

Submit To: Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017																																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							1. WELL API NO. 30-045-24649																														
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)							2. Type of Lease ☐ STATE ☒ FEE ☐ FED/INDIAN 3. State Oil & Gas Lease No.																														
7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☒ DIFFERENT RESERVOIR ☐ OTHER							5. Lease Name or Unit Agreement Name Garcia Gas Com B 6. Well Number: 1E																														
8. Name of Operator HILCORP ENERGY COMPANY 10. Address of Operator 382 ROAD 3100, AZTEC NM 87410							9. OGRID 372171 11. Pool name or Wildcat Blanco Mesaverde																														
12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>Unit Ltr</td> <td>Section</td> <td>Township</td> <td>Range</td> <td>Lot</td> <td>Feet from the</td> <td>N/S Line</td> <td>Feet from the</td> <td>E/W Line</td> <td>County</td> </tr> <tr> <td>Surface: M</td> <td>21</td> <td>29N</td> <td>10W</td> <td></td> <td>790</td> <td>SOUTH</td> <td>590</td> <td>WEST</td> <td>San Juan</td> </tr> <tr> <td>BH:</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table>							Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface: M	21	29N	10W		790	SOUTH	590	WEST	San Juan	BH:										FEB 04 2019 DISTRICT III
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Surface: M	21	29N	10W		790	SOUTH	590	WEST	San Juan																												
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13. Date Spudded 01/25/1981		14. Date T.D. Reached 02/06/1981		15. Date Rig Released 1/30/2019		16. Date Completed (Ready to Produce) 1/30/2019		17. Elevations (DF and RKB, RT, GR, etc.) 5471' GL																													
18. Total Measured Depth of Well 6509'			19. Plug Back Measured Depth 6316'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run CBL																														
22. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde 3755' - 4318'																																					
CASING RECORD (Report all strings set in well)																																					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD																													
9-5/8"		32.3#, J-55		296'		12 - 1/4"		375 sx																													
4-1/2"		10.50#, J-55		6453'		7-7/8"		1285 sx																													
24. LINER RECORD																																					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD																																
					SIZE	DEPTH SET	PACKER SET																														
					2-3/8"	6252'																															
26. Perforation record (interval, size, and number) Point Lookout w/.38" @ 1 spf 4068' - 4318' = 26 holes Menefee w/.34" @ 1 spf 3755' - 4016' = 23 holes Total MV holes = 49					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3755' - 4318'</td> <td>FRAC W/ 235,658 foam gals of 70Q slick water, 2,000 gals 15% HCL, 20 RCN balls, 300,060 #'s 20/40 AZ sand, 2,505,928 scf N2, Flush - 23 foam bbls.</td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3755' - 4318'	FRAC W/ 235,658 foam gals of 70Q slick water, 2,000 gals 15% HCL, 20 RCN balls, 300,060 #'s 20/40 AZ sand, 2,505,928 scf N2, Flush - 23 foam bbls.																								
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28. PRODUCTION																																					
Date First Production 1/31/19		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing																															
Date of Test 1/24/2019	Hours Tested 1	Choke Size 38/64	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 103 MCF	Water - Bbl. 15 BBL	Gas - Oil Ratio N/A																														
Flow Tubing Press.. 740 psi	Casing Pressure N/A	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 2472 MCF/D	Water - Bbl. 360 BBL	Oil Gravity - API - (Corr.) N/A																															
29. Disposition of Gas (Sold, used for fuel, vented, etc.) FLARED							30. Test Witnessed By Alberto Parra																														
31. List Attachments																																					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date: 1/30/2019																														
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																																					
Latitude			Longitude			NAD83																															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																					
Signature <i>Christine Brock</i> E-mail Address cbrock@hilcorp.com			Printed Name Christine Brock			Title: Operations/Regulatory Tech-Sr. Date 2/4/19																															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 547'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 700'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1409'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 1753'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 3393'	T. Leadville
T. Queen	T. Silurian	T. Menefee 3438'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 4067'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 4443'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 5273'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 6054'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 6116'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology