

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM0468128

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
HAGOOD 1009. API Well No.  
30-045-33599-00-C110. Field and Pool or Exploratory Area  
BASIN FRUITLAND COAL  
WEST KUTZ PICTURED CLIFFS11. County or Parish, State  
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
HILCORP ENERGY COMPANYContact: AMANDA WALKER  
E-Mail: mwalker@hilcorp.com3a. Address  
1111 TRAVIS STREET  
HOUSTON, TX 770023b. Phone No. (include area code)  
Ph: 505-324-5122

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 34 T29N R13W NWNW 995 FNL 1305 FWL  
36.687667 N Lat, 108.198356 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Hilcorp Energy Company requests to cancel the NOI to plug and abandon the subject well previously approved on 2/4/2016. And requests permission to temporarily abandon the well per the attached procedure for future wellbore development.

NMOC

DEC 21 2018

DISTRICT III

TH approved with 12/1/2018

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #442455 verified by the BLM Well Information System  
For HILCORP ENERGY COMPANY, sent to the Farmington  
Committed to AFMSS for processing by JACK SAVAGE on 12/18/2018 (19JWS0052SE)**

Name (Printed/Typed) AMANDA WALKER

Title OPERATIONS REGULATORY TECH

Signature (Electronic Submission)

Date 11/02/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By JACK SAVAGE

Title PETROLEUM ENGINEER

Date 12/18/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOC

**Hilcorp**  
**HAGOOD 100 - API# 3004533599**  
**Notice of Intent**  
**Temporarily Abandon**

Lat 36.68763 N

Long -108.1978 W

**PROCEDURE**

1. Hold a pre-job safety meeting prior to beginning all operations or during a change in operational scope or initiation of SIMOPs. Properly document all operations via the JSA process. Insure that all personnel onsite abide by HEC safety protocol, including PPE, housekeeping, and procedures. Verify cathodic protection is off and wellhead instrumentation is properly disconnected from wellhead. Comply with all NMOCD, BLM, and HEC safety and environmental regulations. Verify there is no H2S present prior to beginning operations. If H2S is present, take the necessary actions to insure that the operation is safe prior to beginning operations. **Notify NMOCD and BLM 24 hours in advance of beginning operations**
2. Contact Operations Engineer prior to moving in workover rig to discuss job scope and procedure. Investigate well location for obstructions that would prevent rigging up workover rig and equipment. If necessary, call ahead to have facilities stripped prior to moving in workover rig.
3. MIRU service rig and associated equipment, ND casing risers
4. LOTO pumping unit, remove HH and bridle, PU on PR and unseat pump. POOH LD rods and pump.
5. ND tree and NU BOPs. Pressure and function test BOPs to 150/1500 psi.  
NOTE: Verify date of last charted BOPE test and ensure 30-day interval will not be exceeded during estimated job duration. If 30-day interval is expected to expire during job, perform charted low and high pressure test on the BOPE (pipes/blinds/safety valve). Record pressure test in WellView.
6. PU on tbq, release hanger, inspect tbq and POOH standing back. Replace bad joints as necessary
7. PU junk mill and RIH to 1400', POOH LD junk mill
8. RIH w/ CBIP on tbq and set at 1394', PT CIBP and casing to 800 psi, POOH w/ setting tool.
9. RBIH w/ 500' of tbq to use as a kill string. NDNU tree. RDMO
10. RU wireline. RIH and dump bail 20' on top of CIBP. Schedule well for MIT test thru the BLM/OCD, PT the csg to 800 psi.



# Schematic - Current

Well Name: HAGOOD #100

API / UWI 3004533599	Surface Legal Location 034-029N-013W-D	Field Name HBR_SAN JUAN	License No.	State/Province NEW MEXICO	Well Configuration Type VERTICAL
Original KBRT Elevation (ft) 5,797.00	KBRT Hanger Distance (ft)	Original Spud Date 1/19/2007 10:45	Rig Release Date 1/19/2007 17:30	PSTD (ft, ftKB) Original Hole - 1,724.0	Total Depth Air (TVD) (ftKB)

## Most Recent Job

Job Category COMPLETIONS	Primary Job Type INITIAL COMPLETION	Secondary Job Type INITIAL COMPLETION	Actual Start Date 2/25/2007	End Date 5/9/2007
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TD: 1,776.0

VERTICAL, Original Hole, 10/31/2018 2:05:48 PM

