

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

				WELL API NO. 30-045-33528			
				5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE			
				State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL GAS WELL <input checked="" type="checkbox"/> DRY OTHER _____ b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER PLUG BACK DIFF. RESVR OTHER				7. Lease Name or Unit Agreement Name <div style="text-align: center; font-weight: bold;">State Gas Com BF</div>			
2. Name of Operator BP America Production Company				8. Well No. <div style="text-align: center; font-weight: bold;">1M</div>			
3. Address of Operator P.O. Box 3092 Houston, TX 77253 Attn: Cherry Hlava				9. Pool name or Wildcat <div style="text-align: center; font-weight: bold;">Basin Dakota</div>			
4. Well Location Unit Letter J : 2235 Feet From The South Line and 1695 Feet From The East Line Section 16 Township 29N Range 09W NMPM San Juan County							
10. Date Spudded 02/20/06		11. Date T.D. Reached 03/10/06		12. Date Compl. (Ready to Prod.) 04/12/06		13. Elevations (DF& RKB, RT, GR, etc.) 7065' GR	
15. Total Depth 6773 VD 6828' MD		16. Plug Back T.D. 6773 VD 6828' MD		17. If Multiple Compl. How Many Zones? <div style="text-align: center; font-size: 1.2em;">2 / per C.H. 5-3-06</div>		18. Intervals Drilled By <div style="text-align: center; font-weight: bold;">XX</div>	
19. Producing Interval(s), of this completion - Top, Bottom, Name 6686' - 6782' Basin Dakota						20. Was Directional Survey Made <div style="text-align: center; font-weight: bold;">YES</div>	
21. Type Electric and Other Logs Run CBL & RST						22. Was Well Cored <div style="text-align: center; font-weight: bold;">NO</div>	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
9 5/8"		32.3#		226'		12 1/4"	
7"		23# & 32# Below 4000'		2802'		8 3/4"	
4 1/2"		11.6#		6826'		6 1/4"	
24. LINER RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT	
25. TUBING RECORD							
SIZE		DEPTH SET		PACKER SET			
2 3/8"		6775'					
26. Perforation record (interval, size, and number) PLEASE SEE ATTACHED SUBSEQUENT REPORT FOR PERFORATION DETAILS							
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6686' - 6782' 25,000# 40/70 Badger Sand & 277,000# 20/40 Lite _____ In 65 Q foam N2							
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 04/07/06		Hours Tested 12		Choke Size 3/4"		Prod'n For Test Period	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By DIS. 3	
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature		Printed Name Cherry Hlava		Title Regulatory Analyst		Date 04/19/2006	

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

No. 3, from.....to.....
No. 4, from.....to.....

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology