Submit 3 Copies To Appropriate District Office		ew Mexico		Form C-103	
District I	Energy, Minerals ar	d Natural Resources	WELL ADINO	Revised March 25, 1999 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240				045-23816	
<u>District II</u> 811 South First, Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type		
District III	1220 South St. Francis Dr.		STATE	FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & C		
1220 S. St. Francis Dr., Santa Fe, NM 87505	,		o. sate on a	as Loase Ivo.	
	TICES AND REPORTS ON	WELLS	7. Lease Name or	r Unit Agreement Name:	
(DO NOT USE THIS FORM FOR PROP	OSALS TO DRILL OR TO DEEPE	N OR PLUG BACK TO A	~v		
DIFFERENT RESERVOIR. USE "APPI PROPOSALS.)	LICATION FOR PERMIT" (FORM	C-101) FOR SUCH 6 / 5	9772	Тарр	
1. Type of Well:			1 / 1/2	on BLM Form 3163-5	
Oil Well Gas Well	Other			5F-078499)	
		APR 200			
2. Name of Operator	Addm. Chaum. I	PLECEIV		,	
BP America Production Compan 3. Address of Operator	y Attn: Cherry H			Wildcat	
P.O. Box 3092 Houston, TX	77253	DIST.		Blanco Mesaverde	
4. Well Location	77233	363	Dasin Dakota a	bidico Mesavei de	
1. Well Escation		E1252.7			
Unit Letter 6	1850 feet from the	North line and	1640 feet from the	East line	
				···	
Section 22	Township 28N F	Range 08W	NMPM San Jua	n County	
1/23/2015 TO THE PARTY	10. Elevation (Show wh		R, etc.)		
		5872' <i>G</i> L			
	Appropriate Box to Indi	cate Nature of Noti	ce, Report or Other	Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	\square PLUG AND ABANDON ${ t I}$	☐ REMEDIAL V	ORK	ALTERING CASING \square	
	J	¬			
TEMPORARILY ABANDON	☐ CHANGE PLANS L		DRILLING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING [☐ MULTIPLE [☐ CASING TES	T AND	ADAINDONMENT	
	COMPLETION	CEMENT JO			
		OTUED:			
	le & Downhole Commingle	OTHER:	1		
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.					
BP America Production Company request permission to complete the subject well into the Blanco Mesaverde and commingle					
production downhole with the existing Basin Dakota Pool as per the attached procedure.					
The Basin Dakota (71599) & the Blanco Mesaverde (72319) Pools are Pre-Approved for Downhole Commingling per NMOCD Order					
R - 11363. The working and royalty interest owners in the proposed commingled pools are identical however the					
overriding royalty interest-owners are-different, therefore funther notification of this application is required by copy of this notice sent certified return receipt on 4/3/06.					
inis notice sent certified return receipt on 4/3/00.					
Production is proposed to be allo	ocated based on the subtrac	tion method using the	projected future declir	ne for production from	
the Dakota. That production s	shall serve as a base for pro	duction subtracted fro	m the total production	for the commingled	
well. The balance of the produc	ction will be attributed to th	ne Mesaverde. Attach	ed is the future produ	ction decline estimates	
for the Dakota.					
Commingling Production Downhole	e in the subject well from th	e proposed pools with	not reduce the value o	f the total remaining	
	2153AZ	proposed pools with		, me retail containing	
			11 11 11 11 11 11 11 11 11 11 11 11 11		
I hereby certify that the informati	ion above is true and complete	e to the best of my know	wledge and belief.		
SIGNATURE horry / lava TITLE Regulatory Analyst DATE 04/03/2006					
Type or print name Cherry	Hlava		Telephon	e No. 281-366-4081	
(This space for State use)	$\Lambda I I$			_	
APPPROVED BY TITLE DATE DATE Conditions of approval, if any: Operator will supply allocations in a time by manner					
APPPROVED BY Conditions of approval, if any:	me wor will s	ITLE	the day in a 1	DATE	
COMUNICIES OF ADDITOVAL IT ANV. /	マヘゥ・ハコニマンシ ・ハノ・ハー・(・	JUNION LANGE TANDER COL	ひとしひとら リン・ベーブー	IVVE VU INCOVICE	