

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
ConocoPhillips Co.3a. Address 3b. Phone No. (include area code)
P.O. Box 2197, WL3-6085 Houston Tx 77252 (832)486-24634. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec21 T28N R9W SWNE 1750FNL 1690FEL

5. Lease Serial No.

NMSF077106

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Lackey B LS #10

9. API Well No.

30-045-07323

10. Field and Pool, or Exploratory Area

Blanco Mesaverde/Aztec Pictured Cliff

11. County or Parish, State

San Juan
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Pumping Unit</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Installed</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Effective 3/30/06, pumping unit was installed on well as per attached Daily summary report. Tubing now lands @ 5629.7' KB.

2006 APR 7 AM 9 08
RECEIVED
OTO FARMINGTON NM14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Christina Gustartis

Title Regulatory Specialist

Signature

Date 04/06/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

ACCEPTED FOR RECORD

Date

APR 28 2006

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

Regulatory Summary

ConocoPhillips

LACKEY B LS 010

Other Stimulation, 3/9/2006 00:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300450732300	SAN JUAN	NEW MEXICO	NMPM-28N-09W-21-G	1,750.00	N	1,690.00	E
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
6,992.00	36° 38' 59.64" N	107° 47' 24.72" W	3/17/1957				

3/9/2006 00:00 - 3/9/2006 00:00

Last 24hr Summary

Can not move rig and equipment because of road conditions. Stand by.

3/10/2006 00:00 - 3/10/2006 00:00

Last 24hr Summary

Weather delay. Bad road conditions. Stand By.

3/13/2006 00:00 - 3/13/2006 00:00

Last 24hr Summary

Stand by.

3/14/2006 00:00 - 3/14/2006 00:00

Last 24hr Summary

Stand by.

3/22/2006 07:00 - 3/22/2006 17:00

Last 24hr Summary

Safety meeting. Move equipment off old location to Sims Mesa yard and store overnight. Will check Lacky location and move rig and equipment if conditions permits.

3/23/2006 07:00 - 3/23/2006 15:30

Last 24hr Summary

Move rig and equipment to location. Safety meeting. Move in all equipment. Rig up the rig. Nu blow down line. Discovered steps for rig floor were damaged in the move. Secure location and shut down.

3/24/2006 07:00 - 3/24/2006 15:30

Last 24hr Summary

Safety meeting. Nd well head, nu bop. Rig up floor and tongs. Test bop. Tally out with tubing. Pulled 84 jts. and found slim hole collars. Wait on slip grip elevators. Starting to see bad external corrosion. Talked to Moody about tubing condition. Run all tubing back in. Will pull out laying down. Secure location and shut down.

3/27/2006 07:00 - 3/27/2006 17:30

Last 24hr Summary

Safety meeting. Move safety trailer with rods and spot in safety float to lay down tubing. Tally out with tubing laying down. Wait on new tubing to arrive. Move out old tubing and move in new tubing. Remove thread protectors. Tally in with bull plugged 2 3/8 X 32.90' joint with 1/4" X 8" slots, 1.78 X .80" F - nipple and 3659' of 2 3/8 tubing. Secure location and shut down.

3/28/2006 07:00 - 3/28/2006 17:00

Last 24hr Summary

Safety meeting. Tally in with tubing and land @ 5629.72 kb. (181 jts.) Rig down floor and tongs. Nd bop and nu well head. Move out safety float and move in safety float with rods and pump. Dip tube missing. Wait on 10' dip tube to be delivered. Run in with 2" X 1 1/4 X 14' 6" Rhac pump with 1" X 10' dip tube, three 1 1/4" X 25' sinker bars, 222 3/4 T- 54 Norris rods, 8', 6' and 4' pony rods and 1 1/2" X 22' polished rod. Space out. Load and test tubing to 500#. Long stroke and test pump to 500#. Good tests. Secure location and shut down.

3/29/2006 07:00 - 3/29/2006 17:00

Last 24hr Summary

Safety leadership training.

3/30/2006 17:00 - 3/30/2006 17:00

Last 24hr Summary

Safety leadership training.