

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No. **JIC CONT 116**  
6. If Indian, Allottee or Tribe Name  
**JICARILLA APACHE**

*SUBMIT IN TRIPLICATE - Other instructions on page 2.*

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**Hilcorp Energy Company**

3a. Address  
**382 Road 3100, Aztec, NM 87410**

3b. Phone No. (include area code)  
**505-599-3400**

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
**Tiger 1**

9. API Well No.  
**30-039-20348**

10. Field and Pool or Exploratory Area  
**Tapacito : Pictured Cliffs**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Surface Unit C (NE/NW) 790' FNL & 1450' FWL, Sec. 21, T26N, R03W**

11. Country or Parish, State  
**Rio Arriba , New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

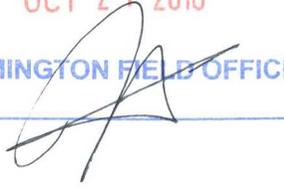
The subject well was P&A'd on 10/15/2018 per the attached report.

**NMOCD**  
**OCT 25 2018**  
**DISTRICT III**

**ACCEPTED FOR RECORD**

**OCT 24 2018**

**FARMINGTON FIELD OFFICE**

By: 

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
**Etta Trujillo**

Title **Operations/Regulatory Technician - Sr.**

Signature 

Date **10-18-18**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NMOCD BY**

10/5/2018 – MIRU. ND WH. NU BOP, test to 1000#, no leak off. Pull tbg hanger. TIH w/3-3/4" bit, tagged CIBP @ 3830'. SIW. SDFWE.

10/8/2018 - DO CIBP @ 3830'. Pump 3bbl sweep & circ. CO to PBTD @ 3939'. Circ hole clean. TOH w/mill. TIH w/4-1/2" csg scraper to 3900', no issues. TIH & set RBP @ 3838'. Set Pkr @ 3808'. Load hole w/41bbls KCL wtr. PT. Good test. Test 4-1/2" csg above pkr (failed). Set pkr @ 2578' (leak above/below pkr). Set pkr @ 1931' w/same results. Set pkr @1292', had communication out tbg. SIW. SDFN.

10/9/2018 – Test w/pkr @ 656' & 331' (failed). TOH w/pkr. Swap out pkr. Set pkr @ 30' test annulus 520#, good test. Set pkr @ 300', test w/600#, press dropped to 300# & slow leak off. **Notified Jack Savage, Chip Harden (BLM) & Brandon Powell (OCD). BLM requested to review CBL prior to P&A.** TIH & retrieve RBP @ 3838'. TIH & set CIBP @ 3862'. Circ hole clean. TOH. RU WL. TIH & tag CIBP @ 3862', Run CBL to surface. RD WL. SIW. SDFN.

10/10/2018 – Well SI. Rec'vd verbal approval per Jack Savage (BLM) & Brandon Powell (OCD) to initiate P&A process.

10/12/2018 – TIH w/2-3/8" tbg & tag CIBP @ 3862'. EOT @ 3860'. Dig out around WH & expose surf csg, install 2" ball valve in BH. SIW. SDFN.

10/13/2018 – Plug #1 (3862'-3247') Spot cmt plug w/48sx Class G Neat cmt w/1% CACL2 @ 15.8 ppg 1.15 Yield = 9.8bbls cmt. Rev circ. Pump 25bbls & circ out .5bbls cmt colored wtr. Tag cmt top @ 3247'. Witnessed by J.Dobson (BLM). TOH. RIH & Perf 3 sqz holes @ 2276', POOH. Adapter welded to 4-1/2" csg cracked half-way around. TIH & set pkr @ 30' to isolate leak @ surface. SIW. SDFN.

10/14/2018 – Weld cracked adapter on top of 4-1/2" csg. PT to 450#, no leak off. Rel pkr. TIH w/4-1/2" CR & set @ 2226'.

Plug #2 (2276'-2066') Sqz'd w/48sxs (10bbls slurry) Tail'd w/10sxs Class G Neat cmt w/1% CACL2 @ 15.8 ppg 1.15 Yield = 10bbls cmt below CR / 2bbls cmt on top. TIH. WOC. TIH tag cmt plug @ 2066'. Witnessed by J.Dobson (BLM). RIH & Perf 3 holes @ 209'. Set CR @ 165'.

Plug #3 (209'-surf) Sqz'd w/75sxs (15bbls slurry) Tail'd w/15sxs Class G Neat 15.8 ppg 1.15 Yield = 15bbls cmt. Circ 3bbls good cmt to surface. TOH. SIW. SDFN.

10/15/2018 – RD. ND BOPE. Cut off WH. Tagged surf csg top @ 9' & 4.5" csg @ 11'. Install P&A marker. Top off surface & 4.5" csg w/10sxs Class G Neat 15.8 ppg 1.15 Yield = 2bbls cmt. All plugging ops witnessed by BLM rep J. Dobson. RD Release rig.

The subject well was P&A'd on 10/15/2018.

**Well Name: TIGER #1 [3003920348]**

API / UWI 3003920348	Surface Legal Location 021-026N-003W-C	Field Name PC	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 7,231.00	Original KB/RT Elevation (ft) 7,243.00	KB-Ground Distance (ft) 12.00	KB-Casing Flange Distance (ft) 12.00	KB-Tubing Hanger Distance (ft) 12.00	

**Vertical, Original Hole, 10/18/2018 12:46:30 PM**

