

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 23 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office
Bureau of Land Management

5. Lease Serial No.

NMSF077922

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Hudson J 3

2. Name of Operator

Hilcorp Energy Company

9. API Well No.

30-045-11770

3a. Address

382 Road 3100, Aztec, NM 87410

3b. Phone No. (include area code)

505-599-3400

10. Field and Pool or Exploratory Area

Basin Fruitland Coal

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface

Unit E (SW/NW) 1750' FNL & 990' FWL, Sec. 35, T30N, R12W

11. Country or Parish, State

San Juan

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☐ Subsequent Report

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☐ Other

☐ Change Plans

☐ Plug and Abandon

☒ Temporarily Abandon

☐ Final Abandonment Notice

☐ Convert to Injection

☐ Plug Back

☐ Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Hilcorp Energy Company requests permission to temporarily abandon the subject well per the attached procedure for future wellbore development.

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

Notify NMOCD 24 hrs prior to beginning operations

NMOCD

FEB 22 2019

DISTRICT III

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Priscilla Shorty

Title Operations/Regulatory Technician - Sr.

Signature

Date 12/28/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title PE

Date 2/20/19

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office PFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)



HILCORP ENERGY COMPANY
HUDSON J 3
NOTICE OF INTENT TO TEMPORARILY ABANDON

API #:

3004511770

JOB PROCEDURES

1. MIRU service rig and associated equipment, LOTO pumping unit and remove HH and bridle
2. Unseat and TOO H w/ insert pump and rods, lay down rods
3. Load well, ND tree, NU BOPs and test
4. Scan and TOO H w/ 2-3/8" 4.7# EUE J55 tbg and price-type BHA set at 2088', lay down tbg
5. Set a 4-1/2" cast iron bridge plug at +/- 1734' to isolate the Fruitland Coal
6. Pressure test the csg and CIBP to 650 psi.
7. ND BOPs, NU dry hole tree. RDMO.



HILCORP ENERGY COMPANY
HUDSON J 3
NOTICE OF INTENT TO TEMPORARILY ABANDON

HUDSON J 3 - CURRENT WELLBORE SCHEMATIC



Current Schematic - Version 3

Well Name: HUDSON J #3

API Well 3004511770	Surface Tag Location 035-030N-012W-E	Field Name BASIN (FRUITLAND COAL)	Route 0210	State/Province NEW MEXICO	Well Configuration Type
Ground Elevation (ft) 5,867.00	Original K&B RT Elevation (ft) 5,877.00	K&B Ground Distance (ft) 10.00	K&B Casing Flange Distance (ft)	K&B Tubing Hanger Distance (ft)	

Original Hole, 12/28/2018 8:22:52 AM

