

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 15 2018
DISTRICT 111
 FORM APPROVED
 OMB No. 1004-0137
 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078384
2. Name of Operator Hilcorp Energy Company		6. If Indian, Allottee or Tribe Name
3a. Address 382 Road 3100 Aztec, NM 87410		7. If Unit of CA/Agreement, Name and/or No.
3b. Phone No. (include area code) 505-599-3400		8. Well Name and No. Newsom B 7N
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit F (SENW) 1620' FNL & 1900' FWL, Sec. 08, T26N, R08W		9. API Well No. 30-045-33880
		10. Field and Pool or Exploratory Area Basin Dakota / Blanco Mesaverde
		11. Country or Parish, State San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/13/2018 MIRU Baywater 104. MU pup jt, PT BOPE to 1000#, test-good. Pull tbg hngr. Scan & tally tbg. TIH w/ 3-7/8" junk mill / string mill to 6510' & TOO. MU CIBP & pkr. TIH, set CIBP @ 6432' & release setting tool. Load hole, set pkr @ 6422', PT CIBP to 540 # for 15 min, test-good. Release pkr. SIW, SDFD.

9/14/2018 TOO. MU w/ pkr & setting tool. TIH w/ pkr & CIBP. Set CIBP @ 3890', Rel setting tool & TOO. MU w/ pkr, TIH w/ 3-3/4" junk mill & DO CIBP @ 3890' & push to 6432'. TOO. MU w/ Mill, TOH w/ pkr @ CIBP, CIBP set @ 2306, Rel setting tool & TOO. MU w/ pkr. SIW, SDFD.

ACCEPTED FOR RECORD

9/17/2018 PU DCs & TIH w/ junk mill. MU X-0, continue TIH w/ BHA 2-3/8" tbg, tag CIBP @ 2306, RU pwr swivel. DO CIBP @ 2306', Circ hole clean. TIH, PU 53 jts & chase plug bottom to 6431'. TOO. MU WRLN, RIH w/ CIBP & CCL. Correlate to MJ @ 2550'-2560' & DV Tool @ 4262'-4264'. Continue in hole. Pull collar strip, WLS CIBP @ 4656', POOH. TIH w/ pkr & tbg. Set pkr @ 4628'. PT CIBP @ 4656' to 520# for 15 min, test-good. TOO. MU w/ tbg. SIW, SDFD.

By:

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Christine Brock		Title Operations/Regulatory Technician - Sr.	
Signature		Date 11/8/18	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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9/18/2018 R/U WRLN. RIH & **Perf MV formation** w/ 22 shots, 0.34" dia, 3-1/8" HSC gun, select fire 1 SPF @ 4401', 4403', 4405', 4415', 4417', 4423', 4425', 4433', 4439', 4443', 4445', 4447', 4453', 4445', 4457', 4462', 4469', 4473', 4481', 4484', 4494', 4497' = 22 holes. PU 2-3/8" Frac pkr. Tally & PU tbg. Set pkr @ 2616'. Land tbg w/ 8k compression on pkr. PT 2-7/8" X 4-1/2" annulas to 550 psi, test-good. ND BOP, NU spool & Frac valve. RU wellcheck. PT frac string to 6000 psi f/2 min, 7000 psi f/2 min and 8100 psi f/15 min. All tests good. BD psi. RU sndln. RIH & rupture ceramic disk @ 2602'. POOH. RD sndln. RDRR @ 17:30 hrs.

10/30/2018 RU Frac crew. Test frac & N2 lines to 9150 psi. Test-good. **Frac MV** w/ 73,780 Foam gals of 70Q slick water @ 15-25 bpm. 500 gals 15% HCL, 100,820# 20/40 AZ sand, 971,584 scf N2, 40 fluid bbls Flush. Recover 580 clean bbls. Pumped 684 slurry bbls. SIW. RD frac, RU FB. Begin FB operations.

10/31/2018 MIRU. BD csg to rig pit, NU lubricator & set BPV w/ H-Prep sub in tbg hngr. ND frac valve, NU BOPE. RU test unit. Perform multiple test on blind rams, each w/ leak off. SIW, SDFD.

11/1/2018 ND BOPE, pulled blind rams & pipe rams (seals good). CO debris in body of BOPE. NU BOPE, lubricate BPV out of tbg hngr. Lubricate 2 way check into tbg hngr, bleed pressure off BOPE, check holding. Low test blind rams 250 # f/ 5 min, high test 1800# f/ 10 min. MU pup jt into tbg hngr, low test pipe rams 250# 5 min, high test 1800# f/ 10 min. Tests good. NU lubricator & lubricate 2 way check out, SI blind rams & bleed pressure above 3 blinds. ND lubricator. Open on flow line to tank & bleed well pressure down to 400#. SI flow line, kill tbg, MU pup jt w/ TIW into tbg hngr. TOO, LD frac string & pkr.

11/2/2018 BDW. Circ w/ air & unload water. TIH to 4325'. RU pwr swivel. Circ w/ air & unload water. Tag fill 15' @ 4462'. Est circ w/ air/mist. CO 194' of fill to CIBP @ 4656'. Circ w/ air/mist. Bypass air. Continue to flow to tank. LD 3 jts, hang back swivel, pull 4 stands. Mill @ 4325'. SIW, SDFD. **Rcv'd verbal approval from BLM (Jack Savage) and NMOCD (Brandon Powell) to produce only the MV for up to 90 days.**

11/3/2018 BDW. TIH & tag @ 4641', RU PS, Flow test. Est circ w/air/mist. CO 15' of fill @ 4641' to CIBP @ 4656'. Finish CO. Pull up to 4634', bypass mist & cir air only. TIH w/ prod BHA drifting 2-3/8" tbg, tag 4648'. CO 10' of fill 4646' to CIBP @ 4656'. **Land 144 jts, 2-3/8", 4.7# J-55 tbg @ 4451' & SN @ 4449'.** ND BOPE, NU WH. PT tbg w/ air to 500# f 10 min. Test-good. Pump 5 bbls water, continue pressure tbg w/ air & pump off check @ 600#. Circ fluid out, bypass air, SIW, SDFD.

11/4/2018 RDRR @ 09:00 hrs.

This well is currently producing only the MV with an approved Test Allowable C-104 & is waiting on RC C-104 approval.

A subsequent sundry will be filed upon drill out of plugs.

NMOCD
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DISTRICT III