

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> Revised April 3, 2017					
		1. WELL API NO. 30-045-09991								
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name SCOTT GAS COM						
				6. Well Number: 1 <span style="float: right; color: blue; font-weight: bold;">NMOC</span>						
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				NOV 07 2018						
8. Name of Operator Hilcorp Energy Company				9. OGRID 372171 <span style="float: right; color: blue; font-weight: bold;">DISTRICT III</span>						
10. Address of Operator 382 ROAD 3100 AZTEC, NM 87410				11. Pool name or Wildcat BLANCO MESAVERDE						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	01	30N	12W	1	790'	North	990'	East	San Juan
BH:										
13. Date Spudded 4/3/1962	14. Date T.D. Reached 4/18/1962	15. Date Rig Released 10/26/2018		16. Date Completed (Ready to Produce) 10/26/2018		17. Elevations (DF and RKB, RT, GR, etc.) 5783' GL				
18. Total Measured Depth of Well 6911'		19. Plug Back Measured Depth 6864'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run CBL				
22. Producing Interval(s), of this completion - Top, Bottom, Name 4244' - 4723' Mesaverde										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8 5/8"		22.7#		298'		12 1/4"		200 sx		
4 1/2"		10.5#		6907'		7 7/8"		1000 sx		
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
<b>25. TUBING RECORD</b>										
SIZE		DEPTH SET		PACKER SET						
2 3/8"		6638'								
26. Perforation record (interval, size, and number) PERFORATE MESAVERDE IN 2 RUNS (80 SELECT FIRE SHOTS, 1SPF, 0.34 HOLES) AS FOLLOWS: 4723', 4722', 4721', 4720', 4719', 4718', 4652', 4651', 4650', 4649', 4648', 4614', 4613', 4612', 4611', 4610', 4604', 4603', 4602', 4584', 4583', 4582', 4581', 4580', 4579', 4560', 4559', 4558', 4557', 4556', 4555', 4554', 4553', 4552', 4551', 4550', 4537', 4536', 4535', 4534', 4533', 4525', 4524', 4523', 4522', 4521', 4520', 4519', 4518', 4517', 4474', 4473', 4472', 4471', 4470', 4450', 4449', 4448', 4447', 4446', 4445', 4444', 4347', 4376', 4375', 4374', 4318', 4317', 4316', 4315', 4302', 4301', 4300', 4299', 4298', 4248', 4247', 4246', 4245', 4244'.						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 4244' - 4723'    FOAM FRAC'D MESAVERDE WITH 300,180 LBS 20/40 AND 73,034 GAL SLICKWATER AND 2.31 MILLION SCF N2. 70 QUALITY.				
<b>28. PRODUCTION</b>										
Date First Production 10/30/2018		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD				
Date of Test 10/24/2018	Hours Tested 1	Choke Size N/A	Prod'n For Test Period	Oil - Bbl 1.08	Gas - MCF 7.8 MCF	Water - Bbl. 0.416 BBL	Gas - Oil Ratio N/A			
Flow Tubing Press. SI - 661	Casing Pressure SI - 756	Calculated 24-Hour Rate	Oil - Bbl. 25.8	Gas - MCF 188 MCFD	Water - Bbl. 10 BBL	Oil Gravity - API - (Corr.) N/A				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						30. Test Witnessed By				
31. List Attachments WELL IS NOW PRODUCING AS A BLANCO MESAVERDE / BASIN DAKOTA COMMINGLE UNDER DHC 4072AZ										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date: 10/26/2018				
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD83				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Amanda Walker		Title		Operations/ Regulatory Tech - Sr.		Date: 11.5.2018
E-mail Address: mwalker@hilcorp.com										

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 915'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1875'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2211'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 3756'	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout '	T. Elbert
T. San Andres	T. Simpson	T. Mancos 4790'	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 6634'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology		From	To	Thickness In Feet	Lithology