

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017																
		1. WELL API NO. 30-045-25146																
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No. E-6515																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name State B Gas Com																
		6. Well Number: 1E																
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator HILCORP ENERGY COMPANY		9. OGRID 372171																
10. Address of Operator 382 ROAD 3100, AZTEC NM 87410		11. Pool name or Wildcat Blanco Mesaverde																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	E	16	29N	10W		1800	NORTH	1180	WEST	San Juan								
BH:																		
13. Date Spudded 12/17/1981	14. Date T.D. Reached 12/29/1981	15. Date Rig Released 01/31/2019 RC		16. Date Completed (Ready to Produce) 01/31/2019 RC		17. Elevations (DF and RKB, RT, GR, etc.) 5772' GL												
18. Total Measured Depth of Well 6792'		19. Plug Back Measured Depth 6742'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run CBL												
22. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde 3200' - 4400'																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8-5/8"		24#, K-55		425'		12 - 1/4"		300 sx										
4-1/2"		10.50#, J-55		6786'		7-7/8"		1296 sx										
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN														
					25. TUBING RECORD													
SIZE		DEPTH SET		PACKER SET														
2-3/8" J-55		6599'																
26. Perforation record (interval, size, and number) Point Lookout 4418' - 4645', .34" dia, 1 SPF = 34 holes Menefee 4100' - 4369', .34" dia, 1 SPF = 23 holes <div style="text-align: center; color: red; font-weight: bold;">FEB 08 2019</div> <div style="text-align: center; color: blue; font-weight: bold;">DISTRICT III</div>																		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4100' - 4645'</td> <td>Acidize & frac w/217,176 gals 65Q slickwater @ 35 BPM, 299,340# 20/40 AZ sand, 2.5M SCF N2, 25 BBL flush, 2000 gal 15% HCL</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>											DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4100' - 4645'	Acidize & frac w/217,176 gals 65Q slickwater @ 35 BPM, 299,340# 20/40 AZ sand, 2.5M SCF N2, 25 BBL flush, 2000 gal 15% HCL				
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28. PRODUCTION																		
Date First Production 2/2/2019		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing												
Date of Test 1/26/2019	Hours Tested 1	Choke Size 30/64"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 33 MCF	Water - Bbl. 6	Gas - Oil Ratio N/A											
Flow Tubing Press., 400	Casing Pressure N/A	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 792 MCF/D	Water - Bbl. 144	Oil Gravity - API - (Corr.) N/A												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <div style="text-align: center;">VENTED</div>							30. Test Witnessed By Adam Velasquez											
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:											
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude _____ Longitude _____ NAD83																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature <i>Cherylene Weston</i>		Printed Name: <u>Cherylene Weston</u> Title: <u>Operations/Regulatory Tech-Sr.</u> Date: <u>2-6-19</u>																
E-mail Address <u>cweston@hilcorp.com</u>																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 860'	T. Chinle
T. Salt	T. Strawn	T. Kirtland 1017'	T. Permian
B. Salt	T. Atoka	T. Fruitland 1713'	T. Penn A"
T. Yates	T. Miss	T. Pictured Cliffs 2116'	T. Penn. "B"
T. 7 Rivers	T. Devonian	T. Lewis 2216'	T. Penn. "C"
T. Queen	T. Silurian	T. Chacra 3100' top MV 3510'	T. Penn. "D"
T. Grayburg	T. Montoya	T. Cliff House 3753'	T. Leadville
T. San Andres	T. Simpson	T. Menefee 3790'	T. Madison
T. Glorieta	T. McKee	T. Point Lookout 4410'	T. Elbert
T. Paddock	T. Ellenburger	T. Mancos 4777'	T. McCracken
T. Blinebry	T. Gr. Wash	T. Gallup 5615'	T. Ignacio Otzte
T. Tubb	T. Delaware Sand	Base Greenhorn 6374'	T. Granite
T. Drinkard	T. Bone Springs	T. Dakota 6433'	
T. Abo	T.	T. Morrison	
T. Wolfcamp	T.	T. Todilto	
T. Penn	T.	T. Entrada	
T. Cisco (Bough C)	T.	T. Wingate	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

NMOC D

FEB 08 2019

DISTRICT III