State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised Feb. 26, 2007

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to Appropriate District Office 5 Copies

	I.	RI	EQUE	EST FO	R ALL	OWABLE	AND AUT	НО	RIZATION	TO TR	ANSI	PORT
<sup>1</sup> Operator name and Address							<sup>2</sup> OGRID Number					
Hilcorp Energy Company								372171				
P.O. Box 470	00								<sup>3</sup> Reason for Filing Code/ Effective Date			
Farmington,	NM 87	7499									RC	
<sup>7</sup> Property Code 8 Property Name 318432 San J									***************************************	6 Pool	Code	
30-039-204	130			Blanco-Mesaverde						72319		
<sup>7</sup> Property C	ode		8 Prop	erty Nan	ne					9 Well	Numbe	er
318432			-	San Juan 28-7 Unit						155		
II. 10 Su	II. 10 Surface Location											
Ul or lot no.	Section To		wnship Rang		Lot Idn	Feet from the North/SouthLine		Feet from the	East/West line		County	
K	K 22 27		7N	07W		1650	SOUTH	H	1650	WES	T	Rio Arriba
11 Bottom Hole Location												
UL or lot no.	Section	n Tow	vnship	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/Wes	t line	County
K												
12 Lse Code 13 Producing Method		ethod	14 Gas Co	onnection	15 C-129 Permit Number		16 (	C-129 Effective	129 Effective Date 17		29 Expiration Date	
F Code			Da	ate								
III. Oil and Gas Transporters												
18 Transpor		AD A THE	порог	-		19 Transpor	ter Name				T	<sup>20</sup> O/G/W
OGRID						and Ad		-				0/3/11
248440 Western Refining								0				

OGRID	17 Transporter Name and Address	<sup>20</sup> O/G/W
248440	Western Refining	O
151618	Enterprise	G
	MMOCD	
	IAN 09 2019	
	DISTRICT III	

IV. Well Completion Data

<sup>21</sup> Spud Date 10/03/1971 22 Ready Date 4/27/2018		-	<sup>23</sup> TD 7575'	<sup>24</sup> PBTD 7558'	<sup>25</sup> Perforations 4386'- 5460'			
<sup>27</sup> Hole Size		<sup>28</sup> Casing	& Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement		
13 3/4"		9 5/8",	32.3#, H-40	209'		190 sx		
8 3/4" & 7 7/8"		4 1/2", 10.5	# & 11.6#, K-55	7575'		575 sx		
		2 3/8"	, 4.7#, J-55	7408'				

V. Well Test	Data						
31 Date New Oil	32 Gas Delivery Date	33 Test Date	34 Test Length	35 Tbg. Pressure	36 Csg. Pressure		
NA	4/28/2018	4/20/2018	1 hr	100- psi	0- psi		
<sup>37</sup> Choke Size	<sup>37</sup> Choke Size <sup>38</sup> Oil		<sup>40</sup> Gas		41 Test Method		
1"	0	9 bbl	110 mcf		Flowing		
	at the rules of the Oil Conse		1-31-19 OIL CONSERVATION DIVISION				
	and that the information giv						
	of my knowledge and belie	t.	1 / 1-23-19				
Signature:	cisture Le 100	K	Approved by: Frank Jell				
Printed name:		5	Title: T + C C C C C C C C C C C C C C C C C C				
	Christine Brock		1 4 C SUDOLUISOV				
Title:			Approval Date:				
0	perations Regulatory Tech	ı Sr.	1.25.19				
E-mail Address:							
	cbrock@hilcorp.com						
Date: 1/8/2018	Phone: (505) 3	324-5155	<b>b</b> .				
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