

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

OCT 24 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No. **NMNM 02491**  
6. If Indian, Allottee or Tribe Name **Fort Wingard Field Office**  
**Bureau of Land Management**

*SUBMIT IN TRIPLICATE - Other instructions on page 2.*

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator <b>Hilcorp Energy Company</b>		8. Well Name and No. <b>FEDERAL A 1M</b>
3a. Address <b>382 Road 3100, Aztec, NM 87410</b>	3b. Phone No. (include area code) <b>505-599-3400</b>	9. API Well No. <b>3004530910</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Surface    Unit G (SWNE), 1555' FNL &amp; 1845' FEL, Sec. 27, T030N, R011W</b>		10. Field and Pool or Exploratory Area <b>BASIN DAKOTA/BLANCO MESAVERDE</b>
		11. Country or Parish, State <b>SAN JUAN    , New Mexico</b>

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Interim Reclamation</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**Hilcorp Energy Company conducted a legacy interim reclamation inspection on 4/24/2018 with BLM Inspector Roger Herrera and received approval for the reclamation BMPs on the subject well.**

**NMOC**  
**NOV 02 2018**  
**DISTRICT III**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) <b>Kandis Roland</b>		Title <b>Operations/Regulatory Technician - Sr.</b>
Signature <i>Kandis Roland</i>	Date <b>10/19/2018</b>	

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by <i>Samuel Scott</i>	Title <b>Supv MRS</b>	Date <b>10/24/18</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <b>FR</b>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RCC Reclamation Completion** Location Name: *Federal A IM* Date: Revision 3 (3/21/17)

API#: *30-045-30910* UL-Sec-Twn-Rng: *G-27-030N-011W* Lat/Long: *36.78641 -107.97516*

Surface Owner: Lease# *NMNM-02491* County/State: *San Juan, NM*

Pipeline Owner: *Ent* Twin/Co-Locate Well Name & Operator:

Onsite: *Eric Smith* Agency Inspector: *[Signature]* Contractor: Seed Mix:

Interim Reclamation	Completed	Incomplete	N/A	Final Reclamation	Completed	Incomplete	N/A	Remediation	Completed	Incomplete	N/A
Have pit sample results been approved				3rd party pipeline removed				Facilities stripped			
Has water been removed from pit				Anchors removed				Certificate of waste issued & approved			
Have pit marker photos been taken				Equipment and piping removed				Depth:			
Has certificate of waste been issued & approved				Power poles removed				Width:			
Have all pit contents been removed				Cathodic protection removed				Length:			
Has sample after content removal been taken				Vegetative cages removed				Date of Excavation Start:			
Is location contoured				CMP's removed				Date of Excavation End:			
Is there 4' of cover over pit				Non native gravel buried or removed				Date of Backfill Start:			
Has top soil been spread evenly				Noxious weeds removed or sprayed				Date of Backfill End:			
Has all non-native gravel been buried or removed				Invasive weeds removed or sprayed				Yards Hauled Out:			
Has pit liner been removed				Contouring complete				Impacted Soil Hauled To:			
Has all trash been removed				Top soil spread				Yards Hauled In:			
Have all weeds been removed				Diversions clean and functional				Fresh Soil Hauled in From:			
Teardrop allows vehicle access to all facilities				Silt trap clean and functional				Approval to backfill			
Drainage ditches allow adequate run off				Cattle guard / gates removed				Back fill mechanically compacted			
All non-traffic areas disked properly				Cellar / mouse hole covered				Facilities reset			
All non-traffic areas seeded				Erosion under control				Trash and debris removed			
Seeded areas have been mulched				Location properly ripped				Close Out Completed			
Noxious weeds have been removed or sprayed				Location properly disked				Soil Removal Sundry Ready to be Filed			
Invasive weeds have been removed or sprayed				Location seeded							
Barriers set to deter traffic				Photo transect installed							
Silt traps are functional				Access road properly closed							
Culverts are functional				Public use controlled							
Upper diversion is functional				Barriers in place							
Erosion under control				Grazing controlled							
Photo transect installed				P&A marker installed & legible							
Have wellhead cages and jersey barriers been removed				Well sign removed							
Have reclamation pictures been taken				Growth at least 70%							
Growth at least 70%				Trash and debris removed from location							
Agency Inspection Date: <i>4/24/18</i>				Final reclamation photos taken							
Sundry is ready to file <i>10/11/18</i> ✓				Agency Inspection Date:							
				FAN Ready to be filed							

Comments:  
*No sundry until Halogeton Sprayed.*  
*Halogeton Sprayed 10/11/18*  
*by Eric Smith*

Comments:

Comments: