

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 1149IND8475
2. Name of Operator BP AMERICA PRODUCTION CO Contact: PATTI CAMPBELL E-Mail: patti.campbell@bpx.com		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
3a. Address 1199 MAIN AVE SUITE 101 DURANGO, CO 81301	3b. Phone No. (include area code) Ph: 970-712-5997	7. If Unit or CA/Agreement, Name and/or No. 892000844E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 16 T28N R12W NESE 1850FSL 1110FEL 36.659940 N Lat, 108.111220 W Lon		8. Well Name and No. GALLEGOS CANYON UNIT 313
		9. API Well No. 30-045-24730-00-S1
		10. Field and Pool or Exploratory Area WEST KUTZ PICTURED CLIFFS
		11. County or Parish, State SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
<i>BP</i>	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

The subject well was plugged and abandoned on 10/4/18 per the attached Final P&A report and Plugged Well Diagram.

NMOCD  
DEC 11 2018  
DISTRICT III

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #439929 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 11/09/2018 (18JWS0122SE)</b>	
Name (Printed/Typed) PATTI CAMPBELL	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 10/16/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <u>ACCEPTED</u>	JACK SAVAGE Title PETROLEUM ENGINEER	Date 11/09/2018
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOCD *AV*



B P American  
Production Company  
P.O. Box 1089  
Eunice, NM 88231

P.O. Box 1979, Farmington, NM 87499  
(505) 325-2627

Name: GCU 313  
API:30-045-24730, 10/04/2018

## Well Plugging Report

### Cement Summary

**Plug #1** - (PC and Fruitland top) Mixed and Pump 37sxs (42.55 cuft 7.57 slurry 15.7 ppg) Class "G" cmt from 1329'KB to 860'KB. TOC.

**Plug #2** - (Kirtland and Ojo Alamo Tops, surface) Mixed and Pump 25sxs (28.98 cuft 5.16 slurry 15.7 pp) Class "G" cmt from 254'KB to 0'KB. TOC.

**DHM coordinates:** LAT:30\*39'36.3866" LONG: W 108\*6'4260809"

### Work Detail

PUX	Activity
10/03/2018	
P	HSM and JSA. Spot Equip. LOTO Rig and Pumping Unit.
P	RU Daylight Pulling and Pumping Unit.
P	Check WH pressures, SITP-0#, SICP-0#, SIBHP-0#, RU blow down line. RU pump to tbg. Attempt to PT tbg. Pump 10 BBLs, NO TEST.
P	RU Rod Equip., Pull on Rods, Pull Pumping Unit out the way.
P	LD about 500' of fiber glass rods w/ clamps, cut into sections, rod was corroded and broke under the clamp.
P	ND WH. NU regular 8-5/8" Flange and BOP, RU work floor and tbg. equip.
P	TOOH w/ tbg and fiber glass rod, cut into sections. Around 1317' of rod, 4 3/4" weight bars, 1 Top Seat Pump. 45 joints of 2-3/8", 1 Seat Nipple, 1 (12') Price Joint. EOT @ 1429'KB. Joints #44 and #45 had holes.
P	PU 4-1/2" Scrapper, TITH to 1354'KB, TOOH LD Scrapper.
P	PU 4-1/2" CR, TITH and set @ 1329'KB.
P	RU pump to tbg. Attempt to PT tbg to 1000#, GOOD TEST. Sting out CR and Circ. clean, 4-1/2" csg. w/ 20 BBLs. attempt to PT csg. to 1000#. GOOD TEST.
P	TOOH w/ tbg. LD Setting Tool.
P	Clean Loc. and SIW, SDFD.
10/04/2018	
P	HSM and JSA. Check WH pressures, SICP-0#, SIBHP-0#.
P	RU A plus WL, PU CBL tool RITH to 1323'KB. TOC @ around 20'KB., POOH and LD tool, RD WL.
P	TITH w/ tbg. to 1323'KB. RU pump to tbg., pump 0.5 BBLs to establish Circ.
P	Pumped <b>Plug #1</b> .
P	LD tbg. to 254'KB. RU pump to tbg., pump 0.5 BBL to establish Circ.
P	Pumped <b>Plug #2</b> .
P	LD and TOOH w/ tbg.
P	RD work floor and tbg. equip.
P	ND BOP, Dig out WH.
P	RU Air saw and cut off WH. tag TOC @ 0'KB. in 4-1/2" csg and @ 0'KB in 7" surface csg.
P	RD Air saw and weld DHM.

P RD Daylight Pulling Unit and Pump unit.  
P Load and Secured Equip., Pre-trip all vehicles.  
P Rig move to Loc. and park Equip.

\* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

**On Site Reps:**

<b>Name</b>	<b>Association</b>	<b>Notes</b>
Ron Chavez	BLM	on Loc.

# Gallegos Canyon Unit #313

## Plugged WBD

West Kutz Pictured Cliffs

1850' FSL, 1110' FWL, Section 16, T-28-N, R-12-W  
San Juan County, NM, API #30-045-24730

Spud: 2/25/81  
Completed: 5/11/81  
Elevation: 5537' GI  
5539' KB

9-7/8" hole  
7", 17# Casing set @ 123'  
Cement with 65 sxs, circulated

Plug #2: Mix & pump 25sxs Class G  
cmt from 254' - Surface

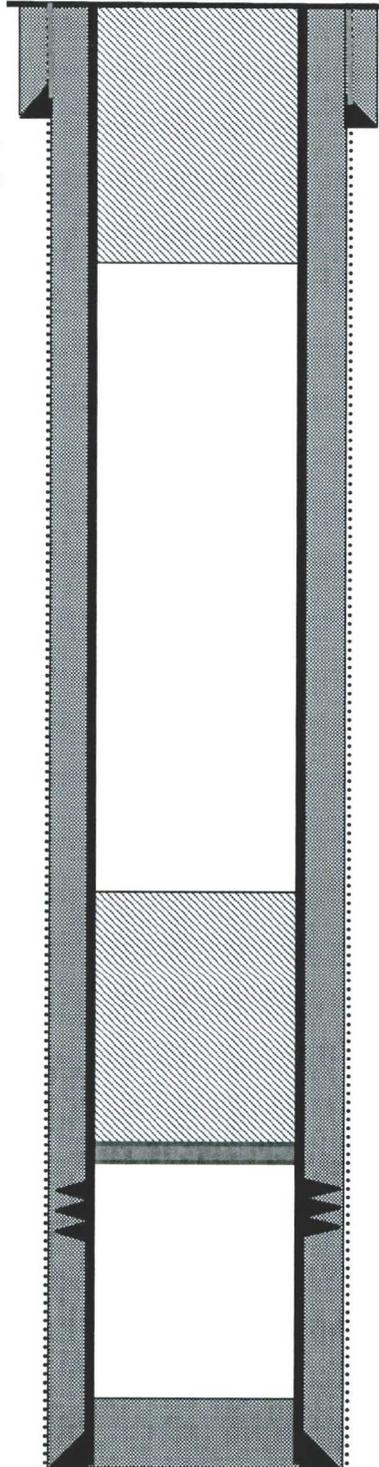
Plug #1: Mix & pump 37sxs Class G  
cmt from 1329' - 860'

Set CR @ 1329'

Pictured Cliffs Perforations:  
1369' - 1384'

4.5", 10.5#, Casing set @ 1605'  
Cement with 240 sxs, circulated to surface

6.75" hole



TD 1607  
PBSD 1572'