

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

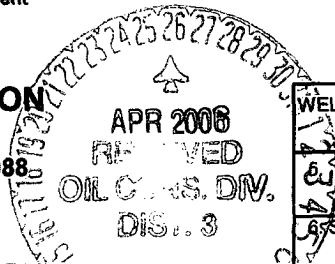
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**

P. O. Box 2089  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89



WELL API NO. <b>30-039-29623</b>
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No. <b>E-290-32</b>

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name  <b>San Juan 27-5 Unit</b>
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		
2. Name of Operator <b>BURLINGTON RESOURCES OIL &amp; GAS COMPANY, LP</b>		8. Well No. <b>SJ 27-5 Unit #110P</b>
3. Address of Operator <b>PO BOX 4289, Farmington, NM 87499</b>		9. Pool name or Wildcat <b>Basin DK / Blanco MV</b>

4. Well Location Unit Letter <b>E</b> <b>1775</b> Feet From The <b>North</b> Line and <b>290</b> Feet From The <b>West</b> Line	
Section <b>2</b>	Township <b>27N</b> Range <b>5W</b> NMPM <b>Rio Arriba</b> County

10. Date Spudded <b>12/14/05</b>	11. Date T.D. Reached <b>1/3/06</b>	12. Date Compl. (Ready to Prod.) <b>4/14/06</b>	13. Elevations (DF&RKB, RT, GR, etc.) <b>KB-6642'; GL - 6630'</b>	14. Elev. Casinghead
15. Total Depth <b>7904'</b>	16. Plug Back T.D. <b>7903'</b>	17. If Multiple Compl. How Many Zones? <b>2</b>	18. Intervals Drilled By <b>X</b>	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>Mesaverde - 4434' - 6134'</b>			20. Was Directional Survey Made <b>No</b>	
21. Type Electric and Other Logs Run <b>Cement Bond Log 4 - Track Presentation Final Print</b>			22. Was Well Cored <b>No</b>	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#, H-40	159'	12-1/4"	59 sx (95 cf)	3 bbls
7"	20#, J-55	3765'	8-3/4"	544 sx (1124 cf)	68 bbls
4-1/2"	10.5#, J-55	7904'	6-1/4"	303 sx (609 cf)	TOC @ 3800'

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8", 4.7#	7780'

26. Perforation record (interval, size, and number) <b>Mesaverde</b> @1 spf - 5543' - 6134' = 28 holes @1 spf - 5154' - 5470' = 26 holes @1 spf - 4434' - 5094' = 25 holes total holes - 74 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5543' - 6134'	10,000 gal 60 Q slickwater w/100,000# 20/40 Brady sand
	5154' - 5470'	12,000 gal slickwater w/100,000# 20/04 Brady sand
	4434' - 5094'	10,000 gal 20# linear gel w/75 Q foam & 200,000# 20/40 Brady sand.

28. PRODUCTION					
Date First Production <b>SI</b>	Production Method (Flowing, gas lift, pumping - Size and type pump) <b>flowing</b>			Well Status (Prod. or Shut-in) <b>SI</b>	
Date of Test <b>4/13/06</b>	Hours Tested <b>1</b>	Choke Size <b>2"</b>	Prod'n for Test Period <b>Oil - Bbl. Gas - MCF</b> <b>63 mcf</b>	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. <b>SI -726#</b>	Casing Pressure <b>SI -648#</b>	Calculated 24-Hour Rate <b>0</b>	Oil - Bbl <b>1512 mcf</b>	Gas - MCF <b>0</b>	Water - Bbl <b>0</b>

29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>To be sold</b>	Test Witnessed By
---	-------------------

30. List Attachments <b>This is now a MV/DK commingle well being commingled per Order DHC-2161AZ</b>
---

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <i>Patsy Clugston</i>	Printed Name <b>Patsy Clugston</b>	Title <b>Sr. Regulatory Specialist</b>	Date <b>4/19/06</b>

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

### Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

### Northwestern New Mexico

T. Ojo Alamo	2918'	T. Penn. "B"
T. Kirtland-Fruitland	3057' - 3294'	T. Penn. "C"
T. Pictured Cliffs	3479'	T. Penn. "D"
T. Cliff House	5151'	T. Leadville
T. Menefee	5304'	T. Madison
T. Point Lookout	5656'	T. Elbert
T. Mancos	6155'	T. McCracken
T. Gallup	6808'	T. Ignacio Otzte
Base Greenhorn	7570'	T. Granite
T. Dakota	7671'	T.
T. Morrison		T.
T. Todilto		T.
T. Entrada		T.
T. Wingate		T.
T. Chinle		T.
T. Permian		T.
T. Penn "A"		T.

### OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2918	3057	139	White, cr-gr ss.	5656	6155	499	Dark gry carb shale
3057	3294	237	Gry sh interbedded w/tight, gry, fine-gr ss				Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.
3294	3479	185	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	6155	6808'	653	interbedded sh
3479	3667	188	Bn-gry, fine grn, tight ss				Highly calc gry sh w/thin lmst
3667	4272	605	Gy fn grn sility, gluconitic sd	6808	7570	762	Dk gry shale, fossil & carb
4024	4426	402	White, waxy chalky bentonite	7570	7636	66	w/pyrite incl
							Lt to dk gry foss carb sl calc sl
4426	5151	725	stone w/drk gry shale	7636	7671	35	silty ss w/pyrite incl thin sh bands
5151	5475	324	ss. Gry, fine-grn, dense sil ss.	7671	7893	222	clay & shale breaks
5238	5304	66	Med-dark gry, fine gr ss, carb sh & coal				
5304	5656	352	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				