

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease/Serial No. NM 18463
2. Name of Operator DJR Operating, LLC		6. If Indian, Allottee or Tribe Name
3a. Address 1 Road 3263, Aztec, NM 87410		7. If Unit of CA/Agreement, Name and/or No.
3b. Phone No. (include area code) 505-632-3476		8. Well Name and No. Federal 3 23
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UL - K, 1760' FSL & 1785' FWL, Sec. 3, T23N, R8W		9. API Well No. 30-045-24519
		10. Field and Pool or Exploratory Area Nageezi Gallup
		11. Country or Parish, State San Juan , New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 11/1/2018 per the attached final activity report and plugged wellbore diagram.

NMOCB

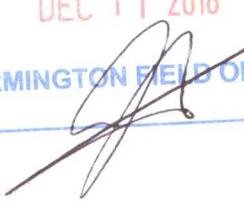
ACCEPTED FOR RECORD

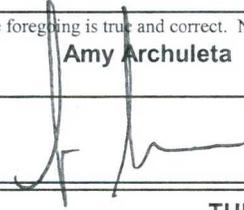
DEC 13 2018

DEC 11 2018

DISTRICT III

FARMINGTON FIELD OFFICE

By: 

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Amy Archuleta		Regulatory
Signature 		Title
		Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB

Federal 3 #23

Plugged

Nageezi Gallup

Today's Date: 11/5/18

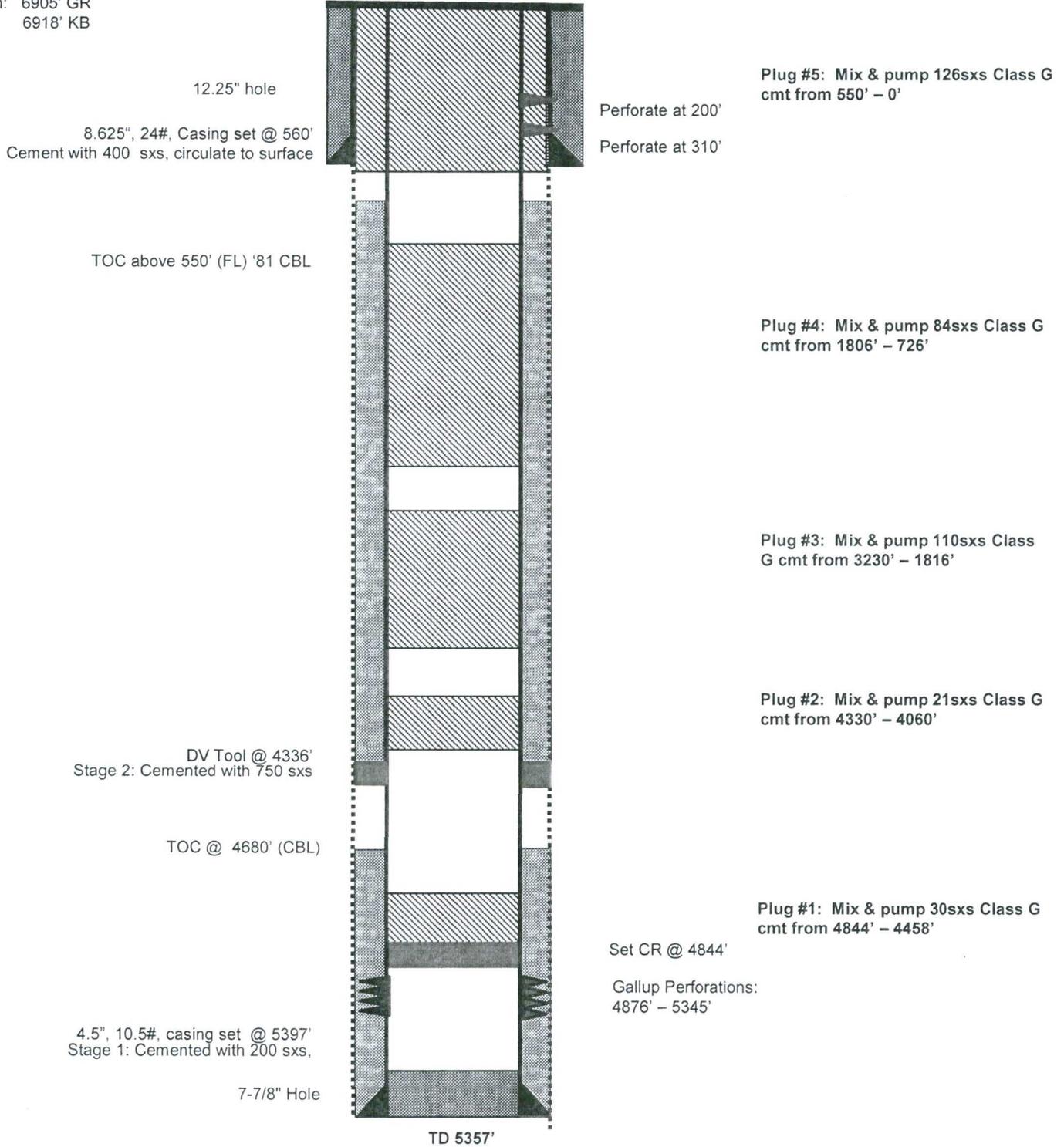
1760' FSL, 1785' FWL, Section 3, T-23-N, R-8-W, San Juan County, NM

Spud: 9/16/80

Lat: 36°15.2270' N / Lat: 107°40.3210' W, API #30-045-24519

Completion: 3/18/81

Elevation: 6905' GR
6918' KB





DJR Resources
 PO Box 156
 Bloomfield, NM 87413

P.O. Box 1979, Farmington, NM 87499
 (505) 325-2627

Name: Federal 3 #23
 API:30-045-24519, 11/02/2018

Well Plugging Report

Cement Summary

- Plug #1** - (Perfs) Mix and Pump 30sxs (34.5 cf 15.7 PPG) Class G cmt from 4844' to 4458' TOC
- Plug #2** - (Mancos) Mix and Pump 21sxs (24.15 cf 15.7 PPG) Class G cmt from 4330' to 4060' TOC
- Plug #3** - (MV and Chacra) Mix and Pump 110sxs (126.5 cf 15.6 PPG) Class G cmt from 3230' to 1816' TOC
- Plug #4** - (PC/FtL/KtL/Ojo) Mix and Pump 84sxs (96.6 cf 15.7 PPG) Class G cmt from 1806' to 726' TOC
- Plug #5** - (Surface) Mix and Pump 126sxs (144.9 cf 15.7 PPG) Class G cmt from 550' to 0'.

Work Detail

PUX	Activity
10/26/2018	
P	HSM on JSA. Set up Site security, Spot in Rig and equipment. RU Daylight Pulling unit, Dig out BH Valve Check well PSI-0 PSI TBG, CSG, and BH. RU relief open to pit. ND WH. Strip on BOP function test BOP RU pump and CMT equipment. RU work floor and TBG equipment.
P	TOOH/Tally with 150 jnts LD 11 JNTs (110 jnts, SN, and MA) Total TBG tally 5199.87' PU 4.5" String Mill TIH with 150 jnts PU 1 JNT EOT at 5008' LD 1 JNT TOOH with 150 jnts, LD string mill SIW Drain Pump and Lines, Secure location SDFD.
10/29/2018	
P	HSM on JSA. S & S equipment. Check well PSI no TBG, 0-PSI CSG, and BH. RU reliefopen to pit.
P	PU 4.5" CR TIH with 150 jnts, set CR at 4844' load TBG with 4 BBLs PT TBG to 1000 PSI good Release off CR pump and establish circ. with 10 BBLs, pump total 90 BBLs clean up returns attempt PT CSG master gate valve leaking thru steam replace valves attempt PT CSG NO TEST lost 100 PSI a min. TOOH with 150 jnts LD setting tool. load CSG with 10 BBLs.
P	PU CBL log tools RIH to 4844' run CBL to surface TOC to be determined by engineer.
P	PU tag sub TIH with 150 jnts EOT at 4844' pump and establish circulation. Pre-mix Cal. Chlor. 2%.
P	Pumped Plug #1 . WOC BLM Req. min. 4 hr WOC with 2%.
P	LD 12 jnts TOOH with 40 JNTS EOT at 3167' SIW drain pump and lines secure location SDFD
10/30/2018	
X	HSM on JSA. S & S equipment. Check well PSI 0-PSI, TBG, CSG, and BH. RU relief open to pit. TIH with 40 JNTS PU 2 JNTS tag TOC at 4523' Tag good LD 6 JNTS EOT at 4330' Pump and establish circulation with 3 BBLs Attempt PT CSG NO TEST lost 100 PSI a min. pre-mix 2% cal. chlor.
P	Pumped Plug #2 . WOC 4 Hrs min. Per Cmt. sample

- X LD 8 JNTs TOO H with 20 JNTs SIW WOC.
- X WOC.
- X TIH with 20 JNTs PU 1 JNT tag TOC at 4086' tag good LD 27 jnts EOT at 3230' pump and establish circulation with 4 BBLs Attempt PT CSG NO TEST
- X Pumped **Plug #3**. WOC OVERNIGHT.
- X LD 44 JNTs TOO H with 56 JNTs LD tag sub SIW, Drain pump and lines, Secure location SDFD.

- 10/31/2018
- X HSM on JSA. S & S equipment. Check well PSI 0- PSI CSG, and BH RU relief open.
- X PU tag sub TIH with 56 JNTs PU 8 JNTs tag TOC at 2059' tag ok with D. McCuller- (BLM) and B.Powell (NMOCD). LD 8 JNTs EOT at 1806' pump and establish circ. with 4 BBLs attempt PT CSG no test lost 100 PSI a min. Pre-mix 2% cal. chlor.
- P Pumped **Plug #4**. WOC per Cmt. sample.
- X LD 32 JNTs TOO H with 24 JNTs LD tag sub. SIW.
- X WOC Per Cmt. sample.
- X PU tag sub TIH with 24 JNTs PU 1 JNT tag toc at 803' Tag good LD 25 JNTs, load CSG with 3 BBLs PT CSG to 800 PSI for 30 min. PT good
- X PU TAG gun RIH to 310' Perf. 3 holes POOH LD gun, Pump and attempt establish circ. PSI up attempt pump down back side PSI up OK with D. McCuller (BLM) and B. Powell (NMOCD). PU TAG gun RIH perf. 3 holes at 200' POOH LD gun, Pump and establish circ. with 1 BBL Clean up returns, PU 17 JNTs EOT at 550'.
- U Attempt pump surface 30sxs into plug mech. issues with charge pump call mech. will fix in A.M. reverse cmt returns clean SIW, Drain pump and lines secure location.

- 11/01/2018
- P HSM on JSA. S & S equipment. Check well PSI 0-PSI, TBG, CSG, and BH RU relief open to pit. Pump and establish circulation out BH, and CSG.
- P Pumped **Plug #5**. Good cmt returns out BH valve and CSG valve.
- P LD 17 JNTS top off csg with CMT. RD TBG equipment RD work floor, ND BOP, dig out WH preform hot work permit, Cut WH. CMT. at surface in both CSG's weld stub plate Weld DHM with weep hole. RD Daylight pulling unit, clean and secure location. MOL. LAT-36*15.2270'N, LONG-107*40.3210'W. JOB COMPLETE.

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

On Site Reps:

Name	Association	Notes
Derrick McCuller	BLM	on location.
Mark Decker	BLM	on location
NOTIFIED ON 10/24/18	BLM	None
NOTIFIED ON 10/24/18	NMOCD	None