

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL RESVR <input type="checkbox"/> Other <input type="checkbox"/>		8. FARM OR LEASE NAME, WELL NO. Sunray C 100	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		9. API WELL NO. 30-045-33508	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		10. FIELD AND POOL, OR WILDCAT Basin F.C/ Aztec P.C/ N. Aztec F.S	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit A (NENE), 940' FNL & 985' FEL At top prod. interval reported below SAME At total depth SAME		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 1, T30N, R11W, NMPM	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUNDED 2/21/06		16. DATE T.D. REACHED 2/22/06	
17. DATE COMPL. (Ready to prod.) 4/13/06		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* KB-5988'; GL-5976'	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 2800'	
21. PLUG, BACK T.D., MD & TVD 2750'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS X	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal 2417'-2528'		25. WAS DIRECTIONAL SURVEY MADE NO	
26. LOGS		27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
7"	20#, J55	140'	8 3/4"
4 1/2"	10.5#, J55	2793'	6 1/4"
TOP OF CEMENT, CEMENTING RECORD			
SURF; 61 sx			
SURF; 291 sx			
AMOUNT PULLED			
10 bbls			
18 bbls			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			2-3/8", 4.7# J-55
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
	2606'	NONE	
31. PERFORATION RECORD (Interval, size and number)			
2514'-2528' @ 2SPF			
2417'-2446' @ 1SPF			
total= 51holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2417'-2528'		2500 gal 25# x-link, 35994 gal 25# linear 75% N2 foam,	
		1306200 N2, 100000# 20/40 Brady sand	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
SI		Pump	
DATE OF TEST		HOURS TESTED	
4/12/06		1 hr	
CHOKE SIZE		PROD'N FOR TEST PERIOD	
2"		OIL-BBL	
		GAS-MCF	
		WATER-BBL	
		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE	
SI - 451#		SI - 450#	
CALCULATED 24-HOUR RATE		OIL-BBL	
		GAS-MCF	
		WATER-BBL	
		OIL GRAVITY-API (CORR.)	
		0	
		36 mctd	
		0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
To be sold			
TEST WITNESSED BY			
35. LIST OF ATTACHMENTS			
This is a FC/PC/FS well being DHC order # 3647.			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED		TITLE	
L. Amanda Sandoval		Regulatory Analyst	
DATE		4/18/06	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Ojo Alamo	1222'
Kirtland	1277'
Fruitland	2193'
Pic.Cliffs	2582'

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-
 med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.

Ojo Alamo	1222'	1277'
Kirtland	1277'	2193'
Fruitland	2193'	2582'
Pictured Cliffs	2582'	