

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FEB 07 2019

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF-078138

6. If Indian Allottee or Tribe Name
Farmington Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Federal B 3

2. Name of Operator
Hilcorp Energy Company

9. API Well No.
30-045-32859

3a. Address
382 Road 3100, Aztec, NM 87410

3b. Phone No. (include area code)
505-599-3400

10. Field and Pool or Exploratory Area
Blanco Mesaverde / Basin Dakota

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface Unit B (NWNE), 960' FNL & 2320' FEL, Sec. 28, T30N, R11W

11. Country or Parish, State
San Juan County New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was recompleted to the Mesaverde as follows:

11/19/2018 MIRU. ND WH, NU BOP & PT to 1500#, test good. Pull tbg hanger & scan tbg. TIH to 1484' w/4-3/4" bit & string mill. SDFN.

11/20/2018 Cont TIH w/ 4-3/4" bit & string mill to 5315'. TIH w/5.5" CIBP set @ 5050'. Circ w/rig pump & load hole w/ 114 bbls. Cont circ until clean. PT CIBP & 5.5" csg to 1850# x 30 min; good test. RD floor, ND BOP. NU 7-1/16" frac valve, top off w/14 bbls fresh water. RU Wellcheck & PT 5.5" csg & CIBP to 4000# x 30 min, good test. RR @ 1830 hrs. W/O frac.

1/30/2019 MIRU Halliburton and Basin WL. Perf Pt. Lookout with .34" diam, 1 SPF @ 4572', 4577', 4581', 4589', 4598', 4605', 4612', 4619', 4626', 4641', 4645', 4657', 4660', 4669', 4684', 4689', 4696', 4704', 4716', 4725', 4738', 4758', 4762', 4770', 4777', 4787', 4791', 4816', 4820', 4832', 4845', 4849' (total 32 holes). RD Basin WL. RU frac & N2 equip. PT lines to 5000#, good test. Continued on Page 2...

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Cherylene Weston

FARMINGTON FIELD OFFICE

Title **Operations/Regulatory Technician - Sr.**

Signature

Cherylene Weston

Date

2-6-19

NMOCD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

FEB 22 2019

Approved by

Title

DISTRICT III

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

NMOCD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Con't...

1/30/2019 Frac Pt. Lookout w/114,392 gals 70Q 20# gel foam @ 50 BPM, 151,900# 20/40 AZ sand, 1.11M SCF N₂, flushed w/108 fluid bbls. Recovered 885 clean bbls, pumped 977 slurry bbls. Set 5.5" CFP @ 4560'.

Perf Menefee with .34" diam, 1 SPF @ 4291', 4314', 4325', 4328', 4338', 4352', 4354', 4370', 4381', 4386', 4414', 4416', 4421', 4432', 4436', 4440', 4462', 4466', 4502', 4508', 4512', 4534', 4536' (total 23 holes). Frac Menefee w/122,502 gals 70Q 20# gel foam @ 31 BPM, 149,980# 20/40 AZ sand, 1.63M SCF N₂, flushed w/92 fluid bbls. Recovered 1,066 clean bbls, pumped 1,073 slurry bbls. Set 5.5" CBP @ 3870'. Release frac & WL equip. SDFN.

1/31/2019 MIRU. RU FB tank, BD to tank. Land tbg hanger w/ 2-way check, ND frac valve, NU BOPE. PT blind & pipe rams 250# low x 5 min ea; 1500# high x 10 min ea, good test. Tally 2-3/8" tbg, PU & TIH w/ 4-3/4" junk mill, tag 10' fill in Jt. 121 # 3842'. RU power swivel. SDFN.

2/01/2019 Tag @ 3842', est circ w/1000 CFM air & 12 BPH mist @ 325#, CO fill 3842'-3870'. DO plug @ 3870'. Circ until tbg psi down to 800#. Cont mill on plug & push down to frac plug @ 4560'. DO frac plug @ 4560'. Pump 4 bbl, sweep & circ out. Tag @ 4992'. Hang back swivel. RU 2nd line to tank w/ 2" choke, flow well on 2" line, PU to 3865'. SDFN.

2/02/2019 Con't CO fill & DO CIBP @ 5050'. PU tbg & cont TIH, tag @ 7075'. TOH w/ junk mill. LD PS, SDFN.

2/03/2019. Cont CO well to 7073', circ hole clean. Land 212-jts 2-3/8", 4.7#, J-55 tubing @ 6804' (SN @ 6802'). Rig released @ 1600 hrsp.

This well is now producing as a MV/DK with an approved Test Allowable C-104 & is waiting on RC C-104 approval.

The well will be a Mesaverde/ Dakota commingled well per DHC 4073AZ