

JAN 29 2013

Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
N00C14205382

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.
NMNM135218X

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
W ESCAVADA UNIT #305H

2. Name of Operator
Enduring Resources IV, LLC

9. API Well No.
30-043-21309

3a. Address
200 Energy Court Farmington NM 87401

3b. Phone No. (include area code)
505-636-9743

10. Field and Pool or Exploratory Area
ESCAVADA W; MANCOS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SHL: 497' FSL & 220' FWL Sec 17 T22N R7W
BHL: 2301' FSL & 570' FEL Sec 12 T22N R8W**

11. Country or Parish, State
Sandoval, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water ShutOff
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other FINAL CASING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/18/18- Tested 9-5/8" casing , 1500 High. 30 min
Test BOP as follows: Tested Blind Rams (250 psi Low for 5 min, 3000 psi High for 10 min). Tested Pipe Rams (250 psi Low for 5 min, 3000 psi High for 10 min). Tested Annular Preventer (250 psi Low for 5 min, 1500 psi High for 10 min) and perform accumulator function test. **All tests good and recorded on chart.**

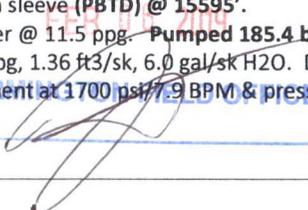
12/19/18 thru 12/22/18- Drilling 8-1/2" hole.

12/23/18- TD 8-1/2" @ 15745'

12/24/18- Run 5-1/2" Production Casing , 371 Jts of 5-1/2", 17# P-110, LT&C, csng set @ 15724', frac initiation sleeve (PBTD) @ 15595'.
Off-line Cement: Cement Summary: Filled lines and pressure tested to 5000 psi. Pumped 60 bbls tuned spacer @ 11.5 ppg. **Pumped 185.4 bbls (545 sks) of lead cement** at 12.4 ppg, 1.91 ft3/sk, 9.99 gal/sk H2O. **Pumped 538.9 bbls (2225 sks) of tail cement** at 13.3 ppg, 1.36 ft3/sk, 6.0 gal/sk H2O. Dropped 2 top plugs. Displaced with 362.9 bbls freshwater (First 40 bbls with 1 jug MMCR per tub). (362.9 actual displacement at 1700 psi/7.9 BPM & pressured up to 2320 psi.) Maintained returns throughout cement job. **Circulated 35 bbls of good cement to surface.**

Rig released

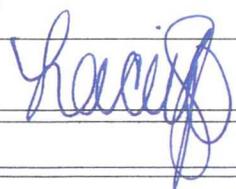
ACCEPTED FOR RECORD

By: 

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Lacey Granillo

Title: Permit Specialist

Signature



Date: **1-28-19**

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA

FEB 08 2019

DISTRICT III