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Form 3160-5 (June 2015)

DISTRICT

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM136298
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well [X] Oil Well [] Gas Well [] Other

7. If Unit of CA/Agreement, Name and/or No. NMNM 135255A
8. Well Name and No. Kimbeto Wash Unit 769H

2. Name of Operator Enduring Resources IV, LLC

9. API Well No. 30-045-35754

3a. Address 332 Cr 3100 Aztec, NM 87410

3b. Phone No. (include area code) 505-636-9743

10. Field and Pool or Exploratory Area Basin Mancos

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 440' FSL & 1089' FEL Sec 17 T23N R9W Unit: P SHL: 330' FNL & 382' FEL Sec 18 T23N R9W Unit: A

11. Country or Parish, State San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Table with columns TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production (Start/Resume), Water Shut Off, etc.

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

9/18/18 - MIRU. Test blind and pipe rams to 250 psi for 10 min (low) and 3000 psi for 15min (high). Test 13-3/8" casing at 1500 psi for 30 min. Test annular to 250 psi for 10 min (low) and 1500 psi for 15 min (high). - good

9/19/18- 12-1/4" Drilling ahead. Intermediate TD @ 2564' RIH, w/ 62 jts of 9-5/8", 36# J-55, LT&C set @ 2542', FC @ 2498'

Held PJSM, Performed 9 5/8 Cement Job as follows

Pressure tested lines to 5000 psi-good. Pumped 10 bbls FW, 20 bbls Chem Wash, & 10 bbls of FW. Pumped Lead Cement: 178 bbls (500 sx) Econocem at 12.3 ppg, 2.00 ft3/sk, 10.67 gal H2O/sk. Pumped Tail Cement: 36.9 bbls (180 sx) Halcem at 15.8 ppg, 1.15 ft3/sk, 5.08 gal H2O/sk. Dropped plug & began displacement. Displaced with 193. bbls FW. Slowed rate to 2 BPM for last 20 bbls. Plug bumped f/ 800 psi to 1300 psi. Floats held and bled back 1.5 bbls. Maintained returns throughout job and circulated 60 bbls of good cement to surface. Top of Lead: Surface. Top of Tail: 1943 ft MD.

Enduring Resources will conduct 9-5/8" psi csg test at later date & file on the final casing sundry.

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE

By:

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo

Title: Permit Specialist

Signature

Handwritten signature of Lacey Granillo

Date: 9/20/18

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by, Title, Date, Office. Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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