

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-079365

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-6 Unit #111M

9. API WELL NO.

30-039-29660

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/ Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec.15 T27N R6W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit F (SEWN) 2215'FNL, 1520'FWL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. DATE ISSUED

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED 1/3/06 16. DATE T.D. REACHED 1/9/06 17. DATE COMPL. (Ready to prod.) 4/20/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)
GL 6423' KB 6438'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7591' 21. PLUG BACK T.D., MD & TVD 7590' 22. IF MULTIPLE COMPL., HOW MANY* 2

23. INTERVALS DRILLED BY ROTARY TOOLS yes CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 4718'-5482'

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/CCL/GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	148'	12 1/4"	surface; 142sx	5bbls
7"	20# J55	3391'	8 3/4"	surface; 500sx	79bbls
4 1/2"	10.5#, J55	7590'	6 1/4"	TOC 3400'; 308sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7472'	

31. PERFORATION RECORD (Interval, size and number)

1 SPF 5196'-5482'=25 holes
1 SPF 4718'-5102'=28 holes

total holes=53

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5196'-5482'	10bbls 15% HCL acid, 48762 gal 60% slickwater
	N2 foam, 100000# 20/40 Brady sand, 1248600 SCF N2
4718'-5102'	10bbls 15% HCL acid, 43470 gal 60% slickwater
	N2 foam, 100000# 20/40 Brady sand, 140700 SCF N2

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL		GAS-OIL RATIO
4/19/06	1	2			45 mcf			
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL		OIL GRAVITY-API (CORR.)	
SI - 504#	SI - 544#			1084 mcfd				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order #2012az.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Analyst

DATE 4/20/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	2466'	2551'	White, cr-gr ss.	Ojo Alamo	2466'	
Kirtland	2551'	2981'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2551'	
Fruitland	2981'	3131'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2981'	
Pictured Cliffs	3131'	3310'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3131'	
Lewis	3310'	3619'	Shale w/siltstone stringers	Lewis	3310'	
Huerfano Bentonite	3619'	4092'	White, waxy chalky bentonite	Huerfano Bent.	3619'	
Chacra	4092'	4695'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4092'	
Upper Cliff House	4695'	4788'	ss. Gry, fine-grn, dense sil ss.	Upper Cliff House	4695'	
Mass. Cliff House	4788'	4930'	ss. Gry, fine-grn, dense sil ss.	Mass. Cliff House	4788'	
Menefee	4930'	5292'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4930'	
Point Lookout	5292'	5761'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5292'	
Mancos	5761'	6500'	Dark gry carb sh.	Mancos	5761'	
Gallup	6500'	7251'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6500'	
Greenhorn	7251'	7316'	Highly calc gry sh w/thin lmst.	Greenhorn	7251'	
Graneros	7316'	7351'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7316'	
Dakota	7351'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7351'	