Submit 3 Copies To Appropriate District Form C-103 State of New Mexico Office May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II 30-045-32221 OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE 🖂 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. **District IV** 1220 S. St. Francis Dr., Santa Fe, NM 87505 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Northeast Blanco Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number PROPOSALS.) 439A 1. Type of Well: Oil Well Gas Well Other 9. OGRID Number 2. Name of Operator Devon Energy Production Company L.P. 6137 10. Pool name or Wildcat 3. Address of Operator PO Box 6459, Navajo Dam, NM 87419 Basin Fruitland Coal 4. Well Location Unit Letter N : 1,345' feet from the South line and 1,700' feet from the West Section 12 Township 30N Range 8W **NMPM** County San Juan 11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 6,088' Pit or Below-grade Tank Application or Closure Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Below-Grade Tank: Volume bbls; Construction Material Pit Liner Thickness: 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ П П COMMENCE DRILLING OPNS. **TEMPORARILY ABANDON CHANGE PLANS** P AND A **PULL OR ALTER CASING** MULTIPLE COMPL CASING/CEMENT JOB OTHER: OTHER: Casing & Cement Sundry 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Drilled 12 1/4" hole to 300' on 2/21/06, set 9 its of 9 5/8", H-40, ST&C, 32.3# casing at 295'. Cemented w/200 sx (47 bbls) "B" cement w/2% CaC1 and 1/4# PSX Floseal. Circulated 20 bbls of cement to surface. Drilled 8 3/4" hole to 3,760' on 3/1/06, set 85 jts of 7", J-55 LT&C, 23# casing at 3,753'. Cemented lead w/625 sx (160 bbls) 50/50 POZ w/3% Gel, 5# Gilsonite, 1/4# Flocele, 1/10% CFR 3, 4/10% Halad 344 and tail w/75 sx (16 bbls) STD, 4/10% Halad 344. Circulated 30 bbls of cement to surface. Tested casing to 1500 psi. Drilled 6 1/4" hole to 4,157' TVD on 3/25/06. Underreamed hole to 11" from 3,770' to 4,157'. Utilized natural and air assisted surges to remove near wellbore material. On 4/12/06, set 11 jts 5 1/2" 15.5, J-55 liner at 4,141' with liner top at 3,692'. Perforated liner with size 0.55" holes, 120° phasing, total of 404 holes from 3,814' to 4,058'. Landed 2 3/8" production tubing at 4,134'. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan . **SIGNATURE** TITLE Senior Operations Technician Type or print name: Melisa Zimmerman E-mail address: Melisa.zimmerman@dvn.com Telephone No.: (405) 552-7917 For State Use Only GEPUTY OIL & GAS INSPECTOR, DIST. (63 DATE APR 28 2006 APPROVED BY: TITLE

Conditions of Approval (if any):