

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO.1004-0137  
Expires: November 30, 2000

1a. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other 1b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resv. Other: _____						5. Lease Serial No. <b>SF - 078049</b>			
2. Name of Operator <b>BP America Production Company Attn: Mary Corley</b>						6. If Indian, Allottee or Tribe Name _____			
3. Address <b>P.O. Box 3092 Houston, TX 77253</b>				3a. Phone No. (include area code) <b>281-366-4491</b>		7. Unit or CA Agreement Name and No. _____			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>2355' FNL 2040' FWL SENW</b>  At top prod. Interval reported below   At total depth						8. Lease Name and Well No. <b>Hughes C 6A</b>			
14. Date Spudded <b>08/27/1978</b>						9. API Well No. <b>30-045-23110</b>			
15. Date T.D. Reached <b>09/03/1978</b>						10. Field and Pool, or Exploratory <b>Otero Chacra</b>			
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>4/12/2006</b>						11. Sec., T., R., M., on Block & Survey or Area <b>Sec. 33, T29N, R08W</b>			
17. Elevations (DF, RKB, RT, GL)* <b>6062' GL</b>						12. County or Parish <b>San Juan</b>			
18. Total Depth: MD <b>5277'</b> TVD _____						13. State <b>New Mexico</b>			
19. Plug Back T.D.: MD <b>5277'</b> TVD <b>5261</b>						20. Depth Bridge Plug Set: MD _____ TVD _____			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>CBL &amp; RST</b>						22. Was well cored? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13 3/4"	9 5/8"	32.3	0	237'		224 cf		0'	
8 3/4"	7"	20#	0	2920'		380 cf		Previously filed	
6 1/4"	4 1/2"	10.5#	2754'	5277'		515 cf		Previously filed	
24. Tubing Record									
Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	5130'								
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf Status	
Chacra		3550'	3581'	3550' - 3581'		0.370	64	Open	
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
3550' - 3581'		328,121# 16/30 Brady Sand, 70 Quality Foam, & N2							
28. Production - Interval A									
Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	04/12/06	12	→	Trace	220	Trace			Flowing
Choke Size	1bg. Press Flwg SI	Csg. Press	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
3/4"	0	16#	→					ACCEPTED FOR RECORD Producing	
28a Production - Interval B									
Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press Flwg SI	Csg. Press	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→					FARMINGTON FIELD OFFICE	

(See instructions and spaces for additional data on reverse side)

NMOC

## 28b Production - Interval C

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c Production - Interval D

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (sold, used for fuel, vented, etc.)

## Flared

30. Summary of Porous Zones (Included Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				MV PL	4188' 4817'

32. Additional Remarks (including plugging procedure)

Please see attached for Subsequent Report of Chacra Completion Activity. Production is downhole commingled with the Blanco Mesaverde.

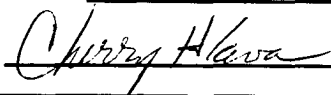
33. Circle enclosed attachments

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd)      | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 3. Other:     |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Cherry HlavaTitle Regulatory Specialist

Signature

Date 4/19/2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Hughes C 6A  
30-045-23110

Chacra Subsequent Report  
04/19/06

3/29/06 TIH & SET COMPOSITE PLUG @4000'. RU & RUN RST LOG. PRES TST PLUG TO 1500 PSI; OK. RUN CBL.

4/3/06 TIH w/3.125" GUN & PER CHACRA 3550' - 3566' & 3566' - 3581' @ 4 JSPF.

4/7/06 TIH & FRAC CHACRA FORMATION BREAK AT 2600 PSI; ISIP 1425 10 MIN. 1115 PSI. RD PMP & LI8NES.

4/12/06 FLOW TESTING 16 PSI

4/13/06 TIH & MILL UP BP @4000'.

4/17/06 TIH & LAND 2 3/8" TBG @5130'.

4-18-06 Rig down move off