Form 3160-5 (June 2015)

## UNITED STATES

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FORM APPROVED

OMB	No.	100	4-01	137
Expires:	Jan	uary	31,	201

DEI	PARTMENT OF THE INTERIOR		Expires. January 31, 2016		
BUR	EAU OF LAND MAN	IAGEMENT Farmington	5. Lease Serial No. Field Office NOG-0209-1622		
Do not use this	form for proposals	ORTS ON WELLS Bureau of Land to drill or to re-enter an APD) for such proposals.	Navajo Allotted		
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well  ✓ Oil Well Gas V		8. Well Name and No. A.P. Hixon 1E			
2. Name of Operator DJR Operating, LLC			9. API Well No. 30-045-26036		
3a. Address 1 Road 3263 Aztec, NM 87410		3b. Phone No. <i>(include area code)</i> (505) 632-3476	10. Field and Pool or Exploratory Area Bisti Lower Gallup/Basin Dakota		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 790' FNL X 790' FEL, Section 21-T25N-R11W			11. Country or Parish, State San Juan County, NM		
12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATURE OF NOTI	CE, REPORT OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION				
✓ Notice of Intent	Acidize Alter Casing	Hydraulic Fracturing Recla	uction (Start/Resume) Water Shut-Off Well Integrity		
Subsequent Report	Casing Repair Change Plans	Plug and Abandon Temp	mplete Other orarily Abandon		
Final Abandonment Notice	Convert to Injection		r Disposal		
the proposal is to deepen directiona the Bond under which the work wil completion of the involved operation	lly or recomplete horizontall l be perfonned or provide the ons. If the operation results in	y, give subsurface locations and measured an e Bond No. on file with BLM/BIA. Required a a multiple completion or recompletion in a r	the of any proposed work and approximate duration thereof. If d true vertical depths of all pertinent markers and zones. Attack subsequent reports must be filed within 30 days following new interval, a Form 3160-4 must be filed once testing has been been completed and the operator has detennined that the site		
	annulus to 1000 PSI. If ar		on this well. DJR will set a packer at +/- 4850' and oate and perform a cement squeeze job. We plan to		
		Noti pri	fy NMOCD 24 hrs or to beginning operations		
	NMOCD				
TEC 12 2018		BLM'S APPROVAL	BLM'S APPROVAL OR ACCEPTANCE OF THIS		

1 1 3 2010 ACTION DOES NOT RELIEVE THE LESSEE AND PERATOR FROM OBTAINING ANY OTHER DISTRICT III AT THORIZATION REQUIRED FOR OPERATIONS

SESSE AND INDIANTANDS

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Regulatory Amy Archuleta Title 11/13/2018 Signature Date THE SPACE FOR FEDERAL OR STATE OFICE USE Approved by Title Date Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

