

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>						5. LEASE DESIGNATION AND SERIAL NO. NMNM-03750	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY						7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700						8. FARM OR LEASE NAME, WELL NO. Sunray C 100	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit A (NENE), 940' FNL & 985' FEL At top prod. interval reported below SAME At total depth SAME						9. API WELL NO. 30-045-33508	
10. FIELD AND POOL OR WILDCAT Basin F.C/ Aztec P.C/ N. Aztec F.S						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 1, T30N, R11W, NMPM	
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH San Juan	13. STATE New Mexico
15. DATE SPUDDED 2/21/06	16. DATE T.D. REACHED 2/22/06	17. DATE COMPL. (Ready to prod.) 4/13/06		18. ELEVATIONS (DF, RKB, RT, BR, ETC.) KB-5988'; GL-5976'		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 2800'		21. PLUG, BACK T.D., MD & TVD 2750'		22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY X	ROTARY TOOLS CABLE TOOLS
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* N. Aztec Fruitland Sands 2336'-2354'						25. WAS DIRECTIONAL SURVEY MADE NO	
26. LOGS						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
7"		20#, J55		140'		8 3/4"	
4 1/2"		10.5#, J55		2793'		6 1/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8", 4.7# J-55		2606'		NONE			
31. PERFORATION RECORD (Interval, size and number) 2336'-2354' total= 36holes							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
2336'-2354'				8148 gal 20# linear 70% N2, 286400 SCF N2, 40000# 20/40 Brady sand			
33. PRODUCTION							
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 4/12/06		HOURS TESTED 1 hr		CHOKE SIZE 2"		PROD'N FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE SI - 451#		CALCULATED 24-HOUR RATE SI - 450#		OIL-BBL 0	
						GAS-MCF 19 mcf	
						WATER-BBL 0	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold							
35. LIST OF ATTACHMENTS This is a FC/PC/FS well being DHC order # 3647.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>[Signature]</i>		TITLE Regulatory Analyst				DATE 4/18/06	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Ojo Alamo	1222'	1277'	White, cr-gr ss.	Ojo Alamo	1222'
Kirtland	1277'	2193'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1277'
Fruitland	2193'	2582'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2193'
Pictured Cliffs	2582'		Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2582'