

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals)

5. Lease

NMNM-03551

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

1. Oil Well ☐ Gas Well ☐ Other ☐
GAS WELL

8. Well Name and No.

BREECH "E" 79

2. Name of Operator:

Caulkins Oil Company

9. API Well No.

30-039-29419-00S1

3. Address of Operator:

(505) 334-4323

1409 W. Aztec Blvd. Ste B7, Aztec, NM 87410

10. Field and Pool, Exploratory Area

BASIN DAKOTA

4. Location of Well (Footage, Sec., Twp., Rge.)

2595' F/N 1975' F/E

SEC. 1-26N-6W

11. Country or Parish, State

Rio Arriba Co., New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☒ Water Shut-Off

☐ Final Abandonment Notice

☐ Altering Casing

☐ Conversion to Injection

☐ Other

☐ Dispose Water

17. Describe Proposed or Completed Operations:

11-10-05

Rigged up.

T. I. H. with 4 3/4" bit on 2 3/8" tubing.

Tagged cement at 3970'.

Drilled out stage tool at 4014'.

Continued in hole, tagged cement at 5995'.

11-12-05

Drilled out stage tool at 6089'.

Continued in hole, tagged cement at 7698'.

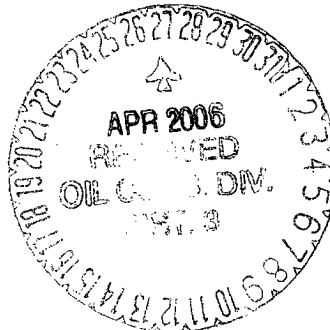
Drilled out cement to TD at 8019'.

11-15-05

Rolled hole with KCL water.

Pressure tested casing to 4000#, held OK.

T. O. H. sanding back 2 3/8" tubing.



2005 DEC 27 PM 12 10
RECEIVED
070 FARMINGTON NM

(continued on page 2)

NOTE: The format is issued in lieu of U.S. BLM Form 3160-5

18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT

SIGNED: Robert L. Verquer
ROBERT L. VERQUER

TITLE: Superintendent DATE: December 21, 2005

ACCEPTED FOR RECORD

APPROVED BY: _____
CONDITIONS OF APPROVAL, IF ANY

TITLE: _____ DATE: _____

DEC 29 2005

FARMINGTON FIELD OFFICE
BY JB

NMOCU

Caulkins Oil Company
BLM Sundry Notice
Breech "E" 79
December 21, 2005
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11-16-05 Rigged up Bluejet.
Ran CBL, TD to surface.
Bond log shows cement from TD to 5806' and 4048' to 3405'.
Ran GSL, TD to 4000'
Perforated Dakota zone with 30 select fire holes, 7785' – 7988'.

11-17-05 T. I. H. with 2 3/8" tubing.
T. O. H. laying down tubing.

11-29-05 Flowed well back through 3/4" choke for 4 hours.
T. I. H. with new 2 3/8" tubing.

11-30-05 Tagged sand at 7965'.
Landed tubing on doughnut at 7947'.
Rigged down.