Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

2006 APR 21 AM 8 36

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED
070 FARMINGTON NM

5. Lease Serial No.
NMSF078019

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
E.H. PIPKIN #14

2. Name of Operator
XTO Energy Inc.

9. API Well No.
30-045-24947

3a. Address
2700 Farmington Ave., Bldg. K, Ste 1 Farmington,

3b. Phone No. *(include area code)*
505-324-1090

10. Field and Pool, or Exploratory Area
PICTURED CLIFFS

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
1190' FNL & 1050' FEL SEC 35-T28N-R11W "A"

11. County or Parish, State
SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☒ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. plans to plug and abandon the above mentioned well per the attached procedure. Please see also, the attached current and proposed wellbore diagrams.

APR 2006
RECEIVED
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)*
LORRI D. BINGHAM

Title
REGULATORY COMPLIANCE TECH.

Date 4/19/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **Original Signed: Stephen Mason**

Title

Date APR 2 [illegible] 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

E.H. Pipkin #14 – Fulcher Kutz Pictured Cliffs

PLUG AND ABANDONMENT PROCEDURE

1190' FNL & 1050' FEL
Section 35, T028N, R011W, API #30-045-24947
04/13/06

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement is ASTM Type III, mixed at 14.8 ppg with a 1.32 cf/sx yield.

1. Install and test rig anchors. Comply with all NMOCD, BLM and XTO safety rules and regulations. Conduct safety meeting for all personnel on location. MOL and RU daylight pulling unit. NU relief line and blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.

2. PU on tubing and release pump. Reseat pump. Pressure test tubing to 1000#. TOH and LD rods and pump. TOH and tally 53 joints 2-3/8" tubing, SN at 1656',total 1677'. If necessary LD tubing and PU workstring.

3. **Plug #1 (Pictured Cliffs interval and Fruitland top, 1574'– 1285'):** PU and TIH with 4.5" cement retainer, set at 1574'. Load casing above the CR with water and circulate well clean. Pressure test casing to 800#. *If casing does not test, spot or tag subsequent plugs as appropriate.* Mix and pump 23 sxs Type III cement above retainer from 1574' to 1285' to isolate the Pictured Cliffs interval and cover the Fruitland top. PUH to 670'.

4. **Plug #2 (Kirtland, Ojo Alamo and 7" Surface casing, 670' - Surface):** Connect the pump line to the bradenhead valve. Pressure test the BH annulus to 300#; note the fluid volume to load. If the BH annulus tests, then mix 50 sxs Type III cement and spot a balanced plug inside the 4.5" casing to cover the Kirtland, Ojo Alamo tops and the 7" surface casing shoe, circulate cement to surface out the casing valve. TOH and LD the tubing. If the BH annulus does not test, then perforate at the appropriate depth set cement to cover the Kirtland and Ojo Alamo tops (670' to 415'), the surface casing shoe (175' to 0') and to fill the bradenhead annulus to surface. TOH and LD tubing. Shut in well and WOC.

5. ND cementing valves and cut off wellhead. Fill 4.5" casing with cement as necessary. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

E. H. Pipkin #14

Current

Fulcher Kutz Pictured Cliffs

1190' FNL, 1050' FEL, Section 35, T-28-N, R-11-W,

San Juan County, NM / API #30-045-24947

Today's Date: **4/13/06**
Spud: 4/21/81
Completed: 7/23/81
Elevation: 5697' Gl
5702' KB

9.875" hole

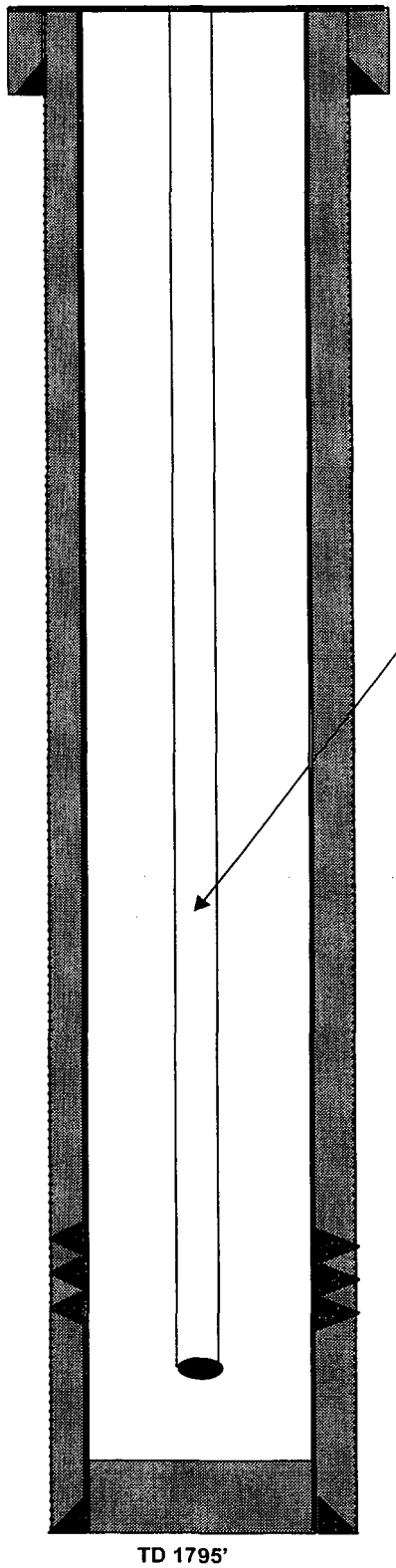
Ojo Alamo @ 465'

Kirtland @ 620'

Fruitland @ 1335'

Pictured Cliffs @ 1620'

6.25 " hole



TD 1795'
PBTD 1749'

Cement to Surface per Sundry Notice

7" 17#, H-40 Casing set @ 125'
Cement with 65 sxs (Circulated to Surface)

Well History

Mar '00: TOH with tubing. Land new tubing at 1676', run rods and pump.
Oct '01: TOH with rods and tubing. Acidize and frac perforations. Use bailer to clean out sand over perforations. Land tubing at 1676' w/SN at 1660'. Land rods and pump.
Dec '04: Swab well. BFL at 1450'. 4 runs w/ FL at 1600'. TOH with tubing. Clean out fill with bailer to 1738'. Land tubing at 1677' w/ SN at 1656'. Run tubing broach to SN. Land rods and pump.

2-3/8" tubing at 1677'
(53 joints, 4.7#, J-55, SN at 1656'
with rods and pump)

Pictured Cliffs Perforations:
1624' – 1640'

4.5"10.5#,K-55 Casing set @ 1790'
Cement with 375 sxs (473 cf)

E. H. Pipkin #14

Proposed P&A

Fulcher Kutz Pictured Cliffs

1190' FNL, 1050' FEL, Section 35, T-28-N, R-11-W,

San Juan County, NM / API #30-045-24947

Today's Date: **4/13/06**
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9.875" hole

Cement to Surface per Sundry Notice

7" 17#, H-40 Casing set @ 125'
Cement with 65 sxs (Circulated to Surface)

Plug #2: 670' – 0'
Type III cement, 50 sxs

Ojo Alamo @ 465'

Kirtland @ 620'

Fruitland @ 1335'

Plug #1: 1574' – 1285'
Type III cement, 23 sxs

Pictured Cliffs @ 1620'

Set CR @ 1574'

Pictured Cliffs Perforations:
1624' – 1640'

6.25 " hole

4.5"10.5#,K-55 Casing set @ 1790'
Cement with 375 sxs (473 cf)

TD 1795'
PBTD 1749'