District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

NMOCD
JAN 11 2019
DISTRICT III

Release Notification

Responsible Party

Responsible Party	Huntington Energy, L.L.C.	OGRID	208706
Contact Name	Catherine Smith	Contact Telephone	(405) 840-9876
Contact email	csmith@huntingtonenergy.com	Incident # *(assigned by OCD)*	
Contact mailing address	Huntington Energy, L.L.C., 908 N.W. 71st Street, Oklahoma City, OK 73116		

Location of Release Source

Latitude 36.34421 Longitude -107.49755
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	Canyon Largo Unit #328	Site Type	Oil well
Date Release Discovered	9/17/18	API# *(if applicable)*	30-039-23266

Unit Letter	Section	Township	Range	County
E	5	24N	6W	Rio Arriba

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (*Name:* _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

☒ Crude Oil	Volume Released (bbls) 5-6 bbls	Volume Recovered (bbls) 5-6 bbls
☐ Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	☐ Yes ☐ No
☒ Condensate	Volume Released (bbls) Mixed with Crude Oil above	Volume Recovered (bbls) Mixed with Crude Oil
☐ Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
☐ Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release
Release occurred before Huntington Energy took over as operator.

Historic Release VE NMOCD

29

State of New Mexico
Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? ☒ Yes ☐ No	If YES, for what reason(s) does the responsible party consider this a major release? 19.15.29.7 Huntington had to dig approximately 30' in the ground to clean up all of the contaminated soil.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Ron Lackey, Field Supervisor for Huntington Energy, L.L.C., called Vanessa Fields with NMOCD on September 17, 2018.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

☐ The source of the release has been stopped.
☐ The impacted area has been secured to protect human health and the environment.
☐ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
☐ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: _____ Title: _____

Signature: _____ Date: _____

email: _____ Telephone: _____

OCD Only

Received by: _____ Date: _____

State of New Mexico
Oil Conservation Division

Incident ID	
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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	540 (ft bgs)
Did this release impact groundwater or surface water?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☒ Yes ☐ No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☒ No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☒ No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☒ No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☒ No
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☒ No
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☒ No
Are the lateral extents of the release within a 100-year floodplain?	☒ Yes ☐ No
Did the release impact areas **not** on an exploration, development, production, or storage site?	☐ Yes ☒ No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: ***Each of the following items must be included in the report.***

- ☒ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☒ Field data
- ☒ Data table of soil contaminant concentration data
- ☒ Depth to water determination
- ☒ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☒ Boring or excavation logs
- ☒ Photographs including date and GIS information
- ☒ Topographic/Aerial maps
- ☒ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico
Oil Conservation Division

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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Catherine Smith Title: Regulatory

Signature: Catherine Smith Date: 12/17/2018

email: csmith@huntingtonenergy.com Telephone: 405-840-9876

OCD Only

Received by: _____ Date: _____

State of New Mexico
Oil Conservation Division

Incident ID	
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Remediation Plan

Remediation Plan Checklist: *Each of the following items must be included in the plan.*

- ☐ Detailed description of proposed remediation technique
- ☐ Scaled sitemap with GPS coordinates showing delineation points
- ☐ Estimated volume of material to be remediated
- ☐ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC
- ☐ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

*No Remediation Plan. After discovery, the contamination cleanup began immediately.

Deferral Requests Only: *Each of the following items must be confirmed as part of any request for deferral of remediation.*

☐ Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.

☐ Extents of contamination must be fully delineated.

☐ Contamination does not cause an imminent risk to human health, the environment, or groundwater.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Catherine Smith Title: Regulatory

Signature: Catherine Smith Date: 12/17/18

email: csmith@huntingtonenergy.com Telephone: 405-840-9876

OCD Only

Received by: Vanessa Fields Date: 1/11/2019

☒ Approved ☐ Approved with Attached Conditions of Approval ☐ Denied ☐ Deferral Approved

Signature: Date: 1/11/2019

State of New Mexico
Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: ***Each of the following items must be included in the closure report.***

☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC

☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)

☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)

☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Catherine Smith Title: Regulatory

Signature: Catherine Smith Date: 12/17/18

email: csmith@huntingtonenergy.com Telephone: 405-840-9876

OCD Only

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: _____ Date: _____

Printed Name: _____ Title: _____

envirotech
Analytical Laboratory

Analytical Report

Report Summary

Client: Huntington Energy LLC
Chain Of Custody Number:
Samples Received: 11/7/2018 1:35:00PM
Job Number: 06111-0002
Work Order: P811020
Project Name/Location: CLU 328

Report Reviewed By: _____ Date: 11/9/18

Walter Hinchman, Laboratory Director

_____ Date: 11/9/18

Tim Cain, Project Manager

NELAP ACCREDITED TNI LABORATORY

Envirotech Inc. certifies the test results meet all requirements of TNI unless footnoted otherwise.
Statement of Data Authenticity: Envirotech, Inc, attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc.
Envirotech, Inc, currently holds the appropriate and available Utah TNI certification NM009792018-1 for the data reported.

envirotech
Analytical Laboratory

Huntington Energy LLC	Project Name:	CLU 328	
908 NW 71st St.	Project Number:	06111-0002	**Reported:**
Oklahoma City OK, 73116	Project Manager:	Cathy Smith	11/09/18 15:37

Analyical Report for Samples

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
South Wall CLU 328	P811020-01A	Soil	11/07/18	11/07/18	Glass Jar, 4 oz.
North Wall CLU 328	P811020-02A	Soil	11/07/18	11/07/18	Glass Jar, 4 oz.
West Wall CLU 328	P811020-03A	Soil	11/07/18	11/07/18	Glass Jar, 4 oz.
Base CLU 328	P811020-04A	Soil	11/07/18	11/07/18	Glass Jar, 4 oz.

Huntington Energy LLC	Project Name:	CLU 328	
908 NW 71st St.	Project Number:	06111-0002	**Reported:**
Oklahoma City OK, 73116	Project Manager:	Cathy Smith	11/09/18 15:37

South Wall CLU 328
P811020-01 (Solid)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organic Compounds by 8260									
Benzene	ND	25.0	ug/kg	1	1845022	11/07/18	11/07/18	EPA 8260B	
Toluene	ND	25.0	ug/kg	1	1845022	11/07/18	11/07/18	EPA 8260B	
Ethylbenzene	ND	25.0	ug/kg	1	1845022	11/07/18	11/07/18	EPA 8260B	
p,m-Xylene	ND	50.0	ug/kg	1	1845022	11/07/18	11/07/18	EPA 8260B	
o-Xylene	ND	25.0	ug/kg	1	1845022	11/07/18	11/07/18	EPA 8260B	
Total Xylenes	ND	25.0	ug/kg	1	1845022	11/07/18	11/07/18	EPA 8260B	
Surrogate: 1,2-Dichloroethane-d4		*100 %*	*70-130*		*1845022*	*11/07/18*	*11/07/18*	*EPA 8260B*	
Surrogate: Toluene-d8		*100 %*	*70-130*		*1845022*	*11/07/18*	*11/07/18*	*EPA 8260B*	
Surrogate: Bromofluorobenzene		*97.4 %*	*70-130*		*1845022*	*11/07/18*	*11/07/18*	*EPA 8260B*	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg	1	1845022	11/07/18	11/07/18	EPA 8015D	
Diesel Range Organics (C10-C28)	ND	25.0	mg/kg	1	1845023	11/07/18	11/08/18	EPA 8015D	
Oil Range Organics (C28-C40+)	ND	50.0	mg/kg	1	1845023	11/07/18	11/08/18	EPA 8015D	
Surrogate: n-Nonane		*77.5 %*	*50-200*		*1845023*	*11/07/18*	*11/08/18*	*EPA 8015D*	
Surrogate: 1,2-Dichloroethane-d4-MS		*103 %*	*70-130*		*1845022*	*11/07/18*	*11/07/18*	*EPA 8015D*	
Surrogate: Toluene-d8-MS		*93.5 %*	*70-130*		*1845022*	*11/07/18*	*11/07/18*	*EPA 8015D*	
Surrogate: Bromofluorobenzene-MS		*85.8 %*	*70-130*		*1845022*	*11/07/18*	*11/07/18*	*EPA 8015D*	
Anions by 300.0/9056A									
Chloride	ND	20.0	mg/kg	1	1845028	11/08/18	11/08/18	EPA 300.0/9056A	

Huntington Energy LLC	Project Name:	CLU 328	
908 NW 71st St.	Project Number:	06111-0002	**Reported:**
Oklahoma City OK, 73116	Project Manager:	Cathy Smith	11/09/18 15:37

North Wall CLU 328

P811020-02 (Solid)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organic Compounds by 8260									
Benzene	ND	25.0	ug/kg	1	1845022	11/07/18	11/07/18	EPA 8260B	
Toluene	ND	25.0	ug/kg	1	1845022	11/07/18	11/07/18	EPA 8260B	
Ethylbenzene	ND	25.0	ug/kg	1	1845022	11/07/18	11/07/18	EPA 8260B	
p,m-Xylene	ND	50.0	ug/kg	1	1845022	11/07/18	11/07/18	EPA 8260B	
o-Xylene	ND	25.0	ug/kg	1	1845022	11/07/18	11/07/18	EPA 8260B	
Total Xylenes	ND	25.0	ug/kg	1	1845022	11/07/18	11/07/18	EPA 8260B	
Surrogate: 1,2-Dichloroethane-d4		*98.9 %*		*70-130*	*1845022*	*11/07/18*	*11/07/18*	*EPA 8260B*	
Surrogate: Toluene-d8		*100 %*		*70-130*	*1845022*	*11/07/18*	*11/07/18*	*EPA 8260B*	
Surrogate: Bromofluorobenzene		*97.9 %*		*70-130*	*1845022*	*11/07/18*	*11/07/18*	*EPA 8260B*	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg	1	1845022	11/07/18	11/07/18	EPA 8015D	
Diesel Range Organics (C10-C28)	ND	25.0	mg/kg	1	1845023	11/07/18	11/08/18	EPA 8015D	
Oil Range Organics (C28-C40+)	ND	50.0	mg/kg	1	1845023	11/07/18	11/08/18	EPA 8015D	
Surrogate: n-Nonane		*108 %*		*50-200*	*1845023*	*11/07/18*	*11/08/18*	*EPA 8015D*	
Surrogate: 1,2-Dichloroethane-d4-MS		*103 %*		*70-130*	*1845022*	*11/07/18*	*11/07/18*	*EPA 8015D*	
Surrogate: Toluene-d8-MS		*92.8 %*		*70-130*	*1845022*	*11/07/18*	*11/07/18*	*EPA 8015D*	
Surrogate: Bromofluorobenzene-MS		*84.9 %*		*70-130*	*1845022*	*11/07/18*	*11/07/18*	*EPA 8015D*	
Anions by 300.0/9056A									
Chloride	**24.8**	20.0	mg/kg	1	1845028	11/08/18	11/08/18	EPA 300.0/9056A	

Huntington Energy LLC	Project Name:	CLU 328	
908 NW 71st St.	Project Number:	06111-0002	**Reported:**
Oklahoma City OK, 73116	Project Manager:	Cathy Smith	11/09/18 15:37

West Wall CLU 328

P811020-03 (Solid)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organic Compounds by 8260									
Benzene	ND	25.0	ug/kg	1	1845022	11/07/18	11/07/18	EPA 8260B	
Toluene	ND	25.0	ug/kg	1	1845022	11/07/18	11/07/18	EPA 8260B	
Ethylbenzene	ND	25.0	ug/kg	1	1845022	11/07/18	11/07/18	EPA 8260B	
p,m-Xylene	ND	50.0	ug/kg	1	1845022	11/07/18	11/07/18	EPA 8260B	
o-Xylene	ND	25.0	ug/kg	1	1845022	11/07/18	11/07/18	EPA 8260B	
Total Xylenes	ND	25.0	ug/kg	1	1845022	11/07/18	11/07/18	EPA 8260B	
Surrogate: 1,2-Dichloroethane-d4		*104 %*	*70-130*		*1845022*	*11/07/18*	*11/07/18*	*EPA 8260B*	
Surrogate: Toluene-d8		*98.6 %*	*70-130*		*1845022*	*11/07/18*	*11/07/18*	*EPA 8260B*	
Surrogate: Bromofluorobenzene		*96.8 %*	*70-130*		*1845022*	*11/07/18*	*11/07/18*	*EPA 8260B*	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg	1	1845022	11/07/18	11/07/18	EPA 8015D	
Diesel Range Organics (C10-C28)	ND	25.0	mg/kg	1	1845023	11/07/18	11/08/18	EPA 8015D	
Oil Range Organics (C28-C40+)	ND	50.0	mg/kg	1	1845023	11/07/18	11/08/18	EPA 8015D	
Surrogate: n-Nonane		*107 %*	*50-200*		*1845023*	*11/07/18*	*11/08/18*	*EPA 8015D*	
Surrogate: 1,2-Dichloroethane-d4-MS		*103 %*	*70-130*		*1845022*	*11/07/18*	*11/07/18*	*EPA 8015D*	
Surrogate: Toluene-d8-MS		*91.3 %*	*70-130*		*1845022*	*11/07/18*	*11/07/18*	*EPA 8015D*	
Surrogate: Bromofluorobenzene-MS		*84.3 %*	*70-130*		*1845022*	*11/07/18*	*11/07/18*	*EPA 8015D*	
Anions by 300.0/9056A									
Chloride	ND	20.0	mg/kg	1	1845028	11/08/18	11/08/18	EPA 300.0/9056A	

Huntington Energy LLC	Project Name:	CLU 328	
908 NW 71st St.	Project Number:	06111-0002	**Reported:**
Oklahoma City OK, 73116	Project Manager:	Cathy Smith	11/09/18 15:37

Base CLU 328

P811020-04 (Solid)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organic Compounds by 8260									
Benzene	ND	25.0	ug/kg	1	1845022	11/07/18	11/07/18	EPA 8260B	
Toluene	ND	25.0	ug/kg	1	1845022	11/07/18	11/07/18	EPA 8260B	
Ethylbenzene	ND	25.0	ug/kg	1	1845022	11/07/18	11/07/18	EPA 8260B	
p,m-Xylene	ND	50.0	ug/kg	1	1845022	11/07/18	11/07/18	EPA 8260B	
o-Xylene	ND	25.0	ug/kg	1	1845022	11/07/18	11/07/18	EPA 8260B	
Total Xylenes	ND	25.0	ug/kg	1	1845022	11/07/18	11/07/18	EPA 8260B	
Surrogate: 1,2-Dichloroethane-d4		*102 %*		*70-130*	*1845022*	*11/07/18*	*11/07/18*	*EPA 8260B*	
Surrogate: Toluene-d8		*98.7 %*		*70-130*	*1845022*	*11/07/18*	*11/07/18*	*EPA 8260B*	
Surrogate: Bromofluorobenzene		*96.3 %*		*70-130*	*1845022*	*11/07/18*	*11/07/18*	*EPA 8260B*	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg	1	1845022	11/07/18	11/07/18	EPA 8015D	
Diesel Range Organics (C10-C28)	ND	25.0	mg/kg	1	1845023	11/07/18	11/08/18	EPA 8015D	
Oil Range Organics (C28-C40+)	ND	50.0	mg/kg	1	1845023	11/07/18	11/08/18	EPA 8015D	
Surrogate: n-Nonane		*103 %*		*50-200*	*1845023*	*11/07/18*	*11/08/18*	*EPA 8015D*	
Surrogate: 1,2-Dichloroethane-d4-MS		*102 %*		*70-130*	*1845022*	*11/07/18*	*11/07/18*	*EPA 8015D*	
Surrogate: Toluene-d8-MS		*91.4 %*		*70-130*	*1845022*	*11/07/18*	*11/07/18*	*EPA 8015D*	
Surrogate: Bromofluorobenzene-MS		*85.0 %*		*70-130*	*1845022*	*11/07/18*	*11/07/18*	*EPA 8015D*	
Anions by 300.0/9056A									
Chloride	ND	20.0	mg/kg	1	1845028	11/08/18	11/08/18	EPA 300.0/9056A	

Huntington Energy LLC	Project Name:	CLU 328	
908 NW 71st St.	Project Number:	06111-0002	**Reported:**
Oklahoma City OK, 73116	Project Manager:	Cathy Smith	11/09/18 15:37

Volatile Organic Compounds by 8260 - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1845022 - Purge and Trap EPA 5030A										
Blank (1845022-BLK1)				Prepared: 11/07/18 1 Analyzed: 11/07/18 2						
Benzene	ND	25.0	ug/kg							
Toluene	ND	25.0	"							
Ethylbenzene	ND	25.0	"							
p,m-Xylene	ND	50.0	"							
o-Xylene	ND	25.0	"							
Total Xylenes	ND	25.0	"							
Surrogate: 1,2-Dichloroethane-d4	*505*		"	*500*		*101*	*70-130*			
Surrogate: Toluene-d8	*494*		"	*500*		*98.8*	*70-130*			
Surrogate: Bromofluorobenzene	*480*		"	*500*		*96.0*	*70-130*			
LCS (1845022-BS1)				Prepared: 11/07/18 1 Analyzed: 11/07/18 2						
Benzene	2250	25.0	ug/kg	2500		89.9	70-130			
Toluene	2290	25.0	"	2500		91.7	70-130			
Ethylbenzene	2340	25.0	"	2500		93.7	70-130			
p,m-Xylene	4660	50.0	"	5000		93.1	70-130			
o-Xylene	2390	25.0	"	2500		95.5	70-130			
Total Xylenes	7040	25.0	"	7500		93.9	70-130			
Surrogate: 1,2-Dichloroethane-d4	*513*		"	*500*		*103*	*70-130*			
Surrogate: Toluene-d8	*508*		"	*500*		*102*	*70-130*			
Surrogate: Bromofluorobenzene	*500*		"	*500*		*99.9*	*70-130*			
Matrix Spike (1845022-MS1)	**Source: P811020-01**			Prepared: 11/07/18 1 Analyzed: 11/07/18 2						
Benzene	2220	25.0	ug/kg	2500	ND	88.7	48-131			
Toluene	2230	25.0	"	2500	ND	89.2	48-130			
Ethylbenzene	2290	25.0	"	2500	ND	91.4	45-135			
p,m-Xylene	4550	50.0	"	5000	ND	91.0	43-135			
o-Xylene	2340	25.0	"	2500	ND	93.8	43-135			
Total Xylenes	6900	25.0	"	7500	ND	91.9	43-135			
Surrogate: 1,2-Dichloroethane-d4	*510*		"	*500*		*102*	*70-130*			
Surrogate: Toluene-d8	*505*		"	*500*		*101*	*70-130*			
Surrogate: Bromofluorobenzene	*503*		"	*500*		*101*	*70-130*			
Matrix Spike Dup (1845022-MSD1)	**Source: P811020-01**			Prepared: 11/07/18 1 Analyzed: 11/08/18 0						
Benzene	2330	25.0	ug/kg	2500	ND	93.2	48-131	4.90	23	
Toluene	2380	25.0	"	2500	ND	95.0	48-130	6.38	24	
Ethylbenzene	2450	25.0	"	2500	ND	97.8	45-135	6.74	27	
p,m-Xylene	4850	50.0	"	5000	ND	97.0	43-135	6.39	27	
o-Xylene	2490	25.0	"	2500	ND	99.6	43-135	6.00	27	
Total Xylenes	7340	25.0	"	7500	ND	97.9	43-135	6.26	27	
Surrogate: 1,2-Dichloroethane-d4	*509*		"	*500*		*102*	*70-130*			
Surrogate: Toluene-d8	*505*		"	*500*		*101*	*70-130*			

Huntington Energy LLC	Project Name:	CLU 328	
908 NW 71st St.	Project Number:	06111-0002	**Reported:**
Oklahoma City OK, 73116	Project Manager:	Cathy Smith	11/09/18 15:37

Volatile Organic Compounds by 8260 - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1845022 - Purge and Trap EPA 5030A										
Matrix Spike Dup (1845022-MSD1)	**Source: P811020-01**			Prepared: 11/07/18 1 Analyzed: 11/08/18 0						
Surrogate: Bromofluorobenzene	*484*		*ug/kg*	*500*		*96.7*	*70-130*			

Huntington Energy LLC	Project Name:	CLU 328	
908 NW 71st St.	Project Number:	06111-0002	**Reported:**
Oklahoma City OK, 73116	Project Manager:	Cathy Smith	11/09/18 15:37

Nonhalogenated Organics by 8015 - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1845022 - Purge and Trap EPA 5030A										
Blank (1845022-BLK1)				Prepared: 11/07/18 1 Analyzed: 11/07/18 2						
Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg							
Surrogate: 1,2-Dichloroethane-d4-MS	*0.517*		"	*0.500*		*103*	*70-130*			
Surrogate: Toluene-d8-MS	*0.461*		"	*0.500*		*92.2*	*70-130*			
Surrogate: Bromofluorobenzene-MS	*0.424*		"	*0.500*		*84.8*	*70-130*			
LCS (1845022-BS2)				Prepared: 11/07/18 1 Analyzed: 11/07/18 2						
Gasoline Range Organics (C6-C10)	53.9	20.0	mg/kg	50.0		108	70-130			
Surrogate: 1,2-Dichloroethane-d4-MS	*0.637*		"	*0.500*		*127*	*70-130*			
Surrogate: Toluene-d8-MS	*0.430*		"	*0.500*		*86.0*	*70-130*			
Surrogate: Bromofluorobenzene-MS	*0.458*		"	*0.500*		*91.5*	*70-130*			
Matrix Spike (1845022-MS2)		**Source: P811020-01**		Prepared: 11/07/18 1 Analyzed: 11/08/18 0						
Gasoline Range Organics (C6-C10)	58.1	20.0	mg/kg	50.0	ND	116	70-130			
Surrogate: 1,2-Dichloroethane-d4-MS	*0.682*		"	*0.500*		*136*	*70-130*			*Surr1*
Surrogate: Toluene-d8-MS	*0.437*		"	*0.500*		*87.4*	*70-130*			
Surrogate: Bromofluorobenzene-MS	*0.462*		"	*0.500*		*92.4*	*70-130*			
Matrix Spike Dup (1845022-MSD2)		**Source: P811020-01**		Prepared: 11/07/18 1 Analyzed: 11/08/18 0						
Gasoline Range Organics (C6-C10)	52.9	20.0	mg/kg	50.0	ND	106	70-130	9.50	20	
Surrogate: 1,2-Dichloroethane-d4-MS	*0.633*		"	*0.500*		*127*	*70-130*			
Surrogate: Toluene-d8-MS	*0.430*		"	*0.500*		*86.0*	*70-130*			
Surrogate: Bromofluorobenzene-MS	*0.455*		"	*0.500*		*90.9*	*70-130*			

envirotech
Analytical Laboratory

Huntington Energy LLC	Project Name:	CLU 328	
908 NW 71st St.	Project Number:	06111-0002	**Reported:**
Oklahoma City OK, 73116	Project Manager:	Cathy Smith	11/09/18 15:37

Nonhalogenated Organics by 8015 - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1845023 - DRO Extraction EPA 3570										
Blank (1845023-BLK1)				Prepared: 11/07/18 1 Analyzed: 11/08/18 1						
Diesel Range Organics (C10-C28)	ND	25.0	mg/kg							
Oil Range Organics (C28-C40+)	ND	50.0	"							
Surrogate: n-Nonane	*42.8*		"	*50.0*		*85.6*	*50-200*			
LCS (1845023-BS1)				Prepared: 11/07/18 1 Analyzed: 11/08/18 1						
Diesel Range Organics (C10-C28)	486	25.0	mg/kg	500		97.1	38-132			
Surrogate: n-Nonane	*43.1*		"	*50.0*		*86.2*	*50-200*			
Matrix Spike (1845023-MS1)	**Source: P811020-01**			Prepared: 11/07/18 1 Analyzed: 11/08/18 1						
Diesel Range Organics (C10-C28)	460	25.0	mg/kg	500	ND	92.0	38-132			
Surrogate: n-Nonane	*36.7*		"	*50.0*		*73.4*	*50-200*			
Matrix Spike Dup (1845023-MSD1)	**Source: P811020-01**			Prepared: 11/07/18 1 Analyzed: 11/08/18 0						
Diesel Range Organics (C10-C28)	464	25.0	mg/kg	500	ND	92.7	38-132	0.761	20	
Surrogate: n-Nonane	*53.9*		"	*50.0*		*108*	*50-200*			

Huntington Energy LLC	Project Name:	CLU 328	
908 NW 71st St.	Project Number:	06111-0002	**Reported:**
Oklahoma City OK, 73116	Project Manager:	Cathy Smith	11/09/18 15:37

Anions by 300.0/9056A - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1845028 - Anion Extraction EPA 300.0/9056A										
Blank (1845028-BLK1)				Prepared & Analyzed: 11/08/18 1						
Chloride	ND	20.0	mg/kg							
LCS (1845028-BS1)				Prepared & Analyzed: 11/08/18 1						
Chloride	262	20.0	mg/kg	250		105	90-110			
Matrix Spike (1845028-MS1)	**Source: P811020-01**			Prepared & Analyzed: 11/08/18 1						
Chloride	271	20.0	mg/kg	250	ND	108	80-120			
Matrix Spike Dup (1845028-MSD1)	**Source: P811020-01**			Prepared & Analyzed: 11/08/18 1						
Chloride	274	20.0	mg/kg	250	ND	109	80-120	1.01	20	

Huntington Energy LLC	Project Name:	CLU 328	
908 NW 71st St.	Project Number:	06111-0002	**Reported:**
Oklahoma City OK, 73116	Project Manager:	Cathy Smith	11/09/18 15:37

Notes and Definitions

Surr1	Surrogate recovery was outside quality control limits.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
RPD	Relative Percent Difference
**	Methods marked with ** are non-accredited methods.

Project Information | Chain of Custody | Page 1 of 1

Page 13 of 13

Client:	Huntington Energy LLC
Project:	KLU 328
Project Manager:	R Lackey
Address:	908 NW 71st Street
City, State, Zip	Oklahoma City OR 73116
Phone:	405 840 9876 Ex 129 Cathy
Email:	CSmith@huntingtonenergy.com

Report Attention

Report due by:	
Attention:	Cathy Smith
Address:	908 NW 71st Street
City, State, Zip	Oklahoma City OK 73116
Phone:	405-840 9876 Ex 129
Email:	CSmith@huntingtonenergy.com

Lab Use Only

Lab WO# P811020 | Job Number 01all-0002

TAT: 1D ✓ | 3D

EPA Program: RCRA | CWA | SDW

State: NM | CO | UT

Analysis and Method

Time Sampled	Date Sampled	Matrix	No Containers	Sample ID	Lab Number	DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Metals 6010	Chloride 300.0	TPH 418.1	Remarks
10:13 AM	11-7-18		1	South Wall KLU 328	1	X	X	X			X		
10:21 AM	11-7-18		1	North Wall KLU 328	2	X	X	X			X		
10:25 AM	11-7-18		1	West Wall KLU 328	3	X	X	X			X		
10:22 AM	11-7-18		1	Base KLU 328	4	X	X	X			X		

Additional Instructions:

I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabelling the sample location, date or time of collection is considered fraud and may be grounds for legal action. Sampled by: Ron Lackey

Samples requiring thermal preservation must be received on ice the day they are sampled or received packed in ice at an avg temp above 0 but less than 6 °C on subsequent days.

Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time
	11-7-18	1:35 PM		11-7-18	13:35
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time

Lab Use Only
Received on ice: (Y) / N
T1 T2 T3
AVG Temp °C 4

Sample Matrix: **S** - Soil, **Sd** - Solid, **Sg** - Sludge, **A** - Aqueous, **O** - Other

Container Type: **g** - glass, **p** - poly/plastic, **ag** - amber glass, **v** - VOA

Note: Samples are discarded 30 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.

envirotech Analytical Laboratory
5796 US Highway 64, Farmington, NM 87401 | Ph (505) 632-0615 | Fx (505) 632-1865
Three Springs • 65 Mercado Street, Suite 115, Durango, CO 81303 | Ph (970) 259-0615 | Fx (800) 362-1879
envirotech-inc.com
laboratory@envirotech-inc.com

HUNTINGTON ENERGY, L.L.C.
CANYON LARGO UNIT #328
SEC 5-24N-6W
API#: 30-039-23266
RIO ARRIBA COUNTY, NEW MEXICO

Summary of Below Grade Tank Assessment, Remediation and Closure:

On September 4, 2018, Jonathan Kelly with the New Mexico Oil Conservation Division sent an email to Cathy Smith regarding several wells that had compliance issues. The Canyon Largo Unit #328 was one of the wells on the list. Jonathan listed the following as issues on the Canyon Largo Unit #328: "Sidewalls to base of BGT is not visible, tank is filing in, netting no longer appropriately covers tank to keep animals out on the NE side." When Huntington began working on the location, the contamination was discovered. This contamination occurred before Huntington Energy took over operations.

On September 17, 2018, Ron Lackey, Huntington Energy's Field Supervisor, contacted Vanessa Fields with the NMOCD about finding contaminated soil around the BGT when crews began work on the location. On September 18th, work began to dig up and haul out the soil. A liner was also used to pile the contaminated soil. This work continued until October 9th, when soil samples were taken. This soil sample test failed, so work continued. Heavy equipment and many trucks were used to send contaminated soil to IEI or Envirotech. A log of cubic yards of dirt and dates is attached to the C-141 report. Clean soil was also brought in during the dig. On November 7, 2018, another soil sample was taken, and passed. Huntington Energy emailed a copy of the final results and were given approval from Vanessa Fields to fill in the hole. The hole was approximately 60' wide X 80' long X 40' deep. It was not dug as a rectangle, but a triangular prism. The total amount of contaminated soil taken out of the hole was 2,980 cu yds.

The 72 hour notices for both soil sample tests were emailed to the NMOCD and BLM. Pictures are attached of the location after the hole was filled in and location was leveled. There was not a schedule for remediation due to the immediate response to clean out the location and haul off the contaminated soil.

CANYON LARGO UNIT #328
Sec 5-24N-6W
Rio Arriba Co., NM
API#: 30-039-23266

***DAILY LOG:**

*Surface dimensions of the hole were 60' wide X 80' long X 40' deep. It was not dug as a rectangle, but a triangular prism.
*As shown on the Contaminated Soil and Clean Soil Log, the total cubic yards was 2,980 Cu Yds removed from the hole.
*Fencing installed around location during the dig.
*Contaminated Soil hauled off to IEI and Envirotech. Clean soil delivered and set on ground during dig.

9/17/2018	Ron Lackey, Huntington Energy Field Supervisor notifies Vanessa Fields w/NMOCD of contaminated soil when working on location as per email dated 9/4/18 from Jonathan Kelly w/NMOCD that stated: "Sidewalls to base of BGT is not visible; tank is filling in, netting no longer appropriately covers tank to keep animals out on the NE side."
9/18/2018	Dig up contaminated soil, haul out
9/19/2018	Dig up contaminated soil; load trucks; haul out.
9/24/2018	Lay out Reinforced Liner to put contaminated dirt on. Start stock piling dirt to load trucks.
9/25/2018	Load trucks with contaminated soil; continue digging.
9/26/2018	Load trucks with contaminated soil.
10/1/2018	Dug out sidewalls to be able to dig deeper in pit for testing.
10/2/2018	Clean out bottom; pick up parts to move pipeline off location and remove meter run
10/4/2018	Finish cleaning up the hole and the location
10/8/2018	Make hole more accessible for sampling the next day. Move equipment to the side.
10/9/2018	Took soil samples. (Test failed.) NMOCD and BLM onsite during testing.
10/15/2018	Resume digging and piling up for trucks to be loaded the following day.
10/16/2018	Continue digging and loading trucks with contaminated dirt.
10/17/2018	Continue digging and loading trucks.
10/18/2018	Continue digging and loading trucks.
10/19/2019	Continue digging and loading trucks
10/22/2018	Continue digging. Pile up dirt.
10/26/2018	Continue digging and loading trucks.
10/29/2018	Continue digging and loading trucks.
10/30/2018	Continue digging and loading trucks.
11/1/2018	Continue digging and loading trucks.
11/2/2018	Load trucks and push up clean material.
11/7/2018	Soil Sample Test: Passed. BLM and NMOCD onsite during testing.
11/13/2018	Approval given from Vanessa Fields with NMOCD to begin filling in the hole.
11/14/2018	Push Clean Dirt into hole. Clean soil has been piled up on location during the dig.
11/15/2018	Continue backfilling hole and packing.
11/16/2018	Loaded trucks; backfililng hole with clean soil.
11/20/2018	Loaded trucks. Backfill and pack hole.
11/21/2018	Load trucks. Filling in hole and leveling.
11/27/2018	Load trucks. Finish filling in hole and leveling.

Project Information | Chain of Custody | Page 1 of 1

Page 13 of 13

Client:	Huntington Energy LLC
Project:	ALU 328
Project Manager:	R Lackey
Address:	908 NW 71st Street
City, State, Zip	Oklahoma City OR 73116
Phone:	405 840 9876 Ex 129 Cathy
Email:	CSmith@huntingtonenergy.com

Report Attention

Report due by:	
Attention:	Cathy Smith
Address:	908 NW 71st Street
City, State, Zip	Oklahoma City OR 73116
Phone:	405-840-9876 Ex 129
Email:	CSmith@huntingtonenergy.com

Lab Use Only

Lab WO#	Job Number	TAT 1D	TAT 3D	EPA Program RCRA	EPA Program CWA	EPA Program SDW
P811020	01all-0002	✓				

State: NM | CO | UT | AZ

Time Sampled	Date Sampled	Matrix	No Containers	Sample ID	Lab Number	DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Metals 6010	Chloride 300.0	TPH 418.1	Remarks
10:13AM	11-7-18		1	South Wall ALU 328	1	X	X	X			X		
10:21AM	11-7-18		1	North Wall ALU 328	2	X	X	X			X		
10:25AM	11-7-18		1	West Wall ALU 328	3	X	X	X			X		
10:22AM	11-7-18		1	Base ALU 328	4	X	X	X			X		

Additional Instructions:

I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabelling the sample location, date or time of collection is considered fraud and may be grounds for legal action. Sampled by: Ron Lackey

Samples requiring thermal preservation must be received on ice the day they are sampled or received packed in ice at an avg temp above 0 but less than 6 °C on subsequent days.

Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time
	11-7-18	1:35 PM		11-7-18	13:35
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time

Lab Use Only
Received on ice: (Y) / N
T1 T2 T3
AVG Temp °C 4

Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other

Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA

Note: Samples are discarded 30 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above boratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.

envirotech Analytical Laboratory
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Three Springs • 65 Mercado Street, Suite 115, Durango, CO 81301 | Ph (970) 259-0615 | Fx (800) 362-1879
envirotech-inc.com
laboratory@envirotech-inc.com

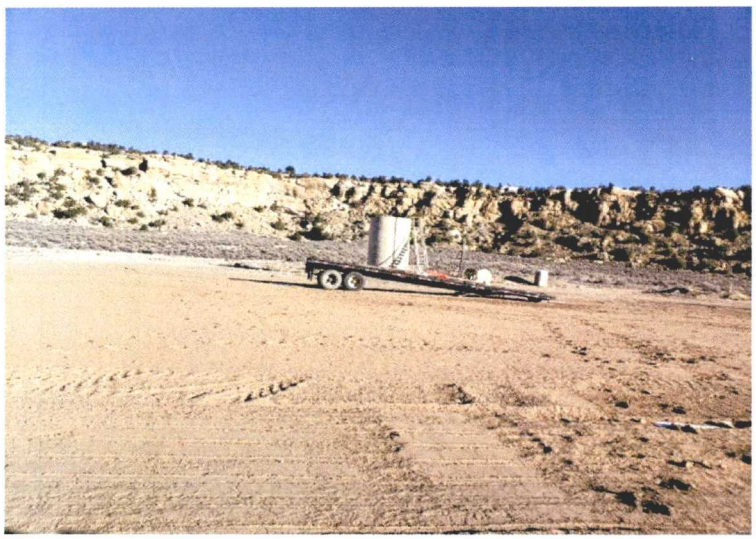
CANYON LARGO UNIT #328
Sec 5-24N-6W
Rio Arriba Co., NM
API#: 30-039-23266

CONTAMINATED SOIL			CLEAN SOIL	
Date	**Cu Yd**		**Date**	**Cu Yd**
IEI				
9/18/2018	60			
9/19/2018	36			
Envirotech Landfarm 2 Unit 5			**Envirotech Clean Fill**	
9/25/2018	100		9/25/2018	100
9/25/2018	40		9/25/2018	40
9/26/2018	112		9/26/2018	52
9/26/2018	40		9/26/2018	20
10/9/2018		Soil Test-failed		
10/16/2018	138		10/16/2018	92
10/16/2018	20		10/16/2018	20
10/17/2018	90		10/17/2018	108
10/17/2018	138		10/17/2018	138
10/17/2018	54		10/17/2018	54
10/17/2018	30		10/17/2018	30
10/17/2018	54		10/17/2018	36
10/18/2018	102		10/18/2018	100
10/18/2018	90		10/18/2018	90
10/18/2018	54		10/18/2018	54
10/18/2018	54		10/18/2018	54
10/18/2018	20		10/18/2018	30
10/19/2018	90		10/19/2018	108
10/19/2018	36		10/19/2018	54
10/19/2018	126		10/19/2018	126
10/26/2018	72		10/26/2018	72
10/26/2018	36		10/26/2018	36
10/26/2018	20		10/26/2018	20
10/29/2018	80		10/29/2018	72
10/29/2018	162		10/29/2018	162
10/29/2018	30		10/29/2018	30
10/29/2018	36		10/29/2018	36
10/29/2018	18		10/29/2018	36
10/30/2018	108		10/30/2018	108
10/30/2018	184		10/30/2018	172
10/30/2018	30		10/30/2018	30
10/30/2018	18		11/1/2018	162
11/1/2018	162		11/1/2018	108
11/1/2018	108		11/1/2018	54
11/1/2018	54		11/2/2018	36
11/2/2018	36		11/2/2018	108
11/2/2018	108		11/2/2018	72
11/2/2018	72		11/2/2018	10
11/2/2018	10		11/16/2018	36
11/7/2018		**Soil Test - Passed**		

11/16/2018	30	11/16/2018	30
11/16/2018	36	11/20/2018	36
11/20/2018	30	11/21/2018	30
11/21/2018	20	11/27/2018	120
11/27/2018	24	11/27/2018	30
11/27/2018	12	11/27/2018	24
	2980		**2936**

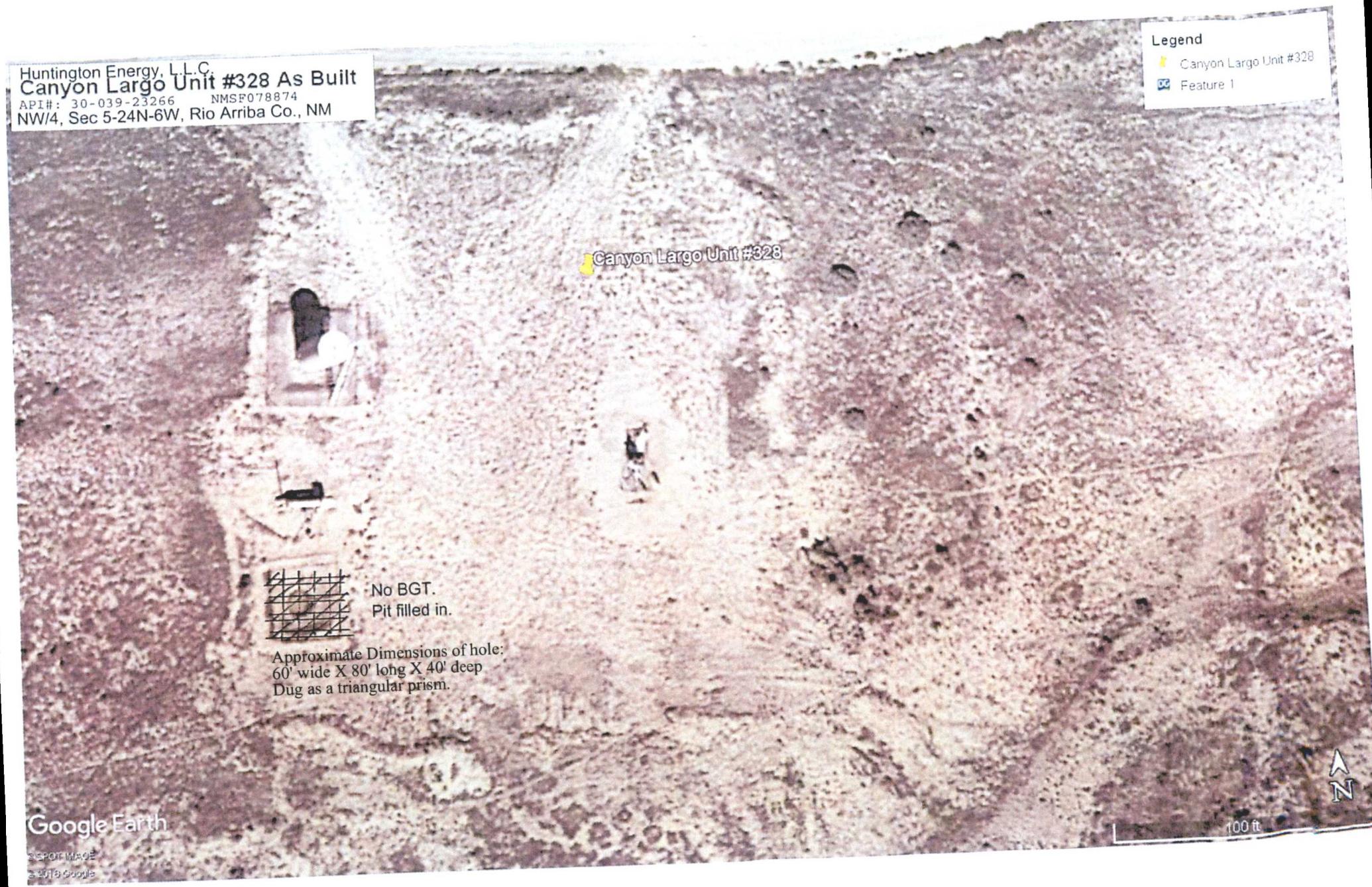
CANYON LARGO UNIT #328
API #: 30-039-23266
SEC 5-24N-6W
RIO ARRIBA CO., NM

BGT CLOUSRE: 11/27/18

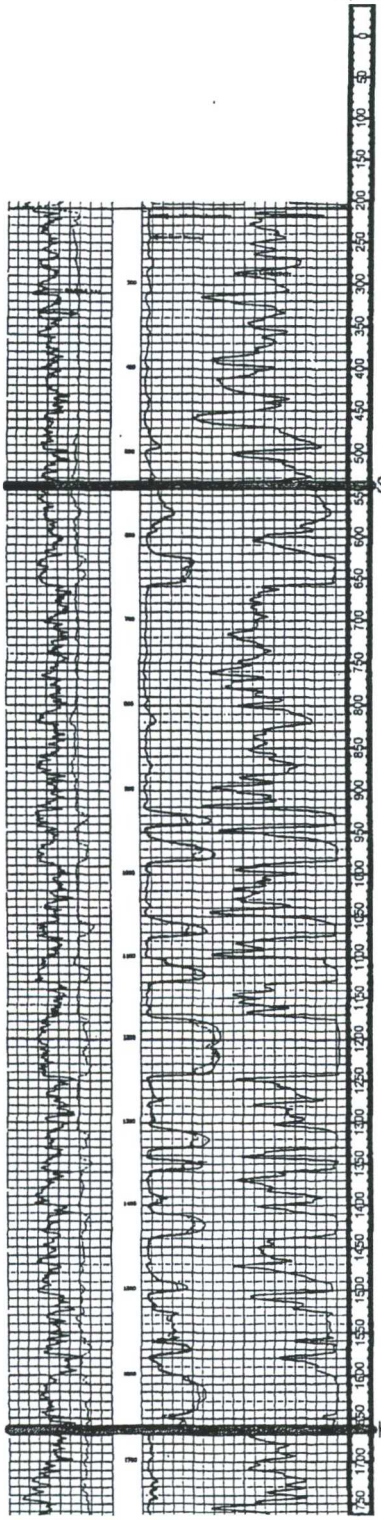


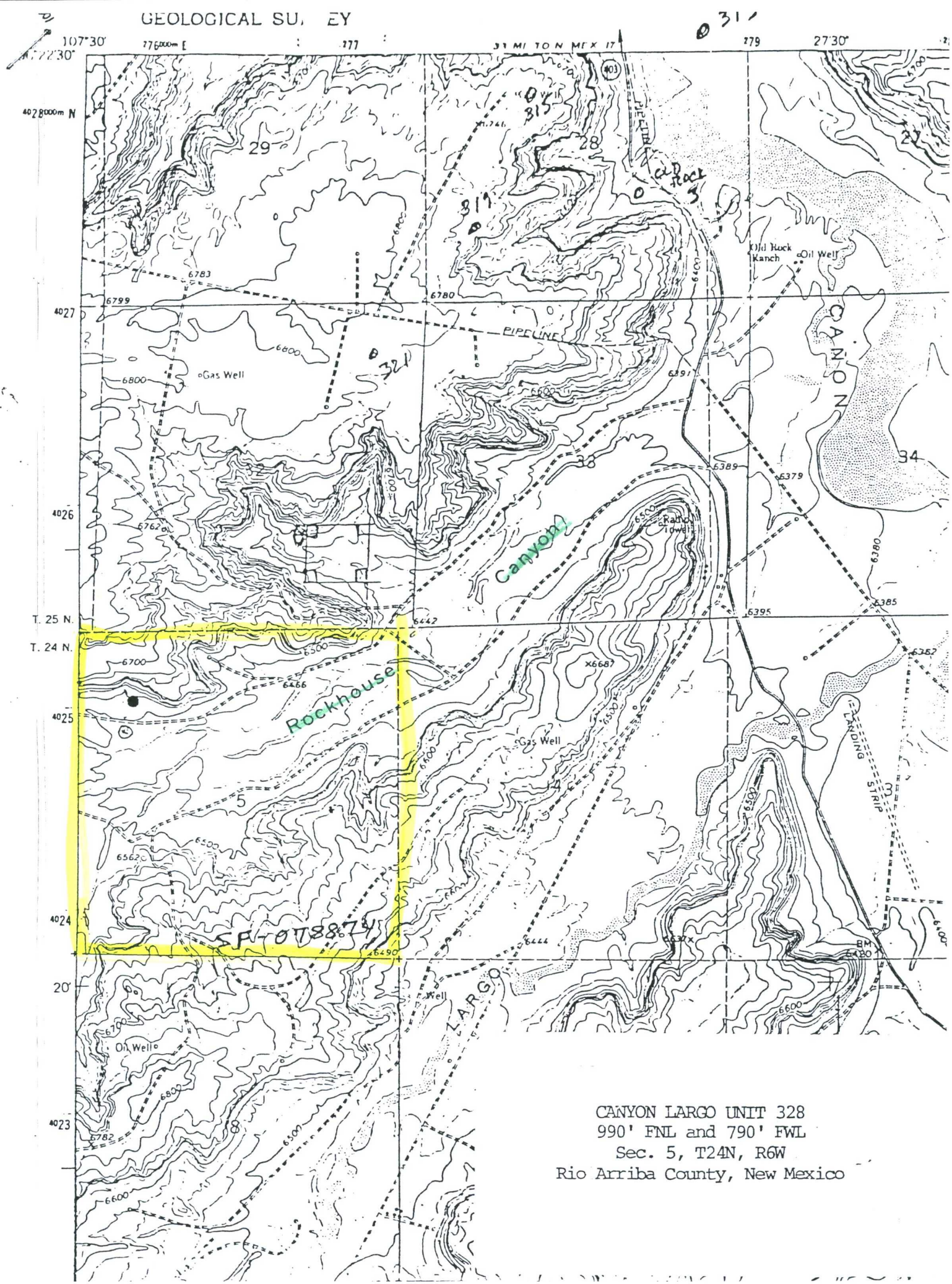
Canyon Largo Unit #328
Sec 5-24N-6W
Rio Arriba Co., NM

BGT Cleanup:
September 24, 2018


Huntington Energy, L.L.C.
Canyon Largo Unit #328 As Built
API#: 30-039-23266 NMSF078874
NW/4, Sec 5-24N-6W, Rio Arriba Co., NM
Legend
Canyon Largo Unit #328
Feature 1
Canyon Largo Unit #328
No BGT.
Pit filled in.
Approximate Dimensions of hole:
60' wide X 80' long X 40' deep
Dug as a triangular prism.
N
100 ft
Google Earth

CANYON LARGO UNIT
328
T24N R6W S5
19,005
233,802
7,900





CANYON LARGO UNIT 328
990' FNL and 790' FWL
Sec. 5, T24N, R6W
Rio Arriba County, New Mexico