

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. <b>NM021125</b>
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator <b>XTO Energy Inc.</b>		7. Unit or GA Agreement Name and No. <b>2006 APR 21 11:08 38</b>
3. Address <b>2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM</b>		8. Lease Name and Well No. <b>OHIO E GOV #1R</b>
3a. Phone No. (include area code) <b>505-324-1090</b>		9. API Well No. <b>30-045-32871</b>
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>2100' FNL &amp; 665' FEL SEC 18-T31N-R12W</b> At top prod. interval reported below At total depth <b>5000' 6755'</b>		10. Field and Pool, or Exploratory <b>BLANCO MESAVERDE</b>
		11. Sec., T., R., M., or Block and Survey or Area <b>SEC 18-T31N-R12W</b>
		12. County or Parish <b>SAN JUAN</b>
		13. State <b>NM</b>

14. Date Spudded <b>2/11/06</b>	15. Date T.D. Reached <b>2/17/06</b>	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>4/6/06</b>	17. Elevations (DF, RKB, RT, GL)* <b>5899' GR</b>
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18. Total Depth: MD TVD <b>6755'</b> <b>5000'</b>	19. Plug Back T.D.: MD TVD <b>4975'</b>	20. Depth Bridge Plug Set: MD TVD
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21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>GR/CCL/TRIPLE LITHO-DENSITY/COMPENSATED NEUTRON LOG</b>	22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)
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23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
<b>12-1/4"</b>	<b>8-5/8"</b>	<b>24#</b>		<b>295'</b>		<b>161</b>		<b>0</b>	<b>0</b>
<b>7-7/8"</b>	<b>5-1/2"</b>	<b>15.5#</b>		<b>4996'</b>		<b>700</b>		<b>0</b>	<b>0</b>

24. Tubing Record							
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)
<b>2-3/8"</b>	<b>4688'</b>						
25. Producing Intervals							
Formation		Top	Bottom	Perforated Interval		Size	No. Holes
A) <b>PT. LOOKOUT MV</b>		<b>4635'</b>	<b>4843'</b>	<b>4635'-4843'</b>		<b>.34"</b>	<b>26</b>
B) <b>MENEFEE MV</b>		<b>4293'</b>	<b>4573'</b>	<b>4293'-4573'</b>		<b>.34"</b>	<b>22</b>
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.		Amount and Type of Material
Depth Interval <b>4635'-4843'</b>	<b>A. w/1,250 gals 15% FE HCl acid. Frac'd w/117,897 gals 70Q Delta 140 low polymer XL foam (15# gel + 1 gpt BC-140) carrying 133,100# 20/40 Brady sd.</b>	
Depth Interval <b>4293'-4573'</b>	<b>A. w/1,000 gals 15% HCl acid. Frac'd w/105,256 gals 65Q N2 Delta 140 low polymer SL foam (15# gel + 1 gpt BC-140) carrying 112,000# 20/40 Brady sd.</b>	

28. Production - Interval A									
Date First Produced	Test Date <b>4/6/06</b>	Hours Tested <b>3</b>	Test Production →	Oil BBL <b>0</b>	Gas MCF <b>301</b>	Water BBL <b>10</b>	Oil Gravity	Gas Gravity	Production Method <b>FLOWING</b>
Choke Size <b>1/2"</b>	Tbg. Press. Flwg. SI <b>370</b>	Csg. Press. <b>550</b>	24 Hr. →	Oil BBL <b>0</b>	Gas MCF <b>2408</b>	Water BBL <b>80</b>	Gas: Oil Ratio	Well Status <b>SHUT IN</b>	

28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

ACCEPTED FOR RECORD

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				FRUITLAND FORMATION	1894
				LWR FRUITLAND COAL	2102
				PICTURED CLIFFS SS	2259
				LEWIS SHALE	2373
				CHACRA SS	3379
				CLIFFHOUSE SS	3814
				MENEFEE	4064
				PT LOOKOUT SS	4620
				MANCOS SHALE	4951

32. Additional remarks (include plugging procedure):

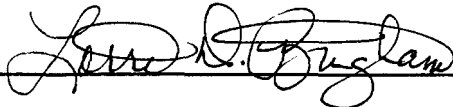
## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) LORRI D. BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature


Date 4/17/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.