

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078042

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
ISEC735

8. Well Name and No.
GIOMI COM A 1R

9. API Well No.
30-045-24804-00-S1

10. Field and Pool or Exploratory Area
FULCHER

11. County or Parish, State
SAN JUAN COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator Contact: PATTI CAMPBELL
BP AMERICA PRODUCTION COMPANY Mail: patti.campbell@bpx.com

3a. Address
1199 MAIN AVE. SUITE 101
DURANGO, CO 81301

3b. Phone No. (include area code)
Ph: 970-712-5997

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)
Sec 28 T30N R9W SESW 1010FSL 1810FWL
36.778229 N Lat, 107.787964 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

The subject well was plugged and abandoned on 2/8/2019 per the attached Final P&A report and Plugged Well Diagram. A CBL is attached.

NMOCD

FEB 21 2019

DISTRICT III

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #454480 verified by the BLM Well Information System
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington
Committed to AFMSS for processing by SHANNON FACHAN on 02/15/2019 (19JWS0045SE)

| | |
|-------------------------------------|--------------------------|
| Name (Printed/Typed) PATTI CAMPBELL | Title REGULATORY ANALYST |
| Signature (Electronic Submission) | Date 02/13/2019 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--|-------------------|
| Approved By ACCEPTED | VIRGIL LUCERO Title BRANCH CHIEF, I&E | Date 02/15/2019 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office Farmington |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

W 4

BP America

Plug And Abandonment End Of Well Report

Giomi Com A 1R

1010' FSL & 1810' FWL, Section 28, T30N, R9W

San Juan County, NM / API 30-045-24804

Work Summary:

- 2/5/19 Made BLM, and NMOCD P&A operations notifications at 11:00 PM MST.
- 2/6/19 MOL and R/U P&A rig. Checked well pressures: Tubing: 65 psi, Casing: 90 psi, Bradenhead: 0 psi. Bled down well. N/D wellhead, N/U BOP and function tested. Shut-in well for the day. William Diers was BLM inspector on location.
- 2/7/19 Checked well pressures: Tubing: 0 psi, Casing: 90 psi, Bradenhead: 0 psi. Bled down well. P/U casing scraper and work string. Round tripped above top perforation at 2562'. P/U CR, TIH and set at 2512'. Loaded and pressure tested tubing to 1000 psi in which it successfully held pressure. Stung out of CR and circulated the wellbore clean with 40 bbls of fresh water. Pressure tested casing to 800 psi in which it successfully held pressure. Loaded Bradenhead with 1 bbl of fresh water and pressure tested to 300 psi in which it successfully to held pressure. R/U wire line services. Ran CBL from CR at 2512' to surface. CBL results were sent to BLM/NMOCD offices for review. R/U cementing services. Pumped plug #1 from 2512'-2117' to cover the Pictured Cliffs perforations and formation top and Fruitland formation top. PUH. Pumped plug #2 from 1528'-1193' to cover the Kirtland and Ojo Alamo formation tops. Shut-in well for the day. William Diers was BLM inspector on location.
- 2/8/19 Checked wellbore pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. R/U cementing services. Pumped surface plug from 298' to surface to cover the surface casing shoe.

N/D BOP and cut-off wellhead. Installed P&A marker per BLM and NMOCD standards. Ran weighted tally tape down both surface and production casings and tagged cement 22' down in surface casing and 56' down in production casing. Ran 3/4" poly pipe down both surface and production casings and topped-off well with 47 sx of cement. Photographed the P&A marker in place and recorded its location via GPS coordinates. R/D and MOL. William Diers was BLM inspector on location.

Plug Summary:

Plug #1: (Pictured Cliffs Perforations and Formation Top, Fruitland Formation Top 2512'-2117', 31 Sacks Class G Cement)

Mixed 31 sx Class G cement and spotted a balanced plug to cover the Pictured Cliffs perforations and formation top and Fruitland formation top.

Plug #2: (Kirtland and Ojo Alamo Formation Tops 1528'-1193', 27 Sacks Class G Cement)

Mixed 27 sx Class G cement and spotted a balanced plug to cover the Kirtland and Ojo Alamo formation tops.

Plug #3: (Surface Casing Shoe 298'-Surface, 79 Sacks(47 sx for top-off) Class G Cement)

Loaded Bradenhead with 1 bbl of fresh water and pressure tested to 300 psi in which it successfully held pressure. Pumped surface plug from 298' to surface to cover the surface casing shoe. N/D BOP and cut-off wellhead. Installed P&A marker per BLM and NMOCD standards. Ran weighted tally tape down both surface and production casings and tagged cement 22' down in surface casing and 56' down in production casing. Ran 3/4" poly pipe down both surface and production casings and topped-off well with 47 sx of cement. Photographed the P&A marker in place and recorded its location via GPS coordinates. R/D and MOL.

Wellbore Diagram

Giomi Com A 1R
API #: 3004524804
San Juan County, New Mexico

Plug 3

298 feet - Surface
298 feet plug
79 sacks of Class G Cement
47 sacks for top-off

Plug 2

1528 feet - 1193
335 feet plug
27 sacks of Class G Cement

Plug 1

2512 feet - 2117
395 feet plug
31 sacks of Class G Cement

Surface Casing

8.625" 24# @ 248 ft

Formation

Ojo Alamo - 1386 ft
Kirtland - 1468 ft
Fruitland - 2300 ft
Pictured Cliffs - 2560 ft

Retainer @ 2512 feet

Production Casing

4.5" 10.5# @ 2695 ft

