Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 87240 District II 811 South First, Artesia, NM 87210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources

Form C-105 Revised March 25, 1999

OIL CONSERVATION DIVISION

1220 South St. Francis Drive Santa Fe, NM 87505

District IV 2040 South Pacheco, S	lanta Fe NN	M 87505													
2040 South Facilities, S	ana i c, ivi	11 07505								WELL API N) .		*****		
												30-045-3	3528		
										5. Indicate Ty			_		1
									_		TE 🔀	FE	E		
										State Oil & Ga					
	COMPL	ETION	OR RECO	MPLET	ION REPORT	ANI	D LC)G		24.40(x,i)[2	ALL STATE OF THE S	All and the second		Carried Street, and the second street, by	
la. Type of Well:			₽						- 1	7. Lease Name	e or Uni	t Agreeme	nt Nam	e	
OIL WEL		GAS WEL	L X DR	XY O	THER										
b. Type of Comple NEW WELL		RK OVE	R PILIG	BACK	DIFF. RESVI	D.	OTH	IEB			St	ate Gas (Com B	F	
2. Name of Operator		KIK OVE	K IECO	Ditex	DITT. REGVI		011	ILK		8. Well No.					
BP America Prod		Company	1									1M			
3. Address of Opera								*		9. Pool name o					
	Houston	n, TX 7	7253 Attn:	Cherry	Hlava							Basin Da	akota		
4. Well Location Unit Letter	J	. 222	5 Faat From	Γha	South	τ ;.	ne and	16	95	East	From T	he Ea s	et	т	_ine
Section	16	<u></u>	Township				09W	10.			San Ju			 County	Line
10. Date Spudded		T.D. Reac			. (Ready to Prod.)	<u> </u>		Elevations (RKB, RT, GR				singhead	
02/20/06	C	03/10/06			14/12/06					65' GR					
15. Total Depth	16	. Plug Bac	k T.D. 13 V D		ltiple Compl. How	Many		18. Interv		Rotary Tools		Ca	ble Too	ls	
6773 V	7		13 VD 28' MD	Zones	× 1	per ($\cdot \mathcal{H} \cdot$	Drilled By	/ I	v	J.	1			
6828' M				tom Name	<u> </u>	per	rto			X		Direction	al Curry	w Mada	
	Basin Da		tion - Top, Bot	tom, Name	•	' 5-5-	0-			1	io. was	Direction	YES		
21. Type Electric an										22. Was Wel	Cored				
CBL & RST												NC)		
23.					CORD (Report	all st	rings	set in we	ell)						
CASING SIZE			T LB./FT.	DE	EPTH SET			E SIZE		CEMENTIN		ORD	AMC	OUNT PULI	.ED
9 5/8"			.3#		226'			2 1/4"		108					
7"	- ²		Below 4000'		2802'			3/4"		335					
4 1/2"		11	.6#	,	6826'		<u> </u>	1/4"		305	5X5				
				<u> </u>											
24.				LINER	RECORD				25.	T	UBING	G RECO	RD		
SIZE	TOP		BOTTOM	S	ACKS CEMENT	SCR	EEN		SIZI		DEP	TH SET	I	ACKER SE	ET
										2 3/8"		6775'			
26. Perforation re	aard (intar	muel sime e	and numbers			127	4.01	D. GHOT	ED 4	CTUDE OF) (E) 17	COLIER	VIE 70	TO.	
PLEASE SEE AT	•		,	ODT EOD	•			NTERVAL		ACTURE, CE					
PERFORATION I			QUENT NEP	UNI FUN	_			6782'		25,000# 40 <i>i</i>					40 L ito
	JE I AIES					1000	, , , , , , , , , , , , , , , , , , , 	0702		In 65 Q foa		iger Sam	u & 21	7,000# 20/	40 Lite
										111 03 02 100	111				··
28					PRO	DUC	TIO	N				···· , . <u></u>			
Date First Production	n	P	roduction Meth	nod (Flowii	ng, gas lift, pumpir)	Well Status	(Prod.				
Day of Tour	11 T		Lou i o:	15	Flowing	0''								7/17 TO	72
Date of Test 04/07/06	Hours Te	stea 12	Choke Size		rod'n For est Period	Oil -	- Bbl Tra	co	Gas	– MCF 1500	Wate	r - Bbl. Trace	- ·	Jas - Oilaga	200
04/01/00		-	/4			1	110	- I		1500	1	A. S		<u></u>	734
Flow Tubing	Casing P	ressure	Calculated 2	24- O	il - Bbl.	•	Gas -	MCF	V	Vater - Bbl.		Oil Gravit	y - ABF	1 2000	
Press.			Hour Rate										})	
				1		1			1			(Ol			N
29. Disposition of G		used for fu	el, vented, etc.)	-		•		_ ··	_		Test W	itnessed B	y Un)1. S	C.J
30. List Attachment	s					-						· (2)	·		~~
31 .I hereby certify	that the	informat	ion shown on	both side	s of this form as	true a	nd co	mplete to	the b	est of my kno	wledge	e and beli	ief ₄]]]	68.63	71°
Signature /	197520	14/1		rinted Jame	Cherry Hlava		Т	itle Re	gulai	tory Analyst		Date 04	1/19/20	06	j
		7			4			- 10		.,			·		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

. Anhy . Salt				
. Salt	T. Canyon	T. Ojo Alamo		T. Penn. "B"
	T. Strawn	T. Kirtland-Fruitland		T. Penn. "C"
. Salt	T. Atoka		,	T. Penn. "D"
Yates	T. Miss		3943 [']	T. Leadville
. 7 Rivers	T. Devonian		171'	T. Madison
. Queen	T. Silurian	T. Point Lookout	1627'	T. Elbert
. Grayburg	T. Montoya	T. Mancos 5044'		T. McCracken
. San Andres	T. Simpson	T. Gallup	-	T. Ignacio Otzte
. Glorieta	T. McKee	Base Greenhorn 657:	5'	T. Granite
. Paddock	T. Ellenburger	T. Dakota 6684'		T
. Blinebry	T. Gr. Wash	T. Morrison_		<u>T.</u>
.Tubb		T.Todilto		T
. Drinkard	T. Bone Springs	T. Entrada		T
. Abo	T	T. Wingate		Т.
. Wolfcamp	T	T. Chinle		<u>T</u>
. Penn	T	T. Permian		<u>T</u>
. Cisco (Bough C)	T	T. Penn "A"		T
	to			
o. 2, from	to	. No. 4, from		to
	LITHOLOGY RECO	RD (Attach additional she	et if necessar	ry)
From To Thickness In Feet	Lithology		ckness Feet	Lithology