Form 3160-5 (August 2007)

### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

FORM	APP	RO	VED
OMB N	No. 10	004	-013
2000 190	1000	i-commit	HOUSE CHARGE AND THE

A OVERTER LIEU TABLE
OMB No. 1004-0137
Expires: July 31, 2010

5.	Lease	Serial	No.

6. If Indian, Allottee or Tribe Name

NMSF080636

Well Integrity

Bradenhead Repair

Other

	e this form for proposals t well. Use Form 3160-3 (A					
SU	BMIT IN TRIPLICATE - Other ins	tructions on page 2.	7. If Unit of CA/Agreement, Name and/or No.			
. Type of Well			Huerfano Unit			
Oil Well X Gas Well Other			8. Well Name and No.			
			Huerfano Unit NP 219			
. Name of Operator			9. API Well No.			
Hilcorp Energy Company			30-045-20814			
a. Address		3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area			
382 Road 3100, Aztec, NM 87410		505-599-3400	Gallegos Gallup			
Location of Well (Footage, Sec., T.,R.,M., or Survey Description)			11. Country or Parish, State			
Surface Unit I (NESE) 1650' FSL & 1090' FeL, Sec. 29, T26N, R10W			San Juan , New Mexico			
12. CHECK 1	THE APPROPRIATE BOX(ES)	TO INDICATE NATURE OF N	NOTICE, REPORT OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF A	ACTION			
X Notice of Intent	Acidize	Deepen	Production (Start/Resume) Water Shut-Off			

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Plug Back

Fracture Treat

New Construction

Plug and Abandon

Hilcorp Energy Company requests permission to repair the bradenhead on the subject well per the attached procedure.

Reference; RBDMS MPK1830251889 - NMOCD directive to initiate remedial activity before January 29, 2019.

Notify NMOCD 24 hrs prior to beginning operations

Subsequent Report

Final Abandonment Notice



Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify

Alter Casing

Casing Repair

Change Plans

Convert to Injection

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

Reclamation

Recomplete

Water Disposal

Temporarily Abandon

* Montables				
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)				
Christine Brock	Title	Operations/Regulatory Technician - Sr	· <u> </u>	
Signature lemistine Buck	Date	11/26/18		
THIS SPACE FOR FED	ERAL O	R STATE OFFICE USE		
Approved by		Title PE	Date	12/17/

that the applicant holds legal or equitable title to those rights in the subject lease which would Office entitle the applicant to conduct operations thereon

# **Huerfano Unit NP 219**

029-026N-010W-I

API: 300452081400

#### Bradenhead Remediation Plan of Action

## 11/26/2018

### **Proposed Procedure**

- 1. MIRU Service rig and associated equipment
- 2. Test BOP's
- 3. TOOH with 2-3/8" tubing currently set with EOT at 5,835'
- 4. TIH w/ 4-1/2" packer and RBP in tandem. Set RBP @ 60', pressure test the wellhead.
  - a. If wellhead does not test good, repair wellhead seals and/or upgrade wellhead. Pressure test wellhead.
  - b. If wellhead tests good, pressure test casing to identify any potential leaks in the production casing that could be the source of the bradenhead pressure/gas.
    - i. Repair and remediate as necessary
- 5. TIH and land production tubing.
- 6. ND BOP's, NU production tree
- 7. RDMO service rig & turn well over to production



## **Current Schematic - Version 1**

#### Well Name: HUERFANO UNIT NP #219

API / UWI 3004520814	Surface Legal Location 029-026N-010W-I	Field Name GALLEGOS GAI			State/Province		Well Configuration Type
Ground Elevation (ft) 6,571.00	Original KB/RT Elevation (ft) 6,583.00		KB-Ground Distance (ft) 12.00	KB-Casing Flange Dis	tance (ft)	KB-Tubing Hange	r Distance (ft)

