

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.	30-039-23858
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	Fed Lease #NM 43755 CA# NM 015 P35-86C-510
7. Lease Name or Unit Agreement Name	Janet B
8. Well Number	3
9. OGRID Number	2096
10. Pool name or Wildcat	Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Benson-Montin-Greer Drilling Corp.

3. Address of Operator
4900 College Blvd., Farmington, NM 87402

4. Well Location
 Unit Letter E : 1850 feet from the North line and 990 feet from the West line
 Section 21 Township 25N Range 2W NMPM County Rio Arriba

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
7202 GL, 7214 KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Benson-Montin-Greer Drilling Corp. intends to permanently plug and abandon Janet B #3 (API 30-039-23858) using the attached procedure. Also attached are the current and proposed wellbore diagrams. A closed-loop system will be used.

*Cofis: Change Plug #3 to 2340' - 2440' (Nacimiento top is @ 2290')
 Add Cheera plug 5230' - 5130' (Cheera top is @ 5180')*

NMOCD
 JUN 28 2018
 DISTRICT III

Spud Date: 10/16/1985 Rig Release Date: 12/18/1985

This Sundry was held for status on Federal well plugging.
 I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *ZSR* TITLE Vice President DATE 6/26/2018

Type or print name Zach Stradling E-mail address: zstradling@bmgdrilling.com PHONE: 505-325-8874
For State Use Only Deputy Oil & Gas Inspector, District #3

* APPROVED BY: *Bamber Brock* TITLE *N* DATE 12/31/18
 Conditions of Approval (if any):

BENSON-MONTIN-GREER DRILLING CORP.
P&A Procedure

Operator: Benson-Montin Greer Drilling Corp.
Date: July/August 2018
Field: Blanco Mesaverde
Contractor: Llaves Well Service
Supervisor: Ben Gonzales

Well Name: Janet B #3
API Number.: 30-039-23858
Location: E-21-T25N-R2W
Foreman: Jaime Serna

Note: Calculated cement volumes use 100% excess outside pipe and 50 ft excess inside pipe. Cement with be Class B or equivalent and have a yield of 1.18 cf/sk. Stabilizing wellbore fluid will be 8.33 ppg.

1. MIRU. Prepare blow pit. ND wellhead, NU BOP. Kill well with water if necessary.
2. TOOH rod string: Polish rod, (226) 3/4" rods (1) 3/4" x 2' pony rod, (1) 3/4" x 8' pony rod, (1) 3/4" x 6' pony rod, and pump w/ strainer. Tally out (172) 2-7/8" tubing joints, SN at 5717', (1) 4' perf sub, (1) 2-7/8" x 31' mud anchor, (EOT at 5749'). Round trip 5-1/2" casing scraper to 5268'.
3. Plug #1: (Mesaverde, 5218-5168). TIH with 5-1/2" CR and set at 5218'. Pressure test tubing. Load casing with water and circulate well clean. Pressure test casing to 500 psi. Mix 12 sx cement and spot a balanced plug inside 5-1/2" casing above CR from 5218'-5168'. PUH to 3517'.
4. Plug #2: (Pictured Cliffs/Fruitland/Kirtland/Ojo Alamo, 3517'-2955'). Mix 69 sx cement and spot a balanced plug inside 5-1/2" casing above CR at 3517' to 50' above Ojo Alamo top. PUH to 1617'.
5. Plug #3 (Nacimiento, 1617'-1517'). Mix 17 sx cement and spot balanced plug inside 5-1/2" casing to cover from 50' below to 50 above Nacimiento top. PUH to 305'.
6. Plug #4 (Surface, 305'-0). Attempt to pressure test the bradenhead annulus to 300 psi, note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 35 sx cement and spot a balanced plug inside 5-1/2" casing to cover from 50' below surface casing shoe to surface, circulate good cement out casing valve. TOOH and LD tubing. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface.
7. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RDMO, cut off anchors and restore location.

Benson-Montin-Greer Drilling Corp.

Wellbore Diagram

Well Name/Number: Janet B 3 Spud Date: 10/16/1985
 API Number: 30-039-23858 County: Rio Arriba, NM Elevations: 7202' GL, 7214' KB
 Well Location: Unit Letter: E Footage: 1850' FNL, 990' FWL
 Section: 21 Township: 25N Range: 2W

FORMATION TOPS:

Ojo Alamo	3005
Kirtland	3282
Fruitland	3373
Pictured Cliffs	3467
Lewis	3560
Cliff House	5180
Menefee	5300
Point Lookout	5625
Mancos	5915
Niobrara A	6833
Niobrara B	6910
Niobrara C	7020
Sanostee	7359
Carlile	7490
Greenhorn	7694
B. of Greenhorn	7770
Dakota	7870

SURFACE CASING RECORD:

9-5/8" 36# K-55 @ 255'
 12-1/4" hole
 Cemented w/ 140 sx (circ to surface)

 3rd stage cemented w/ 575 sx
 (show of cement to surf)

 2nd stage cemented w/ 550 sx (full returns)

Plug #1: MV (5218-5168)
 CR set at 5218)
 Cement w/ 12 sx

CIBP @ 5821', TOC @ 5804' (9/11/02)

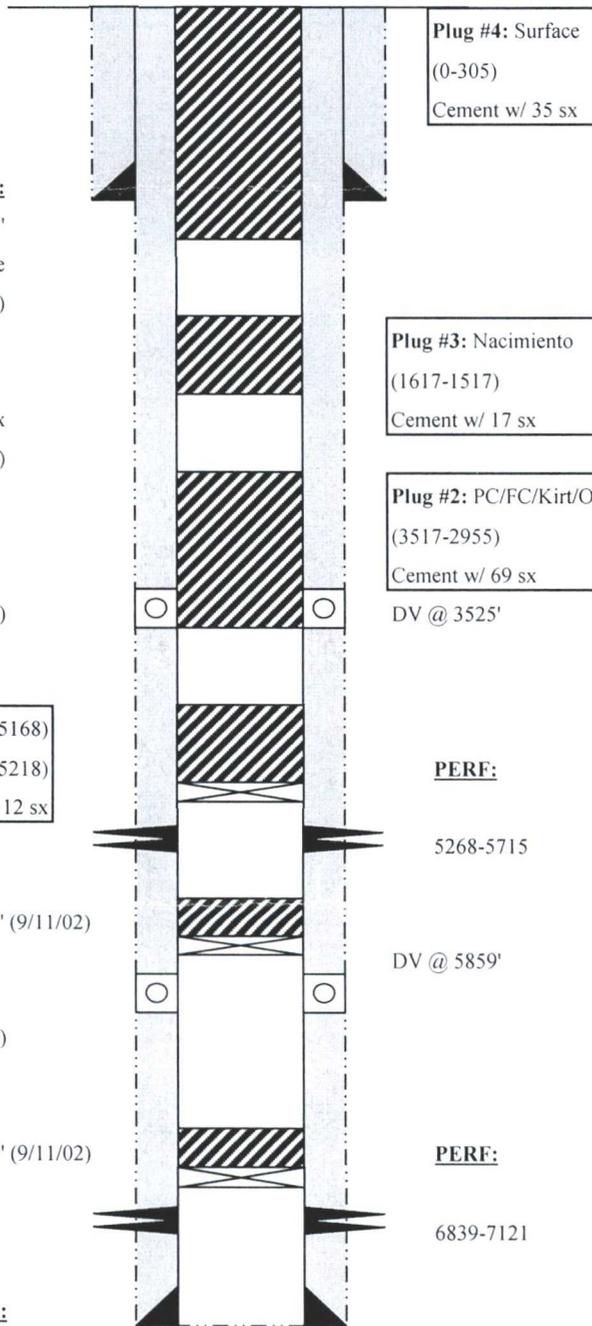
1st stage cemented w/ 430 sx (full returns)

CIBP @ 6739', TOC @ 6705' (9/11/02)

PRODUCTION CASING RECORD:

5-1/2" 17&15.5# K-55 @ 8084'
 7-7/8" hole
 Cemented in 3 stages w/ 1555 sx

PBTD @ 5804
 TD @ 8084



Plug #4: Surface
 (0-305)
 Cement w/ 35 sx

Plug #3: Nacimiento
 (1617-1517)
 Cement w/ 17 sx

Plug #2: PC/FC/Kirt/OA
 (3517-2955)
 Cement w/ 69 sx

DV @ 3525'

PERF:

5268-5715

DV @ 5859'

PERF:

6839-7121

FRAC:

134K# 20/40 sand, 81.128K gal slick water

FRAC:

49K# 20/40 sand, 49.485K gal gelled water

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