

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department  
  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**Form C-141**  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

OCD

## Release Notification

### Responsible Party

Responsible Party	DJR Operating LLC	OGRID	371838
Contact Name	Amy Archuleta	Contact Telephone	505-632-3476
Contact email	aarchuleta@djrlc.com	Incident # (assigned by OCD)	NS 1825433658
Contact mailing address	1 Road 6263 Aztec, NM, 87410		

### Location of Release Source

Latitude 36.22905 Longitude -107.23672  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	MARTIN WHITTAKER #035	Site Type	Oil
Date Release Discovered	August 23, 2018	API# (if applicable)	30-039-23285

Unit Letter	Section	Township	Range	County
A	15	23N	04W	Rio Arriba

\* Sampling AND closure  
Approved By INOGA'S  
SEPO

Surface Owner:  State  Federal  Tribal  Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input checked="" type="checkbox"/> Other (describe) Waste tank	Volume/Weight Released (provide units) Unknown Volume	Volume/Weight Recovered (provide units)

#### Cause of Release

While cleaning out the soil around the BGT to provide visibility to the bottom of this soon to be Plugged and Abandoned location, contaminated soil was observed. The cause of the release appears to be loss of integrity by corrosion.

NMOCD

NOV 15 2018  
DISTRICT III

29

Incident ID	
District RP	
Facility ID	
Application ID	

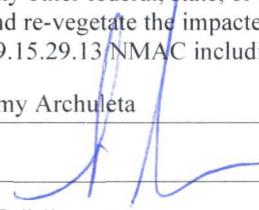
### Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

**Closure Report Attachment Checklist:** *Each of the following items must be included in the closure report.*

- A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- Description of remediation activities

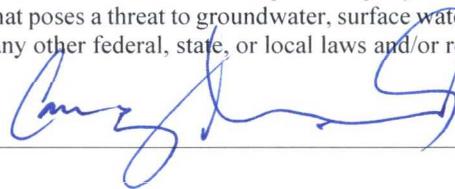
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Amy Archuleta Title: Regulatory  
 Signature:  Date: 11/13/18  
 email: aarchuleta@djrlc.com Telephone: 505-632-3476

**OCD Only**

Received by:  Date: 11/15/18

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by:  Date: 12/3/18  
 Printed Name: Cory Title: Environmental Spec.

November 13, 2018

Cory Smith  
Environmental Specialist  
New Mexico Oil Conservation Division  
Energy, Minerals, & Natural Resources  
1000 Rio Brazos  
Aztec, New Mexico 87410

*Sent via electronic mail to:*  
[cory.smith@state.nm.us](mailto:cory.smith@state.nm.us)

**RE: Below Grade Tank Release and Final Excavation Report  
Martin Whittaker #35  
API #30-039-23285  
Incident No. NCS 1825433658  
Rio Arriba County, New Mexico**

Dear Mr. Smith:

On August 23, 2018, DJR Operating (DJR) completed below grade tank (BGT) closure activities at the DJR Martin Whittaker #35 located in Rio Arriba County, New Mexico. During the closure activities, soil contamination was observed beneath the BGT and subsequently excavated and transported for off-site disposal. On September 20, 2018, soil sampling for the environmental clearance of the final excavation limits was conducted. BGT removal and final excavation activities were completed by DJR contractors prior to excavation clearance sampling on September 20, 2018.

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## 1.0 Site Information

### 1.1 Location

Site Name – Martin Whittaker #35

API# – 30-039-23285

Legal Description – NE¼ NE¼, Section 15, T23N, R4W, Rio Arriba County, New Mexico

Well Latitude/Longitude – N36.22905 and W107.23672, respectively

BGT Latitude/Longitude – N36.22905 and W107.23698, respectively

Land Jurisdiction – Jicarilla Apache Nation

Figure 1. Topographic Site Location Map

Figure 2. Aerial Site Location Map

604 W. Piñon St.  
Farmington, NM 87401  
505-564-2281

1911 Main, Ste 206  
Durango, CO 81301  
970-403-3084

### 1.2 JANOGA and NMOCD Action Levels

The Martin Whittaker #35 release is located on Jicarilla Apache Nation lands, and soil remediation action levels are determined by the Jicarilla Apache Nation Oil and Gas Administration (JANOGA). Per JANOGA, release action levels for all locations within Jicarilla Apache Nation lands currently follow the strictest closure criteria from NMAC 19.15.29.12 Table I.

**Action levels are:**

- 10 mg/kg benzene and 50 mg/kg total benzene, toluene, ethylbenzene, and xylene (BTEX);
- 100 mg/kg total petroleum hydrocarbons (TPH) as gasoline range organics (GRO), diesel range organics (DRO), and motor oil range organics (MRO); and
- 600 mg/kg chloride.

### 1.3 Assessment

While removing soil around the BGT to provide visibility in preparation for eventual well plugging and abandonment, contaminated soil was observed near the base of the BGT. Cottonwood Consulting (Cottonwood) personnel traveled to the location on September 20, 2018, to collect confirmation soil samples of the excavation extents at the former BGT location. Soil sampling consisted of collection of five soil samples (SS01 through SS05) from the walls and base of the excavation.

The area of the final excavation measured approximately 20 feet by 20 feet by 12 feet deep. Approximately 61 yds<sup>3</sup> of visibly contaminated soil were removed during excavation activities and disposed of at Industrial Ecosystems Landfarm (NMOCD Permit #NM-01-0010B) in September and October 2018. Sample locations and final excavation extents are presented on Figure 3. A photograph log and copies of disposal documents (C-138) are attached.

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## 2.0 Soil Sampling

### 2.1 Laboratory Analyses

The soil samples collected for laboratory analysis were placed into new, clean, laboratory-supplied containers, which were then labeled, placed on ice, and logged onto sample chain of custody records. Samples were maintained on ice until delivery to the analytical laboratory, Green Analytical Laboratories (GAL) in Durango, Colorado. Soil samples SS01 through SS05 were laboratory analyzed for:

- BTEX per USEPA Method 8021B;
- TPH as GRO/DRO/MRO per USEPA Method 8015; and

- Chloride per USEPA Method 300.0.

## 2.2 Laboratory Analytical Results

Laboratory analytical results are summarized in Table 1 and on Figure 3. The laboratory analytical report is attached.

Table 1. Soil Laboratory Analytical Results – Benzene, Total BTEX, TPH, and Chloride  
 Martin Whittaker #35 BGT Closure, Release Assessment and Final Excavation  
 September 2018

Sample ID	Date Sampled	Sample Depth (ft bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH-GRO (mg/kg)	TPH-DRO (mg/kg)	TPH-MRO (mg/kg)	Chloride (mg/kg)
NMOCD Action Level*			10	50		100		600
SS01	9/20/18	12	<0.050	<0.300	<b>&lt;10.0</b>	<b>201</b>	<b>16.5</b>	246
SS02	9/20/18	1 to 12	<0.050	<0.300	<10.0	<10.0	<10.0	33.8
SS03	9/20/18	1 to 12	<0.050	<0.300	<10.0	<10.0	<10.0	85.3
SS04	9/20/18	1 to 12	<0.050	<0.300	<10.0	<10.0	<10.0	124
SS05	9/20/18	1 to 12	<0.050	<0.300	<10.0	<10.0	<10.0	34.1

\*Action level determined by NMAC 19.15.29.12 Table I (2018).

## 3.0 Conclusions and Recommendations

On September 20, 2018, Cottonwood conducted clearance activities at the excavation area and BGT release area. Laboratory sampling results above the NMOCD action level of 100 mg/kg TPH (as GRO/DRO/MRO) were reported in SS01 (excavation base). The highest TPH concentration was reported in SS01, with a concentration of 218 mg/kg.

Based on the final laboratory analytical results of the excavation of petroleum contaminated soils at the Martin Whittaker #35, benzene, total BTEX, TPH, and chloride concentrations were below the applicable NMOCD action levels for the final sidewalls of the excavation but were above the NMOCD TPH action level for the excavation base. However, JANOGA granted approval to treat the base of the excavation with an oxidizing agent, and on October 24, 2018, 300 gallons of potassium permanganate were applied.

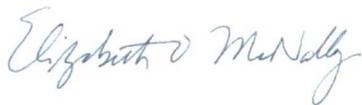
DJR will reclaim the BGT excavation as part of the Bureau of Land Management (BLM) and JANOGA approved remediation plan for the wellbore plug and abandonment. No further work is recommended for the release at the subject site.

If you have any questions about this report or site conditions, please do not hesitate to contact Tami Knight, Project Lead, or Elizabeth McNally at (505) 564-2281.

Sincerely,



David J. Reese  
Environmental Scientist



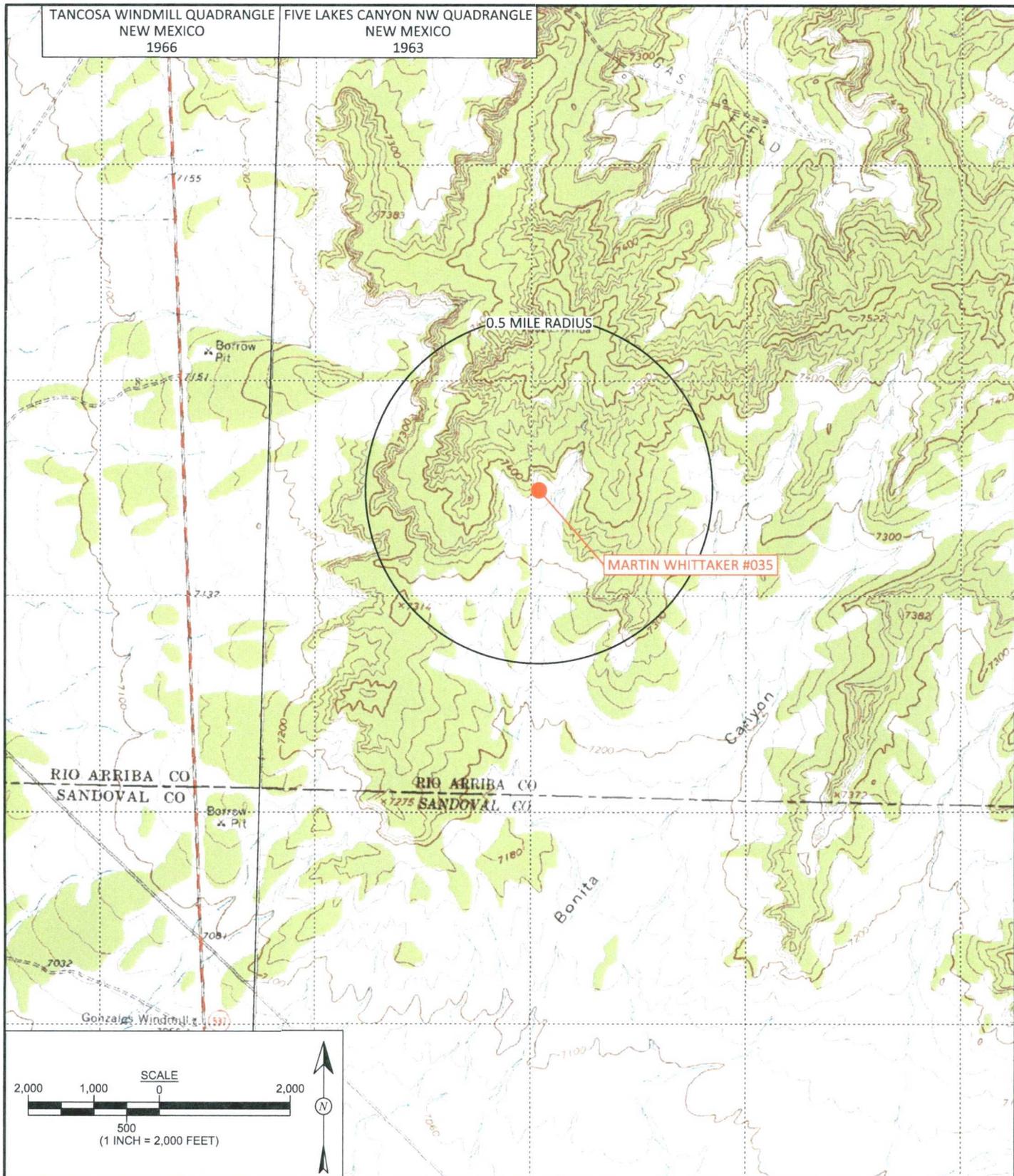
Elizabeth McNally, P.E.

Attachments:

- Figure 1. Topographic Site Location Map
- Figure 2. Aerial Site Location Map
- Figure 3. Final Excavation Sample Locations and Results, September 2018
- Photograph Log
- Industrial Ecosystems C-138s
- GAL Laboratory Analytical Report 1809156

Cc: Amy Archuleta  
Regulatory Supervisor  
DJR Operating, LLC  
1 Road 3263  
Aztec, New Mexico 87410-9521  
*Via electronic mail to:*  
[aarchuleta@djrlc.com](mailto:aarchuleta@djrlc.com)

R:\Animas 2000\Dropbox (Animas Environmental)\0000 AES Server Client Projects Dropbox\2018 Client Projects\DJ Resources\Martin Whittaker #35\Martin Whittaker #35 BGT Release & Final Excavation Report 111318 Final.docx



animas  
environmental  
services

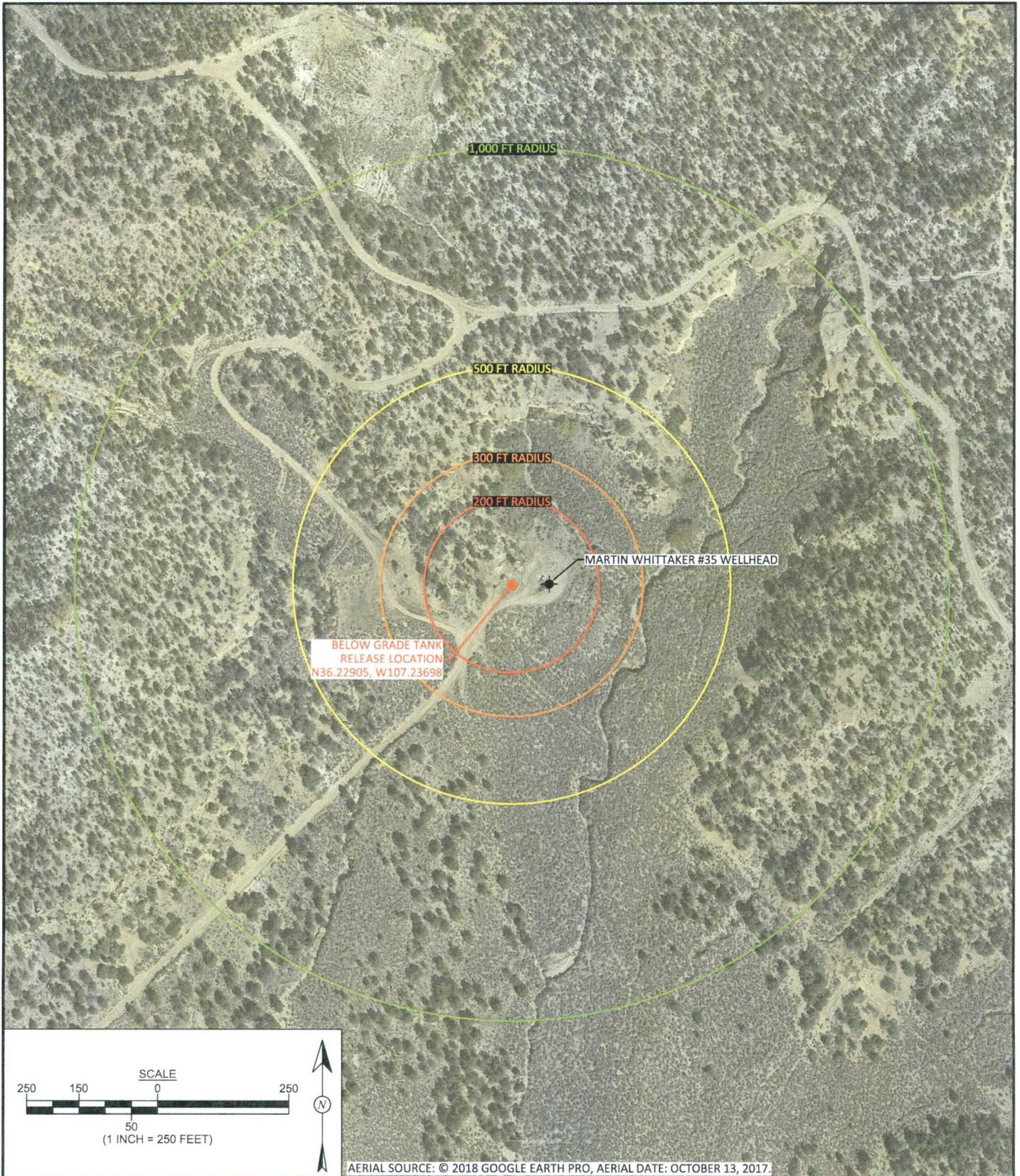
Farmington, NM • Durango, CO  
animasenvironmental.com

<b>DRAWN BY:</b> C. Lameman	<b>DATE DRAWN:</b> August 30, 2018
<b>REVISIONS BY:</b> C. Lameman	<b>DATE REVISED:</b> November 9, 2018
<b>CHECKED BY:</b> T. Knight	<b>DATE CHECKED:</b> November 9, 2018
<b>APPROVED BY:</b> E. McNally	<b>DATE APPROVED:</b> November 9, 2018

## FIGURE 1

### TOPOGRAPHIC SITE LOCATION MAP

DJR OPERATING  
MARTIN WHITTAKER #035  
API:30-039-23285  
INCIDENT NO. NCS 1825433658  
NE¼ NE¼, SECTION 15, T23N, R4W  
RIO ARRIBA COUNTY, NEW MEXICO  
N36.22905, W107.23672



## FIGURE 2

**AERIAL SITE LOCATION MAP**  
 DJR OPERATING  
 MARTIN WHITTAKER #035  
 API:30-039-23285  
 INCIDENT NO. NCS 1825433658  
 NE¼ NE¼, SECTION 15, T23N, R4W  
 RIO ARRIBA COUNTY, NEW MEXICO  
 N36.22905, W107.23672



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<b>DRAWN BY:</b> C. Lameman	<b>DATE DRAWN:</b> November 9, 2018
<b>REVISIONS BY:</b> C. Lameman	<b>DATE REVISED:</b> November 9, 2018
<b>CHECKED BY:</b> T. Knight	<b>DATE CHECKED:</b> November 9, 2018
<b>APPROVED BY:</b> E. McNally	<b>DATE APPROVED:</b> November 9, 2018

**FIGURE 3**

**FINAL EXCAVATION SAMPLE LOCATIONS AND RESULTS SEPTEMBER 2018**  
 DJR OPERATING  
 MARTIN WHITTAKER #35  
 API:30-039-23285  
 INCIDENT NO. NCS 1825433658  
 NE¼, NE¼, SECTION 15, T23N, R4W  
 RIO ARRIBA COUNTY, NEW MEXICO  
 N36.22905, W107.23672

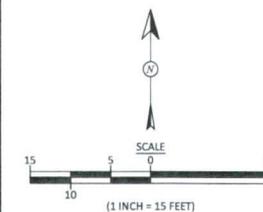


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<b>DRAWN BY:</b> C. Lameman	<b>DATE DRAWN:</b> November 9, 2018
<b>REVISIONS BY:</b> C. Lameman	<b>DATE REVISED:</b> November 12, 2018
<b>CHECKED BY:</b> T. Knight	<b>DATE CHECKED:</b> November 12, 2018
<b>APPROVED BY:</b> E. McNally	<b>DATE APPROVED:</b> November 12, 2018

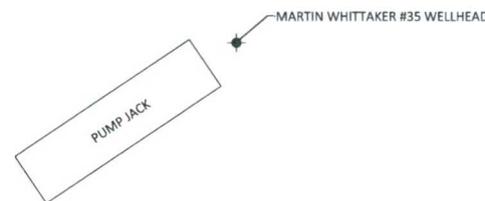
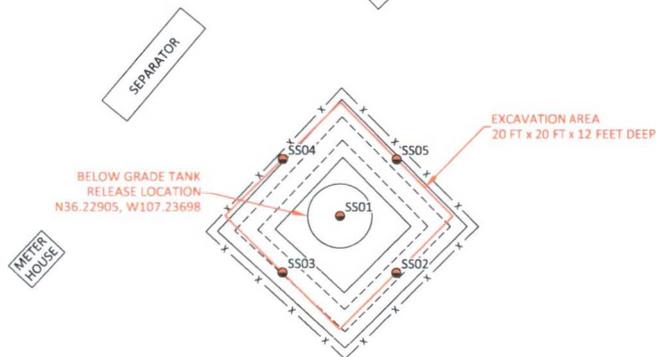
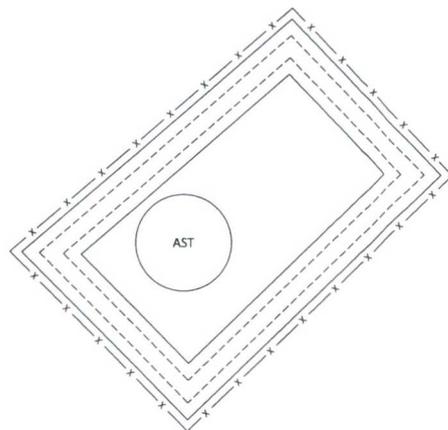
**LEGEND**

- SAMPLE LOCATIONS
- ==== SECONDARY CONTAINMENT
- BERM
- x- FENCE



Laboratory Analytical Results								
Sample ID	Date	Depth (ft)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH-GRO (mg/kg)	TPH-DRO (mg/kg)	TPH-MRO (mg/kg)	Chlorides (mg/kg)
<b>NMOC ACTION LEVEL</b>			<b>10</b>	<b>50</b>	<b>&lt;10.0</b>	<b>100</b>	<b>600</b>	
SS01	9/20/18	12	<0.050	<0.300	<10.0	201	16.5	246
SS02	9/20/18	2 to 10	<0.050	<0.300	<10.0	<10.0	<10.0	33.8
SS03	9/20/18	2 to 10	<0.050	<0.300	<10.0	<10.0	<10.0	85.3
SS04	9/20/18	2 to 10	<0.050	<0.300	<10.0	<10.0	<10.0	124
SS05	9/20/18	2 to 10	<0.050	<0.300	<10.0	<10.0	<10.0	34.1

SAMPLE WAS ANALYZED PER USEPA METHOD 8021, 8015 AND 300.0.



DJR Operating, LLC  
Martin Whittaker #35 Below Grade Tank Release and Final Excavation



Photo 1: Sign posted on the site. Photo taken August 29, 2018.

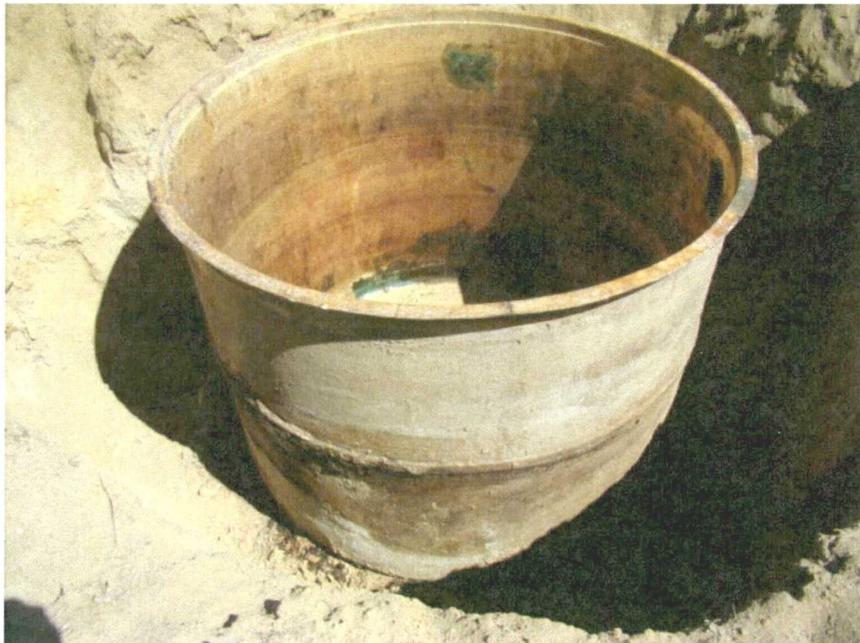


Photo 2: Subject below grade tank with visibly stained soil at the base of the tank pit. Photo taken August 29, 2018.

DJR Operating, LLC  
Martin Whittaker #35 Below Grade Tank Release and Final Excavation



Photo 3: Excavation prior to application of potassium permanganate. Photo taken October 24, 2018.



Photo 4: Excavation upon application of potassium permanganate. Photo taken October 24, 2018.

Hobbs, NM 88240  
Avenue, Artesia, NM 88210  
Brazos Road, Aztec, NM 87410  
St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-138  
Revised 08/01/11

\*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

### REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

*DOT# AA-EV-NMOC D*

<b>1. Generator Name and Address:</b> DJR Operating, LLC      1 Road 3263 Aztec, NM 87410	
<b>2. Originating Site:</b> Martin Whittaker 35      30-039-23285	
<b>3. Location of Material (Street Address, City, State or ULSR):</b> NENE Sec.15-T23N-R04W      Rio Arriba County, NM	
<b>4. Source and Description of Waste:</b> Contaminated soil from cleaning around below grade pits containing hydrocarbons and iron sulfites. Estimated Volume <u>36</u> yds yd <sup>3</sup> / bbls      Known Volume (to be entered by the operator at the end of the haul) <u>25</u> yd <sup>3</sup> / bbls	
<b>5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS</b> I, <u>Linda Siles</u> , representative or authorized agent for DJR Operating, LLC do hereby <i>Generator Signature</i> certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification) <input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. <u>Operator Use Only: Waste Acceptance Frequency</u> <input checked="" type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input checked="" type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)	
<b>GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS</b> I, <u>Linda Siles</u> , representative for DJR Operating, LLC authorize IEI to <i>Generator Signature</i> complete the required testing/sign the Generator Waste Testing Certification. I, _____, representative for _____ do hereby certify that <b>Representative/Agent Signature</b> Representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
Transporter      Calder Services	

#### OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: # JFJ Land farm/Industrial Ecosystems, Inc. \* Permit #: NM 01-0010B

Address of Facility: 49 CR 3150 Aztec, NM 87410

Method of Treatment and/or Disposal:

- Evaporation     Injection     Treating Plant     Landfarm     Landfill     Other

Waste Acceptance Status:

APPROVED

DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: Celia Sanchez

TITLE: Clerk

DATE: 9/4/18

SIGNATURE: Celia Sanchez  
Surface Waste Management Facility Authorized Agent

TELEPHONE NO.: 505-672-1782

*8/30/18*

1220 S. St. Francis Dr., Hobbs, NM 88240  
Grand Avenue, Artesia, NM 88210  
Rio Brazos Road, Aztec, NM 87410  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
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Form C-138  
Revised 08/01/11

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<b>2. Originating Site:</b> Martin Whittaker 35 30-039-23285
<b>3. Location of Material (Street Address, City, State or DLSTR):</b> NENE Sec.15-T23N-R04W Rio Arriba County, NM
<b>4. Source and Description of Waste:</b> Contaminated soil from cleaning around below grade pits containing hydrocarbons and iron sulfites. Estimated Volume <u>36</u> yds yd <sup>3</sup> / bbls Known Volume (to be entered by the operator at the end of the haul) <u>25</u> yd <sup>3</sup> / bbls
<b>5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS</b> I, <u>Celia Siches</u> , representative or authorized agent for <u>DJR Operating, LLC</u> do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification) <input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. <u>Operator Use Only: Waste Acceptance Frequency</u> <input checked="" type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input checked="" type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4) <b>GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS</b> I, <u>Celia Siches</u> , representative for <u>DJR Operating, LLC</u> authorize IEI to complete the required testing/sign the Generator Waste Testing Certification. I, _____, representative for _____ do hereby certify that <b>Representative/Agent Signature</b> Representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC. Transporter <u>Calder Services</u>

POTH  
AA-EV-NMOC

9/7/18-24yd  
25 yd<sup>3</sup> / bbls



#### OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: #: JFJ Land farm/Industrial Ecosystems, Inc. \* Permit #: NM 01-0010B

Address of Facility: 49 CR 3150 Aztec, NM 87410

Method of Treatment and/or Disposal:

- Evaporation  Injection  Treating Plant  Landfarm  Landfill  Other

Waste Acceptance Status:

APPROVED

DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: Celia Sanchez  
SIGNATURE: Celia Sanchez  
Surface Waste Management Facility Authorized Agent

TITLE: Clerk DATE: 9/4/18  
TELEPHONE NO.: 505-632-1082

8/30/18

District I  
1625 N. French Dr., Hobbs, NM 88240  
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1301 W. Grand Avenue, Artesia, NM 88210  
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State of New Mexico  
Energy Minerals and Natural Resources  
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Revised 08/01/11

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<b>2. Originating Site:</b> Martin Whittaker 35 30-039-23285
<b>3. Location of Material (Street Address, City, State or ULSTR):</b> NENE Sec.15-T23N-R04W Rio Arriba County, NM
<b>4. Source and Description of Waste:</b> Contaminated soil from underneath production tank containing hydrocarbons and iron sulfites. Estimated Volume <u>10</u> yds <u>    </u> yd <sup>3</sup> / bbls Known Volume (to be entered by the operator at the end of the haul) <u>12</u> <u>(yd<sup>3</sup>)</u> bbls
<b>5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS</b> I, <u>Cindy Sinos</u> , representative or authorized agent for <u>DJR Operating, LLC</u> do hereby <b>Generator Signature</b> certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification) <input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed exempt waste. <u>Operator Use Only: Waste Acceptance Frequency</u> <input checked="" type="checkbox"/> <u>Monthly</u> <input type="checkbox"/> Weekly <input checked="" type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous (check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Block 4) <b>GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS</b> I, <u>Cindy Sinos</u> , representative for <u>DJR Operating, LLC</u> authorize IEI to <b>Generator Signature</b> complete the required testing/sign the Generator Waste Testing Certification. I, <u>Celia S</u> , representative for <u>IEI</u> do hereby certify that <b>Representative/Agent Signature</b> Representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the results have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The following documentation of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.
Transporter <u>Calder Services</u>

#### OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: # JFJ Land farm/Industrial Ecosystems, Inc. \* Permit #: NM 01-0010B

Address of Facility: 49 CR 3150 Aztec, NM 87410

Method of Treatment and/or Disposal:

- Evaporation  Injection  Treating Plant  Landfarm  Landfill  Other

CL-164  
PH-7

Waste Acceptance Status:

APPROVED

DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: Celia Sanchez

TITLE: Clerk

DATE: 10/11/18

SIGNATURE: Celia Sanchez  
Surface Waste Management Facility Authorized Agent

TELEPHONE NO.: 505-632-182

10/10/18



75 Suttle Street  
Durango, CO 81303  
970.247.4220 Phone  
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[www.greenanalytical.com](http://www.greenanalytical.com)

03 October 2018

Jake Harter  
Cottonwood Consulting  
PO Box 1653  
Durango, CO 81302  
RE: BTEX/TPH, CI

Enclosed are the results of analyses for samples received by the laboratory on 09/20/18 13:32.  
If you need any further assistance, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Debbie Zufelt". The signature is written in a cursive, flowing style.

Debbie Zufelt  
Reports Manager

All accredited analytes contained in this report are denoted by an asterisk (\*). For a complete list of accredited analytes please do not hesitate to contact us via any of the contact information contained in this report. All of our certifications can be viewed at <http://greenanalytical.com/certifications/>

Green Analytical Laboratories is NELAP accredited through the Texas Commission on Environmental Quality. Accreditation applies to drinking water and non-potable water matrices for trace metals and a variety of inorganic parameters. Green Analytical Laboratories is also accredited through the Colorado Department of Public Health and Environment and EPA region 8 for trace metals, Cyanide, Fluoride, Nitrate, and Nitrite in drinking water.

Our affiliate laboratory, Cardinal Laboratories, is also NELAP accredited through the Texas Commission on Environmental Quality for a variety of organic constituents in drinking water, non-potable water and solid matrices. Cardinal is also accredited for regulated VOCs, TTHM, and HAA-5 in drinking water through the Colorado Department of Public Health and Environment and EPA region 8.



dzufelt@greenanalytical.com p: 970.247.4220 f: 970.247.4227 75 Suttle Street Durango, CO 81303

www.GreenAnalytical.com

Cottonwood Consulting PO Box 1653 Durango CO, 81302	Project: BTEX/TPH, CI Project Name / Number: Martin Whittaker #035 Project Manager: Jake Harter	Reported: 10/03/18 12:07
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ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received	Notes
SS01	1809156-01	Solid	09/20/18 09:35	09/20/18 13:32	
SS02	1809156-02	Solid	09/20/18 09:49	09/20/18 13:32	
SS03	1809156-03	Solid	09/20/18 10:00	09/20/18 13:32	
SS04	1809156-04	Solid	09/20/18 10:12	09/20/18 13:32	
SS05	1809156-05	Solid	09/20/18 10:20	09/20/18 13:32	
SS06	1809156-06	Solid	09/20/18 11:00	09/20/18 13:32	

Green Analytical Laboratories

Debbie Zufelt, Reports Manager

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Cottonwood Consulting PO Box 1653 Durango CO, 81302	Project: BTEX/TPH, CI Project Name / Number: Martin Whittaker #035 Project Manager: Jake Harter	Reported: 10/03/18 12:07
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SS01

1809156-01 (Solid)

Analyte	Result	RL	MDL	Units	Dilution	Analyzed	Method	Notes	Analyst
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General Chemistry

% Dry Solids	92.6			%	1	09/28/18	EPA160.3/1684		JDU
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Soluble (DI Water Extraction)

Chloride	246	10.8	2.08	mg/kg dry	10	10/02/18	EPA300.0		LLG
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Subcontracted -- Cardinal Laboratories

Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050	0.050	0.002	mg/kg	50	09/25/18	8021B		MS
Toluene*	<0.050	0.050	0.002	mg/kg	50	09/25/18	8021B		MS
Ethylbenzene*	<0.050	0.050	0.004	mg/kg	50	09/25/18	8021B		MS
Total Xylenes*	<0.150	0.150	0.010	mg/kg	50	09/25/18	8021B		MS
Total BTEX	<0.300	0.300	0.018	mg/kg	50	09/25/18	8021B		MS

Surrogate: 4-Bromofluorobenzene (PID) 106 % 69.8-142 09 25 18 8021B MS

Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0	10.0	5.30	mg/kg	1	09/24/18	8015B		MS
DRO >C10-C28*	201	10.0	1.56	mg/kg	1	09/24/18	8015B		MS
EXT DRO >C28-C36	16.5	10.0	1.56	mg/kg	1	09/24/18	8015B		MS

Surrogate: 1-Chlorooctane 83.9 % 41-142 09 24 18 8015B MS

Surrogate: 1-Chlorooctadecane 91.4 % 37.6-147 09 24 18 8015B MS

Green Analytical Laboratories

Debbie Zufelt, Reports Manager

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Cottonwood Consulting PO Box 1653 Durango CO, 81302	Project: BTEX/TPH, CI Project Name / Number: Martin Whittaker #035 Project Manager: Jake Harter	<b>Reported:</b> 10/03/18 12:07
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**SS02**

**1809156-02 (Solid)**

Analyte	Result	RL	MDL	Units	Dilution	Analyzed	Method	Notes	Analyst
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**General Chemistry**

% Dry Solids	92.3			%	1	09/28/18	EPA160.3/1684		JDU
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**Soluble (DI Water Extraction)**

Chloride	33.8	10.8	2.09	mg/kg dry	10	10/03/18	EPA300.0		LLG
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Subcontracted -- **Cardinal Laboratories**

**Volatile Organic Compounds by EPA Method 8021**

Benzene*	<0.050	0.050	0.002	mg/kg	50	09/25/18	8021B		MS
Toluene*	<0.050	0.050	0.002	mg/kg	50	09/25/18	8021B		MS
Ethylbenzene*	<0.050	0.050	0.004	mg/kg	50	09/25/18	8021B		MS
Total Xylenes*	<0.150	0.150	0.010	mg/kg	50	09/25/18	8021B		MS
Total BTEX	<0.300	0.300	0.018	mg/kg	50	09/25/18	8021B		MS

Surrogate: 4-Bromofluorobenzene (PID)			106 %	69.8-142		09/25/18	8021B		MS
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**Petroleum Hydrocarbons by GC FID**

GRO C6-C10*	<10.0	10.0	5.30	mg/kg	1	09/24/18	8015B		MS
DRO >C10-C28*	<10.0	10.0	1.56	mg/kg	1	09/24/18	8015B		MS
EXT DRO >C28-C36	<10.0	10.0	1.56	mg/kg	1	09/24/18	8015B		MS

Surrogate: 1-Chlorooctane			90.0 %	41-142		09/24/18	8015B		MS
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Surrogate: 1-Chlorooctadecane			83.0 %	37.6-147		09/24/18	8015B		MS
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Debbie Zufelt, Reports Manager

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Cottonwood Consulting PO Box 1653 Durango CO, 81302	Project: BTEX/TPH, CI Project Name / Number: Martin Whittaker #035 Project Manager: Jake Harter	<b>Reported:</b> 10/03/18 12:07
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**SS03**

**1809156-03 (Solid)**

Analyte	Result	RL	MDL	Units	Dilution	Analyzed	Method	Notes	Analyst
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**General Chemistry**

% Dry Solids	96.0			%	1	09/28/18	EPA160.3/1684		JDU
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**Soluble (DI Water Extraction)**

Chloride	85.3	10.4	2.01	mg/kg dry	10	10/03/18	EPA300.0		LLG
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Subcontracted -- **Cardinal Laboratories**

**Volatile Organic Compounds by EPA Method 8021**

Benzene*	<0.050	0.050	0.002	mg/kg	50	09/25/18	8021B		MS
Toluene*	<0.050	0.050	0.002	mg/kg	50	09/25/18	8021B		MS
Ethylbenzene*	<0.050	0.050	0.004	mg/kg	50	09/25/18	8021B		MS
Total Xylenes*	<0.150	0.150	0.010	mg/kg	50	09/25/18	8021B		MS
Total BTEX	<0.300	0.300	0.018	mg/kg	50	09/25/18	8021B		MS
Surrogate: 4-Bromofluorobenzene (PID)			106 %	69.8-142		09 25 18	8021B		MS

**Petroleum Hydrocarbons by GC FID**

GRO C6-C10*	<10.0	10.0	5.30	mg/kg	1	09/24/18	8015B		MS
DRO >C10-C28*	<10.0	10.0	1.56	mg/kg	1	09/24/18	8015B		MS
EXT DRO >C28-C36	<10.0	10.0	1.56	mg/kg	1	09/24/18	8015B		MS
Surrogate: 1-Chlorooctane			91.9 %	41-142		09 24 18	8015B		MS
Surrogate: 1-Chlorooctadecane			85.2 %	37.6-147		09 24 18	8015B		MS

Green Analytical Laboratories

*Debbie Zufelt*

Debbie Zufelt, Reports Manager

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Cottonwood Consulting PO Box 1653 Durango CO, 81302	Project: BTEX/TPH, CI Project Name / Number: Martin Whittaker #035 Project Manager: Jake Harter	<b>Reported:</b> 10/03/18 12:07
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**SS04**

**1809156-04 (Solid)**

Analyte	Result	RL	MDL	Units	Dilution	Analyzed	Method	Notes	Analyst
<b>General Chemistry</b>									
% Dry Solids	95.1			%	1	09/28/18	EPA160.3/1684		JDU
<b>Soluble (DI Water Extraction)</b>									
Chloride	124	10.5	2.03	mg/kg dry	10	10/03/18	EPA300.0		LLG

Subcontracted -- **Cardinal Laboratories**

**Volatile Organic Compounds by EPA Method 8021**

Benzene*	<0.050	0.050	0.002	mg/kg	50	09/25/18	8021B		MS
Toluene*	<0.050	0.050	0.002	mg/kg	50	09/25/18	8021B		MS
Ethylbenzene*	<0.050	0.050	0.004	mg/kg	50	09/25/18	8021B		MS
Total Xylenes*	<0.150	0.150	0.010	mg/kg	50	09/25/18	8021B		MS
Total BTEX	<0.300	0.300	0.018	mg/kg	50	09/25/18	8021B		MS
Surrogate: 4-Bromofluorobenzene (PID)			105 %	69.8-142		09-25-18	8021B		MS

**Petroleum Hydrocarbons by GC FID**

GRO C6-C10*	<10.0	10.0	5.30	mg/kg	1	09/24/18	8015B		MS
DRO >C10-C28*	<10.0	10.0	1.56	mg/kg	1	09/24/18	8015B		MS
EXT DRO >C28-C36	<10.0	10.0	1.56	mg/kg	1	09/24/18	8015B		MS
Surrogate: 1-Chlorooctane			88.7 %	41-142		09-24-18	8015B		MS
Surrogate: 1-Chlorooctadecane			84.1 %	37.6-147		09-24-18	8015B		MS

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*Debbie Zufelt*

Debbie Zufelt, Reports Manager

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Cottonwood Consulting PO Box 1653 Durango CO, 81302	Project: BTEX/TPH, CI Project Name / Number: Martin Whittaker #035 Project Manager: Jake Harter	<b>Reported:</b> 10/03/18 12:07
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**SS05**

**1809156-05 (Solid)**

Analyte	Result	RL	MDL	Units	Dilution	Analyzed	Method	Notes	Analyst
<b>General Chemistry</b>									
% Dry Solids	96.2			%	1	09/28/18	EPA160.3/1684		JDU
<b>Soluble (DI Water Extraction)</b>									
Chloride	34.1	10.4	2.01	mg/kg dry	10	10/03/18	EPA300.0		LLG

Subcontracted -- **Cardinal Laboratories**

**Volatile Organic Compounds by EPA Method 8021**

Benzene*	<0.050	0.050	0.002	mg/kg	50	09/25/18	8021B		MS
Toluene*	<0.050	0.050	0.002	mg/kg	50	09/25/18	8021B		MS
Ethylbenzene*	<0.050	0.050	0.004	mg/kg	50	09/25/18	8021B		MS
Total Xylenes*	<0.150	0.150	0.010	mg/kg	50	09/25/18	8021B		MS
Total BTEX	<0.300	0.300	0.018	mg/kg	50	09/25/18	8021B		MS
Surrogate: 4-Bromofluorobenzene (PID)			105 %	69.8-142		09/25/18	8021B		MS

**Petroleum Hydrocarbons by GC FID**

GRO C6-C10*	<10.0	10.0	5.30	mg/kg	1	09/24/18	8015B		MS
DRO >C10-C28*	<10.0	10.0	1.56	mg/kg	1	09/24/18	8015B		MS
EXT DRO >C28-C36	<10.0	10.0	1.56	mg/kg	1	09/24/18	8015B		MS
Surrogate: 1-Chlorooctane			89.0 %	41-142		09/24/18	8015B		MS
Surrogate: 1-Chlorooctadecane			82.8 %	37.6-147		09/24/18	8015B		MS

Green Analytical Laboratories

*Debbie Zufelt*

Debbie Zufelt, Reports Manager

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Cottonwood Consulting PO Box 1653 Durango CO, 81302	Project: BTEX/TPH, CI Project Name / Number: Martin Whittaker #035 Project Manager: Jake Harter	Reported: 10/03/18 12:07
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**SS06**

**1809156-06 (Solid)**

Analyte	Result	RL	MDL	Units	Dilution	Analyzed	Method	Notes	Analyst
<b>General Chemistry</b>									
% Dry Solids	91.8			%	1	09/28/18	EPA160.3/1684		JDU
<b>Soluble (DI Water Extraction)</b>									
Chloride	180	10.9	2.10	mg/kg dry	10	10/03/18	EPA300.0		LLG

Subcontracted -- **Cardinal Laboratories**

**Volatile Organic Compounds by EPA Method 8021**

Benzene*	<0.050	0.050	0.002	mg/kg	50	09/26/18	8021B		MS
Toluene*	<0.050	0.050	0.002	mg/kg	50	09/26/18	8021B		MS
Ethylbenzene*	<0.050	0.050	0.004	mg/kg	50	09/26/18	8021B		MS
Total Xylenes*	<0.150	0.150	0.010	mg/kg	50	09/26/18	8021B		MS
Total BTEX	<0.300	0.300	0.018	mg/kg	50	09/26/18	8021B		MS
Surrogate: 4-Bromofluorobenzene (PID)			104 %	69.8-142		09/26/18	8021B		MS

**Petroleum Hydrocarbons by GC FID**

GRO C6-C10*	<10.0	10.0	5.30	mg/kg	1	09/24/18	8015B		MS
DRO >C10-C28*	390	10.0	1.56	mg/kg	1	09/24/18	8015B		MS
EXT DRO >C28-C36	176	10.0	1.56	mg/kg	1	09/24/18	8015B		MS
Surrogate: 1-Chlorooctane			94.9 %	41-142		09/24/18	8015B		MS
Surrogate: 1-Chlorooctadecane			105 %	37.6-147		09/24/18	8015B		MS

Green Analytical Laboratories

Debbie Zufelt, Reports Manager

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Cottonwood Consulting PO Box 1653 Durango CO, 81302	Project: BTEX/TPH, CI Project Name / Number: Martin Whittaker #035 Project Manager: Jake Harter	<b>Reported:</b> 10/03/18 12:07
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**General Chemistry - Quality Control**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch B809202 - General Prep - Wet Chem**

<b>Duplicate (B809202-DUP1)</b>	<b>Source: 1809157-03</b>		Prepared: 09/27/18		Analyzed: 09/28/18					
% Dry Solids	89.5		%		89.0			0.530	20	

**Soluble (DI Water Extraction) - Quality Control**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch B810004 - General Prep - Wet Chem**

<b>Blank (B810004-BLK1)</b>			Prepared: 10/01/18		Analyzed: 10/02/18					
Chloride	ND	1.00	mg/kg wet							
<b>LCS (B810004-BS1)</b>			Prepared: 10/01/18		Analyzed: 10/02/18					
Chloride	24.0	1.00	mg/kg wet	25.0		96.2	85-115			
<b>LCS Dup (B810004-BSD1)</b>			Prepared: 10/01/18		Analyzed: 10/02/18					
Chloride	24.5	1.00	mg/kg wet	25.0		98.1	85-115	1.94	20	

Green Analytical Laboratories

Debbie Zufelt, Reports Manager

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Cottonwood Consulting  
PO Box 1653  
Durango CO, 81302

Project: BTEX/TPH, CI  
Project Name / Number: Martin Whittaker #035  
Project Manager: Jake Harter

Reported:  
10/03/18 12:07

**Volatile Organic Compounds by EPA Method 8021 - Quality Control**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch 8092406 - Volatiles**

**Blank (8092406-BLK1)**

Prepared: 09/24/18 Analyzed: 09/25/18

Surrogate: 4-Bromofluorobenzene (PID)	0.104		mg/kg	0.100		104	69.8-142			
Benzene	ND	0.050	mg/kg							
Ethylbenzene	ND	0.050	mg/kg							
Toluene	ND	0.050	mg/kg							
Total BTEX	ND	0.300	mg/kg							
Total Xylenes	ND	0.150	mg/kg							

**LCS (8092406-BS1)**

Prepared: 09/24/18 Analyzed: 09/25/18

Surrogate: 4-Bromofluorobenzene (PID)	0.102		mg/kg	0.100		102	69.8-142			
Benzene	1.88	0.050	mg/kg	2.00		94.2	74.5-124			
Ethylbenzene	2.22	0.050	mg/kg	2.00		111	78.6-122			
Toluene	2.04	0.050	mg/kg	2.00		102	78.8-122			
Total Xylenes	6.42	0.150	mg/kg	6.00		107	79.7-123			

**LCS Dup (8092406-BSD1)**

Prepared: 09/24/18 Analyzed: 09/25/18

Surrogate: 4-Bromofluorobenzene (PID)	0.103		mg/kg	0.100		103	69.8-142			
Benzene	1.85	0.050	mg/kg	2.00		92.7	74.5-124	1.64	15.2	
Ethylbenzene	2.19	0.050	mg/kg	2.00		110	78.6-122	1.25	15.4	
Toluene	2.03	0.050	mg/kg	2.00		102	78.8-122	0.448	15.1	
Total Xylenes	6.35	0.150	mg/kg	6.00		106	79.7-123	1.16	15.2	

**Batch 8092407 - Volatiles**

**Blank (8092407-BLK1)**

Prepared: 09/24/18 Analyzed: 09/25/18

Surrogate: 4-Bromofluorobenzene (PID)	0.106		mg/kg	0.100		106	69.8-142			
Benzene	ND	0.050	mg/kg							
Ethylbenzene	ND	0.050	mg/kg							
Toluene	ND	0.050	mg/kg							
Total BTEX	ND	0.300	mg/kg							
Total Xylenes	ND	0.150	mg/kg							

**LCS (8092407-BS1)**

Prepared: 09/24/18 Analyzed: 09/25/18

Surrogate: 4-Bromofluorobenzene (PID)	0.104		mg/kg	0.100		104	69.8-142			
Benzene	1.82	0.050	mg/kg	2.00		90.8	74.5-124			
Ethylbenzene	2.15	0.050	mg/kg	2.00		107	78.6-122			
Toluene	1.99	0.050	mg/kg	2.00		99.4	78.8-122			
Total Xylenes	6.20	0.150	mg/kg	6.00		103	79.7-123			

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Debbie Zufelt, Reports Manager

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Cottonwood Consulting PO Box 1653 Durango CO, 81302	Project: BTEX/TPH, CI Project Name / Number: Martin Whittaker #035 Project Manager: Jake Harter	Reported: 10/03/18 12:07
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**Volatile Organic Compounds by EPA Method 8021 - Quality Control  
(Continued)**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch 8092407 - Volatiles (Continued)**

**LCS Dup (8092407-BSD1)**

Prepared: 09/24/18 Analyzed: 09/25/18

Surrogate: 4-Bromofluorobenzene (PID)	0.106		mg/kg	0.100		106	69.8-142			
Benzene	1.77	0.050	mg/kg	2.00		88.3	74.5-124	2.77	15.2	
Ethylbenzene	2.12	0.050	mg/kg	2.00		106	78.6-122	1.21	15.4	
Toluene	1.94	0.050	mg/kg	2.00		97.0	78.8-122	2.46	15.1	
Total Xylenes	6.14	0.150	mg/kg	6.00		102	79.7-123	0.969	15.2	

**Petroleum Hydrocarbons by GC FID - Quality Control**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch 8092305 - General Prep - Organics**

**Blank (8092305-BLK1)**

Prepared: 09/23/18 Analyzed: 09/24/18

Surrogate: 1-Chlorooctadecane	45.3		mg/kg	50.0		90.7	37.6-147			
Surrogate: 1-Chlorooctane	47.5		mg/kg	50.0		95.1	41-142			
DRO >C10-C28	ND	10.0	mg/kg							
EXT DRO >C28-C36	ND	10.0	mg/kg							
GRO C6-C10	ND	10.0	mg/kg							
Total TPH C6-C28	ND	10.0	mg/kg							

**LCS (8092305-BS1)**

Prepared: 09/23/18 Analyzed: 09/24/18

Surrogate: 1-Chlorooctadecane	47.8		mg/kg	50.0		95.5	37.6-147			
Surrogate: 1-Chlorooctane	48.0		mg/kg	50.0		96.0	41-142			
DRO >C10-C28	187	10.0	mg/kg	200		93.6	72.9-138			
GRO C6-C10	196	10.0	mg/kg	200		97.9	76.5-133			
Total TPH C6-C28	383	10.0	mg/kg	400		95.8	78-132			

**LCS Dup (8092305-BSD1)**

Prepared: 09/23/18 Analyzed: 09/24/18

Surrogate: 1-Chlorooctadecane	46.4		mg/kg	50.0		92.8	37.6-147			
Surrogate: 1-Chlorooctane	48.4		mg/kg	50.0		96.8	41-142			
DRO >C10-C28	182	10.0	mg/kg	200		91.0	72.9-138	2.84	20.6	
GRO C6-C10	198	10.0	mg/kg	200		99.1	76.5-133	1.20	20.6	
Total TPH C6-C28	380	10.0	mg/kg	400		95.0	78-132	0.755	18	

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Debbie Zufelt, Reports Manager

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Cottonwood Consulting  
PO Box 1653  
Durango CO, 81302

Project: BTEX/TPH, CI  
Project Name / Number: Martin Whittaker #035  
Project Manager: Jake Harter

Reported:  
10/03/18 12:07

### Notes and Definitions

DET Analyte DETECTED  
ND Analyte NOT DETECTED at or above the reporting limit  
NR Not Reported  
dry Sample results reported on a dry weight basis  
\*Results reported on as received basis unless designated as dry.  
RPD Relative Percent Difference  
LCS Laboratory Control Sample (Blank Spike)  
RL Report Limit  
MDL Method Detection Limit

Green Analytical Laboratories

Debbie Zufelt, Reports Manager

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**CHAIN-OF-CUSTODY AND ANALYSIS REQUEST**

(970) 247-4220  
 Fax: (970) 247-4227

service@greenanalytical.com or dzufelt@greenanalytical.com  
 75 Suttle St Durango, CO 81303

Page 13 of 13

Company or Client: <u>Cottonwood consulting, LLC</u>		Bill to (if different):		<b>ANALYSIS REQUEST</b>					
Address: <u>PO Box 1653</u>		P.O. #:							
City: <u>Durango</u>	State: <u>CO</u>	Zip: <u>81302</u>	Company:						
Phone #: <u>970-946-3761</u>			Attn:						
Contact Person: <u>Jacob Harter</u>			Address:						
Email Report to: <u>j.harter@cottonwoodconsulting.com</u>			City:						
Project Name(optional): <u>Martin Whittaker #035</u>			State:      Zip:						
Sampler Name (Print): <u>Jacob Harter</u>			Phone #:						
			Email:						

For Lab Use	Sample Name or Location	Collected		Matrix (check one)							# of containers																
		Date	Time	GROUNDWATER	SURFACEWATER	WASTEWATER	PRODUCEDWATER	SOIL	DRINKING WATER	OTHER :	No preservation (general)	HNO <sub>3</sub>	HCl	H <sub>2</sub> SO <sub>4</sub>	Other:	Other:	TPH (645 or 6015)	BTEX	Chlorides								
<u>1809-156-01</u>	<u>SS01</u>	<u>9/20/18</u>	<u>0935</u>					<u>X</u>			<u>3</u>							<u>X</u>	<u>X</u>	<u>X</u>							
<u>-02</u>	<u>SS02</u>	<u>9/20/18</u>	<u>0949</u>					<u>X</u>			<u>3</u>							<u>X</u>	<u>X</u>	<u>X</u>							
<u>-03</u>	<u>SS03</u>	<u>9/20/18</u>	<u>1000</u>					<u>X</u>			<u>3</u>							<u>X</u>	<u>X</u>	<u>X</u>							
<u>-04</u>	<u>SS04</u>	<u>9/20/18</u>	<u>1012</u>					<u>X</u>			<u>3</u>							<u>X</u>	<u>X</u>	<u>X</u>							
<u>-05</u>	<u>SS05</u>	<u>9/20/18</u>	<u>1020</u>					<u>X</u>			<u>3</u>							<u>X</u>	<u>X</u>	<u>X</u>							
<u>-06</u>	<u>SS06</u>	<u>9/20/18</u>	<u>1100</u>					<u>X</u>			<u>3</u>							<u>X</u>	<u>X</u>	<u>X</u>							

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Relinquished By: <u>Jacob Harter</u>	Date: <u>9/20/18</u>	Received By: <u>[Signature]</u>	ADDITIONAL REMARKS:  Report to State? (Circle) Yes <input type="radio"/> No <input checked="" type="radio"/>
Relinquished By:	Time: <u>1332</u>	Received By:	
Relinquished By:	Date:	Received By:	
Relinquished By:	Time:	Received By:	
Relinquished By:	Date:	Received By:	<u>#1 on 10</u>  <u>21.1/20.9C</u>
Relinquished By:	Time:	Received By:	
			Temperature at receipt:      CHECKED BY

† GAL cannot always accept verbal changes. Please fax or email written change requests.  
 \* Chain of Custody must be signed in "Relinquished By:." as an acceptance of services and all applicable charges.  
 Just Click Printing Form #17-0301

## Amy Archuleta

---

**From:** Hobson Sandoval <hsandoval2012@gmail.com>  
**Sent:** Monday, October 29, 2018 6:33 PM  
**To:** Amy Archuleta  
**Cc:** Jason Sandoval; Paul Lehrman; Richard Baldwin  
**Subject:** Re: Martin Whittaker 35 BGT release - Plug and Abandon Location  
**Attachments:** image001.jpg

Yes, I approve. Tell PAUL that you can use the back fill soil from the borrow pit between MP 7 and MP 8 on State Road 537, on the west side. Let us know how many yards you will need and either Jason Sandoval or I can give you approval to use that soil.

On Thu, Oct 25, 2018 at 10:20 AM Amy Archuleta <[aarchuleta@djrlc.com](mailto:aarchuleta@djrlc.com)> wrote:

All:

Envirotech sprayed potassium permanganate yesterday at this location. I have attached the photos for you to view. We are also ready to backfill when we receive approval for the borrow pit. 300 Gallons were applied to the area.

Jason, Paul sent you the information on the borrow pit area, can you please verify we have approval to use this soil on the Martin Whittaker 35, please?

Thank you

Amy



Amy Archuleta

Regulatory

Phone: (505) 632-3476 x201

Fax: (505) 632-8151

[aarchuleta@djrlc.com](mailto:aarchuleta@djrlc.com)

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