

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Co.

3a. Address P.O. Box 2197, WL3-6085 Houston Tx 77252 3b. Phone No. (include area code) (832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 13 T30N R13W NWSW 745FSL 1590FWL

5. Lease Serial No.
NMNM0546

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Maddox B Federal #2

9. API Well No.
30-045-30333

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
San Juan
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Tubing & Pump Change
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Cleaned out well, changed out tubing and conducted pump repair. Tubing now lands @ 1956'. Daily summary report is attached.

2006 APR 28 AM 6 57
RECEIVED
070 FARMINGTON NM

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Christina Gustartis

Title Regulatory Specialist

Signature

Date 04/25/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

APR 28 2006
FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

Pump Repair/Replacement, 3/31/2006 00:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300453033300	SAN JUAN	New Mexico	NMPM-30N-13W-13-N	745.00	S	1,590.00	W
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
5,800.00	36° 48' 28.9908" N	107° 9' 35.7372" W	1/19/2001	1/22/2001			

3/31/2006 00:00 - 3/31/2006 00:00

Last 24hr Summary

Move rig equipment to location and spot in. Will not move rig in until monday because of vandalism problems.

4/3/2006 07:00 - 4/3/2006 18:00

Last 24hr Summary

Move rig on location. Safety meeting. Spot in and rig up. Move in air package, rig pump and bop skid. Safety meeting. Blow the well down. Remove horse head. Pooh with rods and pump. Safety meeting. Nd well head & nu bop. Rig up floor and tongs. Remove ladder from pumping unit. Secure location and shut down.

4/4/2006 07:00 - 4/4/2006 18:00

Last 24hr Summary

Safety meeting. Finish rigging up floor and tongs. Test bop. Tag fill @ 1930'. Tally out with tubing. Run back in with bit on 2 3/8 tubing and tag fill @ 1960'. Break circulation with air mist and clean out getting back good frac sand returns. Clean out down to 2000'. Pull 8 jts, Secure location and shut down.

4/5/2006 07:00 - 4/5/2006 14:00

Last 24hr Summary

Safety meeting. Run in and tag fill @ 1997'. Break circulation with air/mist and clean out sand to 2053' and circulate clean. Hard area @ 2053'. (File showed pbtd 2085') Pull up above perms and shut down due to wind conditions. Secure location and shut down.

4/6/2006 07:00 - 4/6/2006 16:00

Last 24hr Summary

Safety meeting. Pull out with tubing and bit. Tally in with 2 1/16 notched collar, 2 1/16 seating nipple, 2 1/16 X 2 3/8 X over, 30.86 X 2 3/8 joint with 1/2" hole below upset, 2 3/8 X 1.78 F - nipple and 61 jts. of 2 3/8 tubing. Stop @ 1854' and pump 100 gals. of 15% HCL and displace with 8 bbl. of water. Continue running tubing. Land tubing @ 1956' with F - nipple @ 1923'. Safety meeting. Rig down floor and tongs. Nd bop and nu well head. Safety meeting. Run in with 2" X 1 1/4" X 12' 3" Rhac pump with 1" X 8' .012 screened strainer, 2 - 1 1/2" sinker bars and 74 3/4 rods, and one 2' and one 4' pony rods. Load tubing and test to 500#. Long stroke pump and test to 500#. Good tests. Hang on horse head. Space out and hang the well on. Secure location and shut down.

4/7/2006 07:00 - 4/7/2006 16:00

Last 24hr Summary

Rig down and move equipment to the yard to prevent vandalism. Move to next location on monday.