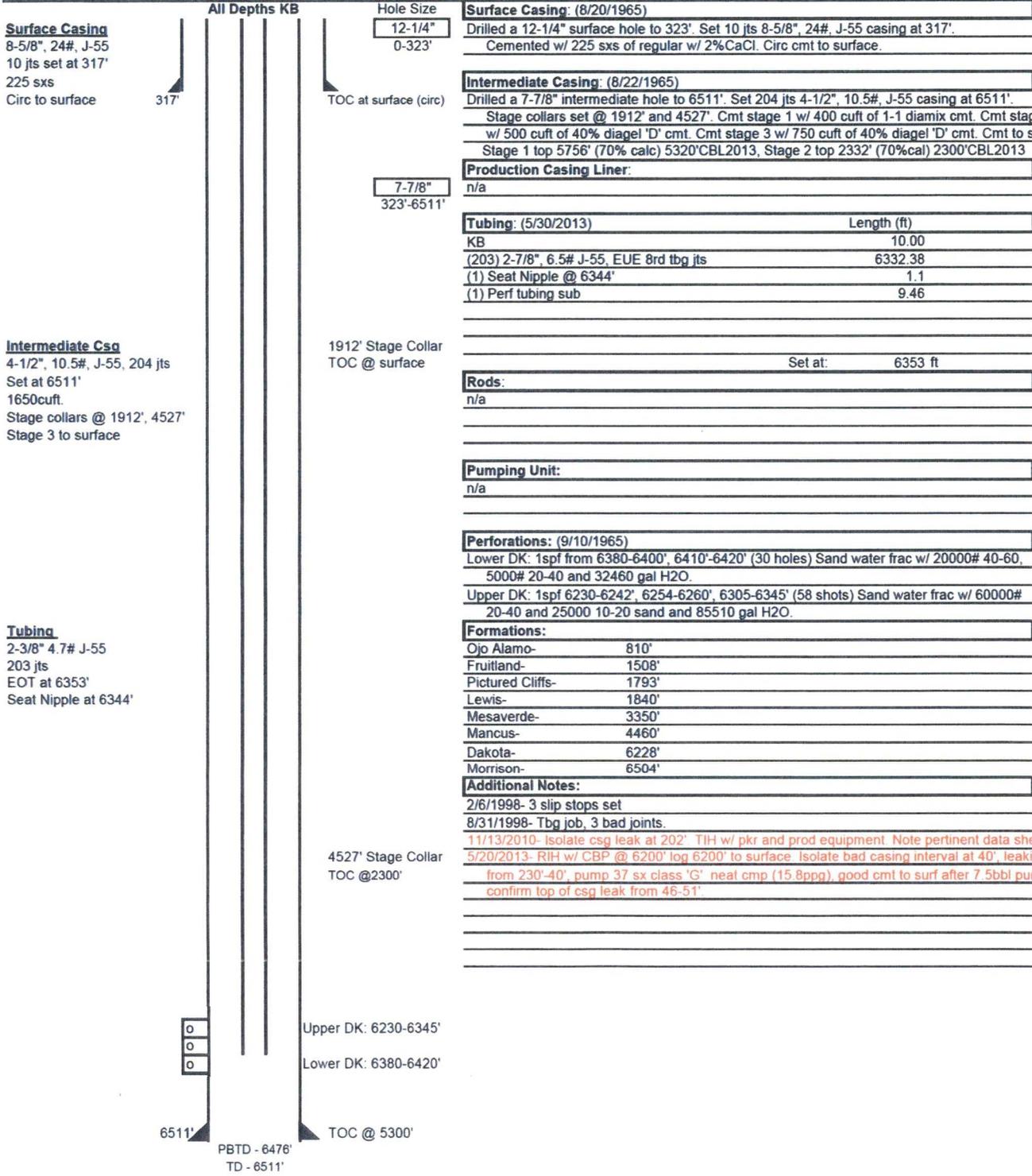
1. Contract wellhead company to check for secondary seal and replace if testing indicates failure
2. If wellhead testing/repair is done, conduct re-test of bradenhead
3. If bradenhead gas is not eliminated by wellhead repair, use workover rig for the following:
 - a. Set RBP to conduct casing MIT
 - b. If necessary, run cement bond log and remediate casing



Wellbore Schematic

Well Name: Angel Peak B 25
 Location: Sec 24, T28N, R11W 800' FSL & 1700' FWL
 County: San Juan
 API #: 30-045-07256
 Co-ordinates: Lat 36.642743 Long -107.957782
 Elevations: GROUND: 5802'
 KB: 5812'
 Depths (KB): PBTD: 6476'
 TD: 6511'

Date Prepared: 10/16/2018 Gomez
 Last Updated: _____
 Spud Date: 8/20/1965
 Completion Date: 9/10/1965
 Last Workover Date: 5/20/2013



Surface Casing
 8-5/8", 24#, J-55
 10 jts set at 317'
 225 sxs
 Circ to surface

Intermediate Csg
 4-1/2", 10.5#, J-55, 204 jts
 Set at 6511'
 1650cuft.
 Stage collars @ 1912', 4527'
 Stage 3 to surface

Tubing
 2-3/8" 4.7# J-55
 203 jts
 EOT at 6353'
 Seat Nipple at 6344'