

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078828A
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
3a. Address 1199 MAIN AVE SUITE 101 DURANGO, CO 81301		7. If Unit or CA/Agreement, Name and/or No. 892000844E
3b. Phone No. (include area code) Ph: 970-712-5997		8. Well Name and No. GALLEGOS CANYON UNIT 318
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T28N R12W SWSE 1310FSL 1430FEL 36.629550 N Lat, 108.112430 W Lon		9. API Well No. 30-045-24799-00-S1
		10. Field and Pool or Exploratory Area KUTZ PICTURED CLIFFS
		11. County or Parish, State SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

The subject well was plugged and abandoned on 10/8/18 per the attached Final P&A report and Plugged Well Diagram. This site has a below grade marker, a picture of the marker and GIS coordinates are attached. A CBL is attached.

NMOCD
DEC 11 2018
DISTRICT III

14. I hereby certify that the foregoing is true and correct. Electronic Submission #439942 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 11/09/2018 (19JWS0002SE)	
Name (Printed/Typed) PATTI CAMPBELL	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 10/16/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JACK SAVAGE Title PETROLEUM ENGINEER	Date 11/09/2018
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

BP AMERICA
PRODUCTION
COMPANY

Attn: Scanning Department
VSOWADGEN1
San Antonio, TX 78269-6494



P.O. Box 1979, Farmington, NM 87499
(505) 325-2627

Name: GCU 318
API:30-045-24799, 10/10/2018

Well Plugging Report

Cement Summary

Plug #1 - (PC and Fruitland top) Mixed and Pump 34sxs (39.1 cuft 6.96 slurry 15.4 ppg) Class "G" cmt from 1355'KB to 921'KB. TOC.

Plug #2 - (Kirtland Top and surface) Mixed and Pump 30sxs (34.5 cuft 6.14 slurry 15.7 ppg) Class "G" cmt from 283'KB to 0' KB. TOC.

Top off Surface - (Surface) 3sxs (3.45 cuft 0.614 slurry 15.7 ppg) Class "G" cmt

DHM coordinates: LAT: N36°37'48.37706" LONG: W108°6'47.28654"

Work Detail

PUX	Activity
10/05/2018	
P	HSM and JSA, Spot Equip. LOTO Rig and Production Equip.
P	RU Daylight Pulling and Pumping Unit.
P	Check WH pressures, SITP-0#, SICP-26#, SIBHP-0#, RU blow down line, RU pump to tbg., attempt to PT tbg. Pump 1 BBL, GOOD TEST.
P	RU Rod Equip., Pull on Rods, Pull Pumping Unit out the way.
P	TOOH LD 56 (3/4") Rods, 1 8' & 1 4' (3/4) Rod subs, 1 Top Seat Pump. X over to tbg. equip.
P	ND WH, NU regular 8-5/8" Flange and BOP, RU work floor and tbg. equip.
P	TOOH w/ tbg. 46 joints of 2-3/8", 1 8' Sub, 1 Seat Nipple, 1 Price Joint. EOT @ 1468'KB.
P	PU 4-1/2" Scrapper, TITH to 1442' KB. TOOH LD Scrapper.
P	PU 4-1/2" CR. TITH and set @ 1355'KB. Sting out CR and Circ. 4-1/2" csg. w/ 23 BBLs. attempt to PT csg to 800#. NO TEST.
P	TOOH w/ tbg. LD Setting Tool.
P	RU A plus W. PU CBL tool RITH to 1355'KB. TOC @ around 10'KB., POOH and LD tool, RD WL.
P	TITH w/ tbg. to 1355'KB, RU pump to tbg., pump 0.5 BBL to establish Circ.
P	Pumped Plug #1 .
P	LD to 880'KB and TOOH w/ 15 joints. W.O.C. over the weekend.
P	Clean Loc. and SIW, SDFD.
10/08/2018	
P	HSM and JSA, Spot Equip. LOTO Rig and Production Equip.
P	Check WH pressures, SITP-0#, SICP-0#, SIBHP-0#.
P	TITH w/ tbg. Tag TOC @ 922'KB.
P	LD and TOOH w/ tbg to 283'KB. RU pump to tbg.
P	Pumped Plug #2 .
P	LD and TOOH w/ tbg.
P	RD work floor and tbg equip.
P	ND BOP. Dig out WH.
P	Cut off WH. Tag TOC @ 0'KB in 4-1/2" csg and @ 12'KB in 7" surface csg.

- P Pumped **Top off Surface.** Weld DHM plate.
- P RD Daylight Pulling Unit and Pump unit.
- P Load and Secured Equip. Pre-trip all Vehicles.

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

On Site Reps:

Name	Association	Notes
Mark Decker	BLM	on Location.

Gallegos Canyon Unit #318

Plugged WBD

West Kutz Pictured Cliffs

1310' FSL, 1430' FEL, Section 28, T-28-N, R-12-W

San Juan County, NM, API #30-045-24799

Spud: 2/9/81

Completed: 4/8/81

Elevation: 5688' GI
5699' KB

9-7/8" hole

7" 23# Casing set @ 124'
Cement with 100 sxs, circulated

Kirtland @ 239'

Fruitland @ 1071'

Pictured Cliffs @ 1390'

6.25" hole

PBTD 1580'
TD 1635'

Top Off Surface: Pumped 3sxs
Class G cmt to top off csg.

Plug #2: Mix & pump 30sxs Class G
cmt from 283' - 0'

Plug #1: Mix & pump 34sxs Class G
cmt from 1355' - 921'

Set CR @ 1355'

Pictured Cliffs Open Hole:
1397' - 1419'

4.5", 10.5#, Casing set at 1619'
Cement with 275 sxs

