

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
FEE

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NMNM1380428. Well Name and No.  
NEBU 605 COM 1H9. API Well No.  
30-045-35851-00-X110. Field and Pool or Exploratory Area  
BASIN MANCOS11. County or Parish, State  
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP AMERICA PRODUCTION COMPANY

Contact: NAOMI AZULAI

Email: Naomi.Azulai@bpx.com

3a. Address

1199 MAIN AVE. SUITE 101  
DURANGO, CO 81301

3b. Phone No. (include area code)

Ph: 970-232-1439

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 11 T31N R7W SESE 439FSL 804FEL  
36.907989 N Lat, 107.534064 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BP installed 2-3/8 inch tubing in the subject well on September 18, 2018. End of tubing is at 7110 feet MD. See attached wellbore diagram.

NMOCD

NOV 26 2018

DISTRICT III

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #436830 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington  
Committed to AFMSS for processing by JACK SAVAGE on 11/09/2018 (19JWS0034SE)

Name (Printed/Typed) NAOMI AZULAI

Title WELL PERMITTING ANALYST

Signature (Electronic Submission)

Date 09/25/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**Approved By **ACCEPTED**JACK SAVAGE  
Title PETROLEUM ENGINEER

Date 11/09/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

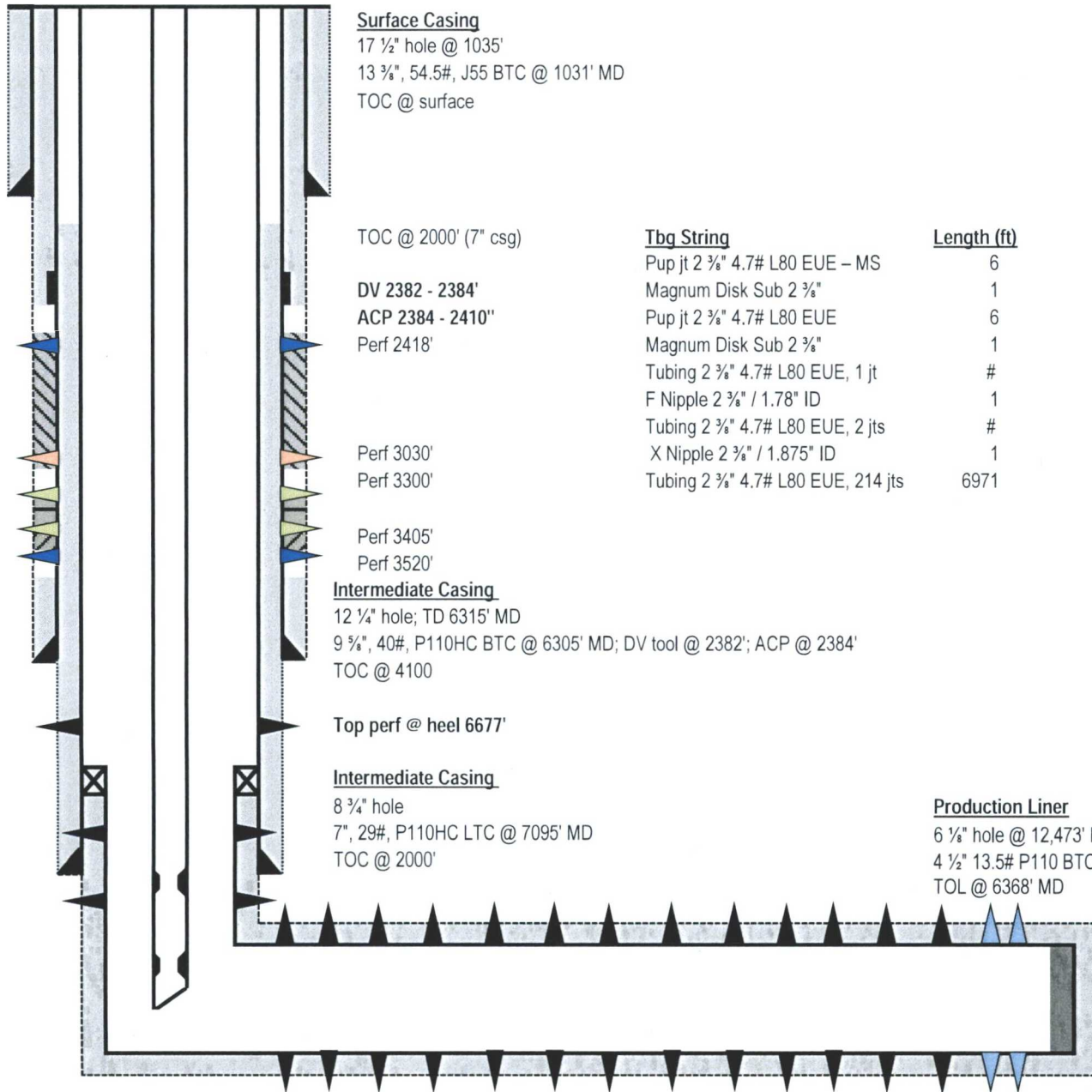
**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOCD

2

GL 6471'  
KB 25'

**NEBU 605 Com 1H**  
**API # 30-045-35851**



Surface Casing

17 1/2" hole @ 1035'  
13 3/8", 54.5#, J55 BTC @ 1031' MD  
TOC @ surface

TOC @ 2000' (7" csg)

DV 2382 - 2384'  
ACP 2384 - 2410'  
Perf 2418'

Perf 3030'  
Perf 3300'

Perf 3405'  
Perf 3520'

Intermediate Casing

12 1/4" hole; TD 6315' MD  
9 5/8", 40#, P110HC BTC @ 6305' MD; DV tool @ 2382'; ACP @ 2384'  
TOC @ 4100

Top perf @ heel 6677'

Intermediate Casing

8 3/4" hole  
7", 29#, P110HC LTC @ 7095' MD  
TOC @ 2000'

Tbg String

Pup jt 2 3/8" 4.7# L80 EUE - MS	6
Magnum Disk Sub 2 3/8"	1
Pup jt 2 3/8" 4.7# L80 EUE	6
Magnum Disk Sub 2 3/8"	1
Tubing 2 3/8" 4.7# L80 EUE, 1 jt	#
F Nipple 2 3/8" / 1.78" ID	1
Tubing 2 3/8" 4.7# L80 EUE, 2 jts	#
X Nipple 2 3/8" / 1.875" ID	1
Tubing 2 3/8" 4.7# L80 EUE, 214 jts	6971

Length (ft)

Production Liner

6 1/8" hole @ 12,473' MD / 7206' TVD  
4 1/2" 13.5# P110 BTC @ 11,875' MD  
TOL @ 6368' MD

EOT @ 7110' MD

PBTD 11,823'

Lower TS @ 11,765'  
Upper TS @ 11,752'