

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FEB 05 2019

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office
Bureau of Land Management

Serial No. SF077865

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Hilcorp Energy Company

3a. Address

382 Road 3100, Aztec, NM 87410

3b. Phone No. (include area code)

505-599-3400

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Albright 13

9. API Well No.

30-045-25688

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit K (NESW), 1980' FSL & 2051' FWL, Sec. 15, T29N, R10W

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/05 & 06/19 MIRU Bkhwk 37.

1/07/19 Pull horses head, unseat & LD polish rod. POOH rods. ND pumping T & B-1 flange. NU BOPE. FT pipe & blind rams, test good. Attempt to pull tbgr hngr. Tbg stuck. SISW, SDFD. Recv'd verbal approval by NMOCD (Brandon Powell) to set a composite bridge plug as opposed to a cast iron bridge plug.

1/08/19 RU chemical services. Pump 300 gals of P-163 paraffin solvent dn tbg, pump 500 gal 15% HCL dn csg displace w/ 22 bbls of flush. Work stuck tbg. RU WL. Free PT tbg. Tbg free dn to 6358'. Make chemical cut @ 6350'. Worked cutter but eventually pulled out of rope socket. Made a second cut @ 6322'. Tbg did part Retrieve WL. Layed dn top jt. SISW, SDFD

1/09/19 RU hot oil. Pump 55 bbls hot water dn tbg annulus. Pump 25 bbl hot water dn tbg. Scan out 2-3/8 tbg. MU & TIH w/ 6-1/4" bit, 7" csg scraper on tbg. TIH. SISW, SDFD.

Continue on pg 2

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Christine Brock

Title Operations/Regulatory Technician

Signature

Christine Brock

Date

2/5/19

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

1/10/19 BDW, finish making bit & csg scraper run to 5225'. TIH w/ 7" CP & 7" pkr on tbg. **Set CP @ 5204'**. Pull up & roll hole w/ 180 bbls water. Set pkr @ 5185'. PT BP to 1550 psi, test good. PT tbg annulus to 500 psi, test good. POOH w/ pkr. RU WL. Run CBL under pressure fr 5204'-surface. SISW, SDFD.

1/11/19 Submitted CBL & recv'd @ 7:52 approval by NMOCD (Brandon Powell) to proceed. ND BOPE & pull 2K tbg head & sub up 7" csg stub. Install 3K tbg head & test seals to 1500 psi, test good. TIH w/ tbg. POOH. RU WL. **Perforate the Mesaverde formation w/.38" diam hole, 1spf @ 4125', 4136', 4149', 4152', 4157', 4183', 4190', 4196', 4198', 4226', 4230', 4234', 4238', 4267', 4270', 4295', 4322', 4326', 4330', 4334', 4382', 4398', 4402', 4406', 4410', 4420', 4423', 4452', 4457', 4459', 4463', 4471', 4481', 4484', 4492', 4498', 4503', 4507', 4513', 4518', 4536', 4540', 4551', 4558', 4562', 4592', 4594', 4618', 4640', 4652', 4656', 4672', 4680' = 53 holes.** SISW, SDFD.

1/14/19 BDW. Change out tbg rams, elevators & tong dies. MU 7" pkr w/ ceramic disk on btm. Strap, rabbit, PU & TIH w/ 128 jts of 3-1/2" P-110 tbg, set pkr @ 4020' w/ 15K set in compression. ND BOPE. Load tbg annulus & PT tbg & pkr to 500 psi. test good. SISW, SDFD.

1/15/19 Load top 20 jts of tbg w/ wtr. NU frac stack. PT frac stack, tbg & pkr to 8000 psi, test good. RU SIkn. Puncture ceramic disk below pkr. SISW, RDRR @ 15:30 hrs.

1/24/19 Load, prime equipment. Test fluid lines to 9200 psi, test good. Test N2 pump lines to 9250 psi, test good. **Frac MV formation w/ 225,625 foam gals of 70Q slickwater, 2,000 gals 15% HCL.** Ran 22 RCN balls for diversion, 300,080 # 20/40 AZ sand, 2,882,917 scf N2, Flush: 44 foam bbls. SISW. RD frac & N2 equipment.

1/25/19 RU FB, FB well. Conduct flow test. RD & release blowback crew.

1/26/19 MIRU. RU 2-3" flow lines to FB tank. RU lubricator, set 2-way check in tbg hngr, ND frac valve & stack, NU 7-1/16" 3K BOP Stack & kill spool. Install pipe rams. PT blind & pipe rams to 250 psi (low) and 2000 psi (high, test good. RU lubricator & pull 2-way check. SITP: 900 psi, blow dn csg to FB tank though 2-3" flow lines. Release frac pkr @ 4020', kill tbg w/ 2% KCL wtr. TOO, LD frac string, set frac pkr @ 2145'. Install TIW valve in 3.50" tbg. SISW, SDFD.

1/27/19 BDW. Kill tbg w/ 2% KCL wtr. LD frac string & pkr. PU & strap in hole w/ 6.25" twister bit, sit sub w/ float, pup jt & tbg. Tag 66.14' fill on top of 7" CBP from 5135.86'-5202' top of CBP. PU & RU air/foam unit. Break circ w/ air/mist. CO 66.14' fill from 5135.86'-5202'. **DO CBP @ 5204'**. TIH to 5321' (TOL) Drl up btm of CBP on top of liner @ 5321', Circ well clean. RD pwr swivel. TOH. PU bit above top perf's to 4064'. Install TIW valve in tbg. SISW, SDFD.

1/28/19 BDW. Kill tbg w/ 2% KCL wtr. PU & TIH w/ mill, bit sub w/ float & tbg to 5321'. PU & RU pwr swivel. Mill out btm of 7" CBP on top of liner top @ 5321'. PD pwr swivel. PU, strap & rabbit in hole w/ junk mill, bit sub w/ float & tbg, Tag 150' fill on btm from 6304.81'-6455' (PBTD), btm perf's covered. RU pwr swivel, break circ w/ air/mist, CO 6' fill from 6305'-6311' w/ air/mist. RD pwr swivel, pull string float. TOO, Pull tbg & mill above top perf's to 4064'. Install TIW valve in tbg. SISW, SDFD.

1/29/19 BDW, TIH, Tag 6' fill fro 6305'-6311' (TOF). CO 6' fill w/ air/mist. TOH, pull tbg & mill above liner top to 5100'. Flow well natural, bucket test. PU tbg & mill above top perf's to 4064'. Install TIW valve in tbg. SISW, SDFD.

1/30/19 BDW. TIH w/ mill, no fill on btm. TOH, stand back tbg, LD mill. **Land 195 jts 2.375", 4.7#, J-55 EUE prod tbg @ 6291' w/ top of SN @ 6289.61'.** ND pwr tongs, ND kill spool & BOP stack, NU master valve. PT tbg to 1000 psi for 10 min, test good. Circ hole clean w/ air. RD flow lines to FB tank. RDRR @ 16:00 hrs.

This well will be producing as a MV/DK with an approved Test Allowable C-104 & is waiting on RC C-104 approval.

Well will be a MV/DK commingled per DHC-4911-0.