

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOCD  
DEC 19 2018  
DISTRICT 111

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Zones  Hydraulic Fracturing  
 Other: DEEPENED THEN HORIZONTAL

2. Name of Operator  
TACITUS LLC  
 3. Address  
2100 CORTLAND DRIVE, FARMINGTON NM 87401  
 3a. Phone No. (Include area code)  
403-400-0459

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 737' FNL, 2040' FWL SEC 16 T26N R18W (NEW SURVEY C-102)  
 At surface  
 A) 1456' FNL, 1540' FWL SEC 16 T26N R18W  
 At top prod. interval reported below B) 1548' FNL, 725' FWL SEC 16 T26N R18W  
 At total depth 1615' FNL, 1490' FEL SEC 17 T26N R18W

14. Date Spudded  
11/14/1973 ORIGINAL  
 15. Date T.D. Reached  
9/29/2018  
 16. Date Completed 9/29/2018  
 D & A  Ready to Prod.

18. Total Depth: MD 10000'  
TVD 6566'  
 19. Plug Back T.D.: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
SCIENTIFIC MWD GAMMA RAY LATERAL #1 & SIDETRACK #1

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/4"	13 3/8"	48#	0'	98'		125		SURFACE	
12 1/4"	9 5/8"	32#	0'	1509'		575		SURFACE	
8 3/4"	7"	20/23#	0'	6515'		1250		DV @ 4641'	
6 1/8"	5 1/2" P110	17#	0'	7778'		170 sx	41.2 bbls	2938' (Calc)	
4-3/4"	Open Hole		7778'	10,000'					

24. Tubing Record

Size	Dept Set (MD)	Packer Dept (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7072'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MSSP LEADVILLE	6940' MD	7778' MD	BEHIND-PIPE		NONE	FUTURE COMPLETION
B) MSSP LEADVILLE	7778' MD	10000' MD	OPEN-HOLE		NONE	OPEN-HOLE
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Post hydraulic fracturing chemical disclosures on FracFocus.org  
 Depth Interval: NONE  
 Amount, Type of Material and Date of Chemical Disclosure upload on FracFocus.org: NONE

28. Production - Interval A

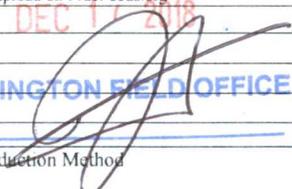
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

DEC 17 2018  
 FARMINGTON FIELD OFFICE  
 By: 

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ➔	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➔	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ➔	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➔	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

HERMOSA PSLV D 6523' MD, 6403' TVD  
 PINKERTON TRAIL 6523' MD, 6430' TVD  
 MOLAS 6740' MD, 6529' TVD  
 LEADVILLE 6940' MD, 6601' TVD

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
LEADVILLE (LDVL)	6940' MD	TD IN LDVL	LIMESTONE AND FEW MUDSTONES INTERBEDDED		6940' MD, 6601' TVD

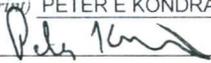
32. Additional remarks (include plugging procedure)

9/10/2018 LATERAL #1 PLUGGED AND ABANDONED DETAILED ON PREVIOUS SUNDRY  
 9/16-9/29/2018 DRILLED SIDETRACK #1

33. Indicate which items have been attached by placing a check in the appropriate boxes

- Electrical/Mechanical Logs (1 full set req'd)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
  Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) PETER E KONDRAT      Title AGENT-GEOLOGIST  
 Signature       Date 12/10/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.